



**CONFIDENTIAL**

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5614  
Name: Hutchinson, William S. dba Hutchinson Oil Co.  
Address 1: PO BOX 521  
Address 2: \_\_\_\_\_  
City: DERBY State: KS Zip: 67037 + 0521  
Contact Person: Steve Hutchinson  
Phone: ( 316 ) 788-5440  
CONTRACTOR: License # 33905  
Name: Royal Drilling Inc  
Wellsite Geologist: Josh Austin  
Purchaser: High Sierra Crude Oil and Marketing

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
06/22/2012    06/29/2012    08/16/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-185-23755-00-00  
Spot Description: \_\_\_\_\_  
SE SE NW SE Sec. 24 Twp. 23 S. R. 13  East  West  
1475 Feet from  North /  South Line of Section  
1605 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Stafford  
Lease Name: Schlechtermeier Well #: 2-24  
Field Name: \_\_\_\_\_  
Producing Formation: Lansing-Kansas City  
Elevation: Ground: 1878 Kelly Bushing: 1885  
Total Depth: 3956 Plug Back Total Depth: 3924  
Amount of Surface Pipe Set and Cemented at: 334 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 5000 ppm Fluid volume: 1120 bbls  
Dewatering method used: Hauled to Disposal  
Location of fluid disposal if hauled offsite:  
Operator Name: Gee Oil Service LLC  
Lease Name: Rogers License #: 34260  
Quarter NW Sec. 34 Twp. 23 S. R. 13  East  West  
County: Stafford Permit #: 15-185-22015

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: 09/12/2012

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I     II     III Approved by: NAOMI JAMES Date: 09/14/2012