

15-109-20703-0000

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR McCoy Petroleum Corp. # 5003 LOCATION OF WELL SE-SE1/4 660' FSL + 660'
LEASE Seale "A" OF SEC. 2 T 11 R 34w FEL
WELL NO. #3-2 COUNTY Logan
FIELD Moviment NW PRODUCING FORMATION LKC/Johnson
Date Taken 6-9-2003 Date Effective 6-9-2003
Well Depth 4780' RTD Top Prod. Form. 4310' Perfs 4315' - 4676'
Casing: Size 4 1/2 Wt. 10.5 # Depth 4781' Acid 1000 gal 15% FENE
Tubing: Size 2 7/8 Depth of Perfs _____ Gravity 35°
Pump: Type Insert Bore _____ Purchaser STG.
Well Status Pumping

Pumping flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
Flowing _____ Swabbing _____ Pumping X

STATUS BEFORE TEST:

PRODUCED 24 HOURS
SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS _____ MINUTES _____ SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE
OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 144.00
WATER PRODUCTION RATE (BARREL PER DAY) 7.20
OIL PRODUCTION RATE (BARRELS PER DAY) 136.80 PRODUCTIVITY
STROKES PER MINUTE 11.25
LENTH OF STROKE 6.4" INCHES
REGULAR PRODUCING SCHEDULE 24-7 HOURS PER DAY.

COMMENTS _____

WITNESSES:

Richard Williams _____
[Signature] _____

FOR STATE FOR OPERATOR FOR OFFSET

RECEIVED
JUN 16 2003
KCC WICHITA