

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST

BARREL TEST

OPERATOR McCoy Petroleum Corp. #5003 LOCATION OF WELL NE-SE14 1980' FSL + 460'
 LEASE Scale A OF SEC. 2 T 11 R 34 FEL
 WELL NO. 41-2 COUNTY Logan
 FIELD Monument NW PRODUCING FORMATION LKL/Johnson
 Date Taken 6-9-2003 Date Effective 6-9-2003
 Well Depth 4785' RTD Top Prod. Form. 4284' Perfs 4286' - 4284'
 Casing: Size 5 1/2" Wt. 14# Depth 4783.5' Acid 1000 GAL 15% FENE
 Tubing: Size 2 7/8" Depth of Perfs _____ Gravity 35°
 Pump: Type Insect Bore _____ Purchaser STG
 Well Status Pumping

Pumping flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping X

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS _____ MINUTES _____ SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE

OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 211.00

WATER PRODUCTION RATE (BARREL PER DAY) 4.22

OIL PRODUCTION RATE (BARRELS PER DAY) 206.78

STROKES PER MINUTE 13

LENTH OF STROKE 64" INCHES

REGULAR PRODUCING SCHEDULE 24-7 HOURS PER DAY.

COMMENTS _____

WITNESSES:

Richard Williams

[Signature]

FOR STATE

FOR OPERATOR

FOR OFFSET

RECEIVED

JUN 16 2003

KCC WICHITA