



KANSAS CORPORATION COMMISSION 1083140
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34192
Name: SandRidge Exploration and Production LLC
Address 1: 123 ROBERT S. KERR AVE
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73102 + 6406
Contact Person: Tiffany Golay
Phone: (405) 429-6543
CONTRACTOR: License # 33596
Name: Unit Petroleum Company
Wellsite Geologist: Tammy Alcorn
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>5/17/2012</u>	<u>6/2/2012</u>	<u>6/4/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-007-23877-01-00
Spot Description: _____
NE NE NW SW Sec. 1 Twp. 35 S. R. 10 East West
2440 Feet from North / South Line of Section
1245 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: JoAnn Well #: 1-1H
Field Name: _____
Producing Formation: Mississippian
Elevation: Ground: 1320 Kelly Bushing: 1340
Total Depth: 8729 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 920 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 8400 ppm Fluid volume: 2060 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: LoJo Disposal
Lease Name: Pit #1 License #: 99999
Quarter SW Sec. 1 Twp. 26 S. R. 15 East West
County: Woods, OK Permit #: 563714

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 09/13/2012

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: NAOMI JAMES Date: 09/14/2012

Wellbores - Step #2

Actual Deviation Survey: JoAnn 1-1H, Proposed? No

Wellbore Name: Original Hole

Deviation Surveys - Step #1

Des: JoAnn 1-1H

Date: 2012/05/19

VS Dir (*): Com:

Tie-in Data

Azm North Typ:

Convergence (*):

Decl (*):

MD Tie In (ftKB):

Azimuth Tie In (*):

Inclination Tie In (*):

TVDTie In (ftKB):

NSTie In (ft):

EW Tie In (ft):

Survey Data
MD (ftKB)

Incl (*)

Incl (*)	Azm (*)	Survey Company	Method	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS ("/100ft)
1,150	0.3	238.93 Baker Hughes INTEQ	MWD	1,150	2	-1.35	-2.23	0.02
1,333	0.3	272.79 Baker Hughes INTEQ	MWD	1,333	2	-1.54	-3.04	0.09
1,364	0.6	294.99 Baker Hughes INTEQ	MWD	1,364	2	-1.46	-3.26	1.21
1,394	0.9	287.92 Baker Hughes INTEQ	MWD	1,394	2	-1.33	-3.63	0.85
1,425	1.2	287.98 Baker Hughes INTEQ	MWD	1,425	2	-1.16	-4.15	0.97
1,456	1.5	290.09 Baker Hughes INTEQ	MWD	1,456	1	-0.93	-4.81	0.95
1,486	2.1	291.73 Baker Hughes INTEQ	MWD	1,486	1	-0.59	-5.69	2.31
1,517	2.9	286.21 Baker Hughes INTEQ	MWD	1,517	1	-0.16	-6.98	2.57
1,548	4	285.58 Baker Hughes INTEQ	MWD	1,548	1	0.35	-8.76	3.39
1,608	5.6	281.63 Baker Hughes INTEQ	MWD	1,608	0	1.5	-13.63	2.84
1,639	6.5	278.05 Baker Hughes INTEQ	MWD	1,638	0	2.05	-16.85	3.09
1,669	7.2	277.87 Baker Hughes INTEQ	MWD	1,668	0	2.54	-20.4	2.37
1,700	8.2	277.62 Baker Hughes INTEQ	MWD	1,699	0	3.1	-24.51	3.1
1,730	8.8	274.51 Baker Hughes INTEQ	MWD	1,729	0	3.57	-28.9	2.49
1,761	9.4	270.64 Baker Hughes INTEQ	MWD	1,759	0	3.78	-33.8	2.95
1,792	10.7	271.4 Baker Hughes INTEQ	MWD	1,790	0	3.88	-39.21	4.02
1,823	11.2	269.6 Baker Hughes INTEQ	MWD	1,820	1	3.93	-45.1	2.12
1,853	10.8	269.36 Baker Hughes INTEQ	MWD	1,850	2	3.88	-50.84	1.51
1,884	10.7	269.49 Baker Hughes INTEQ	MWD	1,880	2	3.82	-56.62	0.21
1,915	11.4	267.58 Baker Hughes INTEQ	MWD	1,911	3	3.66	-62.56	2.32
1,947	12.3	265.64 Baker Hughes INTEQ	MWD	1,942	4	3.27	-69.1	3.22
1,979	12.8	263.77 Baker Hughes INTEQ	MWD	1,973	6	2.63	-76.03	2.04
2,042	13.2	262.11 Baker Hughes INTEQ	MWD	2,035	9	0.88	-90.08	0.82
2,074	12.9	260.72 Baker Hughes INTEQ	MWD	2,066	11	-0.19	-97.22	1.23
2,168	11.9	263.99 Baker Hughes INTEQ	MWD	2,157	16	-2.9	-117.23	1.33
2,263	11.7	266.32 Baker Hughes INTEQ	MWD	2,250	20	-4.55	-136.56	0.55
2,295	12.1	268.45 Baker Hughes INTEQ	MWD	2,282	21	-4.84	-143.14	1.85
2,327	12.1	268.36 Baker Hughes INTEQ	MWD	2,313	22	-5.03	-149.84	0.09
2,358	12.5	268.44 Baker Hughes INTEQ	MWD	2,343	22	-5.22	-156.43	1.13
2,453	12.1	268.35 Baker Hughes INTEQ	MWD	2,436	25	-5.78	-176.6	0.39
2,549	11.9	270.72 Baker Hughes INTEQ	MWD	2,530	28	-5.95	-196.5	0.57
2,645	11.2	270.94 Baker Hughes INTEQ	MWD	2,624	29	-5.67	-215.71	0.64
2,740	11.4	267.84 Baker Hughes INTEQ	MWD	2,717	32	-5.87	-234.38	0.67
2,835	11.1	265.47 Baker Hughes INTEQ	MWD	2,811	35	-6.95	-252.87	0.62
2,930	12.5	264.94 Baker Hughes INTEQ	MWD	2,904	39	-8.57	-272.2	1.5
3,025	13	268.8 Baker Hughes INTEQ	MWD	2,996	42	-9.7	-293.08	1.02
3,120	13.5	270.32 Baker Hughes INTEQ	MWD	3,089	45	-9.86	-314.85	0.7
3,215	13.6	271.97 Baker Hughes INTEQ	MWD	3,181	47	-9.42	-337.14	0.42
3,310	12.3	269.89 Baker Hughes INTEQ	MWD	3,274	49	-9.05	-358.45	1.46
3,404	10.8	271.92 Baker Hughes INTEQ	MWD	3,366	50	-8.78	-377.25	1.68
3,500	10.9	267.78 Baker Hughes INTEQ	MWD	3,460	52	-8.83	-395.25	0.81
3,595	12.1	269.56 Baker Hughes INTEQ	MWD	3,553	55	-9.25	-414.15	1.37
3,690	11.6	267.09 Baker Hughes INTEQ	MWD	3,646	58	-9.81	-433.63	0.76
3,787	11.7	262.77 Baker Hughes INTEQ	MWD	3,741	61	-11.54	-453.13	0.91
3,850	11.8	260.17 Baker Hughes INTEQ	MWD	3,803	65	-13.44	-465.8	0.84
3,914	11.9	245.81 Baker Hughes INTEQ	MWD	3,865	70	-17.27	-478.26	4.6
3,945	13.2	233.87 Baker Hughes INTEQ	MWD	3,896	74	-20.67	-484.05	9.3
3,977	15.3	224.93 Baker Hughes INTEQ	MWD	3,927	80	-25.81	-489.97	9.4
4,008	17.5	223.01 Baker Hughes INTEQ	MWD	3,956	87	-32.1	-496.03	7.43

4,040	19.7	220.67	Baker Hughes INTEQ	MWD	3,987	95	-39.7	-502.82	7.11
4,072	22.2	221.27	Baker Hughes INTEQ	MWD	4,017	104	-48.32	-510.31	7.9
4,104	23.6	215.64	Baker Hughes INTEQ	MWD	4,046	115	-58.07	-518.03	8.13
4,136	24	209.15	Baker Hughes INTEQ	MWD	4,075	126	-68.96	-524.93	8.3
4,167	24.2	203.41	Baker Hughes INTEQ	MWD	4,104	138	-80.31	-530.53	7.59
4,199	24.2	198.33	Baker Hughes INTEQ	MWD	4,133	151	-92.55	-535.2	6.51
4,231	23.9	193.31	Baker Hughes INTEQ	MWD	4,162	164	-105.08	-538.75	6.46
4,263	24	190.37	Baker Hughes INTEQ	MWD	4,191	177	-117.78	-541.42	3.73
4,295	25.4	187.05	Baker Hughes INTEQ	MWD	4,220	190	-130.99	-543.43	6.31
4,326	27.6	185.14	Baker Hughes INTEQ	MWD	4,248	204	-144.74	-544.89	7.4
4,358	29.9	185.59	Baker Hughes INTEQ	MWD	4,276	219	-160.06	-546.33	7.47
4,390	31.9	182.46	Baker Hughes INTEQ	MWD	4,304	236	-176.47	-547.47	7.97
4,421	33.9	181.37	Baker Hughes INTEQ	MWD	4,330	253	-193.31	-548.03	6.76
4,453	35.8	180.46	Baker Hughes INTEQ	MWD	4,356	271	-211.6	-548.32	6.16
4,485	37.3	180.13	Baker Hughes INTEQ	MWD	4,382	290	-230.67	-548.42	4.76
4,517	39.6	179.34	Baker Hughes INTEQ	MWD	4,407	310	-250.59	-548.32	7.35
4,549	42.2	178.99	Baker Hughes INTEQ	MWD	4,431	330	-271.55	-548.01	8.06
4,580	43.9	179.5	Baker Hughes INTEQ	MWD	4,454	351	-292.7	-547.74	5.53
4,612	44.9	180.39	Baker Hughes INTEQ	MWD	4,476	374	-315.1	-547.72	3.82
4,644	46.6	180.9	Baker Hughes INTEQ	MWD	4,499	396	-338.02	-547.97	5.19
4,689	49.4	180.9	Baker Hughes INTEQ	MWD	4,529	430	-371.43	-548.5	6.24
4,740	50.2	179.77	Baker Hughes INTEQ	MWD	4,562	468	-410.37	-548.72	2.32
4,785	49.7	179.08	Baker Hughes INTEQ	MWD	4,591	503	-444.81	-548.38	1.57
4,836	50	178.94	Baker Hughes INTEQ	MWD	4,624	541	-483.79	-547.71	0.59
4,868	50.2	178.64	Baker Hughes INTEQ	MWD	4,644	566	-508.33	-547.19	0.93
4,900	51.9	178.78	Baker Hughes INTEQ	MWD	4,664	590	-533.21	-546.63	5.42
4,932	53.2	181.62	Baker Hughes INTEQ	MWD	4,684	615	-558.6	-546.72	8.1
4,963	56.2	182.43	Baker Hughes INTEQ	MWD	4,702	641	-583.88	-547.62	9.88
4,995	59.1	182.78	Baker Hughes INTEQ	MWD	4,719	668	-610.89	-548.85	9.3
5,027	62.4	182.42	Baker Hughes INTEQ	MWD	4,734	696	-638.78	-550.11	10.17
5,058	66.2	66.17	Baker Hughes INTEQ	MWD	4,753	705	-649.68	-533.21	322.12
5,090	69.3	181.62	Baker Hughes INTEQ	MWD	4,770	715	-662.34	-515.08	321.88
5,123	73.2	180.5	Baker Hughes INTEQ	MWD	4,780	746	-693.57	-515.65	12.07
5,154	75.8	180.8	Baker Hughes INTEQ	MWD	4,789	776	-723.43	-515.99	8.47
5,186	78.2	180.64	Baker Hughes INTEQ	MWD	4,796	807	-754.6	-516.38	7.64
5,217	80.6	180.19	Baker Hughes INTEQ	MWD	4,802	837	-785.07	-516.6	7.84
5,249	83.7	179.53	Baker Hughes INTEQ	MWD	4,806	869	-816.76	-516.53	9.78
5,312	89	178.95	Baker Hughes INTEQ	MWD	4,810	931	-879.61	-515.69	8.6
5,382	89.6	179.18	Baker Hughes INTEQ	MWD	4,811	1,001	-949.59	-514.55	0.9
5,443	89.6	179.96	Baker Hughes INTEQ	MWD	4,811	1,061	-1,010.59	-514.09	1.28
5,535	88.6	179.56	Baker Hughes INTEQ	MWD	4,813	1,153	-1,102.58	-513.71	1.19
5,626	89.4	179.53	Baker Hughes INTEQ	MWD	4,814	1,243	-1,193.56	-512.98	0.88
5,718	88.4	179.33	Baker Hughes INTEQ	MWD	4,816	1,334	-1,285.53	-512.07	1.06
5,810	90.5	179.62	Baker Hughes INTEQ	MWD	4,817	1,425	-1,377.52	-511.23	2.23
5,901	91.2	179.21	Baker Hughes INTEQ	MWD	4,816	1,516	-1,468.51	-510.3	0.9
5,993	90.8	179.16	Baker Hughes INTEQ	MWD	4,814	1,607	-1,560.48	-508.99	0.37
6,085	91.2	179.19	Baker Hughes INTEQ	MWD	4,812	1,698	-1,652.46	-507.63	0.4
6,177	91.5	178.51	Baker Hughes INTEQ	MWD	4,810	1,790	-1,744.41	-505.75	0.79
6,272	90.6	178.38	Baker Hughes INTEQ	MWD	4,808	1,884	-1,839.36	-503.18	0.96
6,366	91.2	180.91	Baker Hughes INTEQ	MWD	4,807	1,977	-1,933.34	-502.59	2.76
6,463	90.2	181.35	Baker Hughes INTEQ	MWD	4,806	2,074	-2,030.31	-504.51	1.19
6,559	88.4	180.95	Baker Hughes INTEQ	MWD	4,807	2,169	-2,126.28	-506.43	1.91
6,654	89.3	180.29	Baker Hughes INTEQ	MWD	4,809	2,264	-2,221.25	-507.46	1.23
6,749	89	180	Baker Hughes INTEQ	MWD	4,810	2,358	-2,316.24	-507.7	0.46
6,845	88.8	180.81	Baker Hughes INTEQ	MWD	4,812	2,454	-2,412.22	-508.38	0.87
6,941	89	180.44	Baker Hughes INTEQ	MWD	4,814	2,549	-2,508.20	-509.43	0.44
7,037	88.7	183.17	Baker Hughes INTEQ	MWD	4,816	2,645	-2,604.12	-512.45	2.87

7,133	89	179.11	Baker Hughes INTEQ	MWD	4,818	2,740	-2,700.06	-514.36	4.24
7,229	89	180.45	Baker Hughes INTEQ	MWD	4,819	2,836	-2,796.04	-513.99	1.4
7,324	88.7	180.86	Baker Hughes INTEQ	MWD	4,821	2,930	-2,891.02	-515.08	0.52
7,419	88.9	181.94	Baker Hughes INTEQ	MWD	4,823	3,025	-2,985.97	-517.4	1.15
7,514	87.8	179.19	Baker Hughes INTEQ	MWD	4,826	3,119	-3,080.91	-518.33	3.1
7,610	89.6	179.17	Baker Hughes INTEQ	MWD	4,828	3,215	-3,176.88	-516.96	1.86
7,706	90	178.25	Baker Hughes INTEQ	MWD	4,828	3,310	-3,272.85	-514.8	1.04
7,801	90.2	177.86	Baker Hughes INTEQ	MWD	4,828	3,404	-3,367.80	-511.57	0.47
7,897	90.7	177.98	Baker Hughes INTEQ	MWD	4,827	3,499	-3,463.73	-508.09	0.5
7,992	91	177.67	Baker Hughes INTEQ	MWD	4,826	3,593	-3,558.65	-504.49	0.48
8,088	91.1	177.29	Baker Hughes INTEQ	MWD	4,824	3,687	-3,654.54	-500.26	0.41
8,183	89.8	178.8	Baker Hughes INTEQ	MWD	4,824	3,781	-3,749.48	-497.02	2.14
8,279	89.7	178.19	Baker Hughes INTEQ	MWD	4,824	3,877	-3,845.44	-494.5	0.64
8,375	90.4	177.99	Baker Hughes INTEQ	MWD	4,824	3,972	-3,941.39	-491.3	0.75
8,470	91	177.14	Baker Hughes INTEQ	MWD	4,823	4,065	-4,036.29	-487.27	1.14
8,565	90.8	177.78	Baker Hughes INTEQ	MWD	4,821	4,159	-4,131.19	-483.06	0.7
8,661	89	178.75	Baker Hughes INTEQ	MWD	4,822	4,254	-4,227.14	-480.15	2.15
8,729	89	178.75	Baker Hughes INTEQ	MWD	4,823	4,322	-4,295.11	-478.67	0

JOANN 1-1H
*

KATHLEEN 1-1H
*

Miss Entry: 5060'
-98.362922 37.02641

Section 2
35S 10W

Section 1
35S 10W
Top Perf: 5514'
-98.362816 37.02518

LORI 2-2H
*

1793' FNL
Bottom Perf: 8238'
-98.362531 37.017983

Section 11
35S 10W

Section 12
35S 10W
BHL: 8729'
-98.36242 37.016501

957' FWL



● Actual BH Location

* SandRidge Wells

○ Perf

□ Sections

Actual Bottom-Hole Location of JoAnn 1-1H

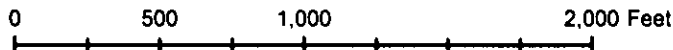
Barber County, Kansas

T&R: 35S 10W

Section: 12, 957' FWL & 1793' FNL

Long/Lat: -98.36242 37.016501

1 in = 667 ft



Draftsman:

Aaron Birk

Draft Date: 9/12/2012

Drawing Name/Number:

Addendum_JoAnn_1-1H.mxd

Coordinate System:

NAD 1927 State Plane
Kansas South FIPS: 1502