

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Pelican Hill Oil & Gas Inc. LOCATION OF WELL W2 W2 SW
 LEASE Wassermiller OF SEC. 13 T 11 R 34 W
 WELL NO. 4 COUNTY Logan
 FIELD Monument West PRODUCING FORMATION LKC
 Date Taken 6-18-97 Date Effective _____
 Well Depth 4375 Top Prod. Form _____ Perfs 4289-97
4249 4252 4271-74
 Casing: Size 4 1/2 Wt. _____ Depth 4363 Acid _____
 Tubing: Size 2 3/8 Depth of Perfs _____ Gravity 36
 Pump: Type Inert Bore 2 x 1 1/2 x 12 Purchaser NCPA
 Well Status _____

Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED _____ HOURS

SHUT IN _____ HOURS

DURATION OF TEST 0 HOURS 39 MINUTES 0 SECONDS

GAUGES: WATER _____ INCHES 35 PERCENTAGE

OIL _____ INCHES 65 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 36.92

WATER PRODUCTION RATE (BARRELS PER DAY) 12.92

OIL PRODUCTION RATE (BARRELS PER DAY) 24.00 PRODUCTIVITY

STROKES PER MINUTE 8 1/2

LENGTH OF STROKE 50 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

6-20-97

WITNESSES:

Martin Miller
FOR STATE

Doug Brenner
FOR OPERATOR

FOR OFFSET