

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST

BARREL TEST

OPERATOR McCoy Petroleum Corporation # 5003 LOCATION OF WELL N/2-SE-SW/4
LEASE Thrasher Estate "A" OF SEC. 01 T 11 R 34w
WELL NO. #2-1 COUNTY Logan
FIELD PRODUCING FORMATION Johnson & LKC

Date Taken 3-6-2003 Date Effective 3-6-2003

Well Depth 4778' Top Prod. Form. LKC Perfs Johnson 4674'-78' LKC K 4364'-70', I 4316'-4320

Casing: Size 4 1/2" Wt. 10.5# Depth 4775' Acid none reported.

Tubing: Size 2 3/8" Depth of Perfs 4724' Gravity 34'

Pump: Type Insert Bore 2" x 1 1/2" x 16' Purchaser STG

Well Status Pumping

Pumping, flowing, etc.

TEST DATA

Permanent Field Special
Flowing Swabbing Pumping XX

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST HOURS MINUTES SECONDS

GAUGES: WATER INCHES 40% PERCENTAGE

OIL INCHES 60% PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 29.40

WATER PRODUCTION RATE (BARREL PER DAY) 11.76

OIL PRODUCTION RATE (BARRELS PER DAY) 17.64 PRODUCTIVITY

STROKES PER MINUTE 7 spm

LENTH OF STROKE 54 INCHES

REGULAR PRODUCING SCHEDULE 24-7 HOURS PER DAY.

COMMENTS

WITNESSES:

Richard [Signature]

Doug [Signature]

FOR STATE

FOR OPERATOR

FOR OFFSET

MAR 07 2003

KCC WICHITA

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST

BARREL TEST

OPERATOR McCoy Petroleum Corporation # 5003 LOCATION OF WELL NW-SW-SW/4

LEASE Thrasher Estate "A" OF SEC. 01 T 11 R 34w

WELL NO. #4-1 COUNTY Logan

FIELD \_\_\_\_\_ PRODUCING FORMATION Johnson & LKC "I" "J" & "K" zones

Date Taken 3-6-2003 Date Effective 3-6-2003

Well Depth 4772' Top Prod. Form. LKC Perfs Johnson 4670'-76' LKC "K" 4356'-64' "J" 4324'-31' & "I" 4310'-14'

Casing: Size 4 1/2" Wt. 10.5# Depth 4770' Acid none reported.

Tubing: Size 2 3/8" Depth of Perfs 4720' Gravity 34"

Pump: Type Insert Bore 2" x 1 1/4" x 16' Purchaser STG

Well Status Pumping

Pumping, flowing, etc.

TEST DATA

Permanent \_\_\_\_\_ Field \_\_\_\_\_ Special \_\_\_\_\_

Flowing \_\_\_\_\_ Swabbing \_\_\_\_\_ Pumping XX

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST \_\_\_\_\_ HOURS \_\_\_\_\_ MINUTES \_\_\_\_\_ SECONDS

GAUGES: WATER \_\_\_\_\_ INCHES 3% PERCENTAGE

OIL \_\_\_\_\_ INCHES 97% PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 154.00

WATER PRODUCTION RATE (BARREL PER DAY) 4.62

OIL PRODUCTION RATE (BARRELS PER DAY) 149.38 PRODUCTIVITY

STROKES PER MINUTE 11.5 spm

LENGTH OF STROKE 54" INCHES

REGULAR PRODUCING SCHEDULE 24-7 HOURS PER DAY.

COMMENTS \_\_\_\_\_

RECEIVED

MAR 07 2003

KCS

WITNESSES:

Richard Williams

Doug B...

FOR STATE

FOR OPERATOR

FOR OFFSET

15-109-20690-0000

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST

BARREL TEST

OPERATOR McCoy Petroleum Corporation # 5003 LOCATION OF WELL NW-NW-SW/4  
LEASE Thrasher Estate "A" OF SEC. 01 T 11 R 34w  
WELL NO. #3-1 COUNTY Logan  
FIELD PRODUCING FORMATION LKC "I" & "J" zones

Date Taken 3-6-2003 Date Effective 3-6-2003

Well Depth 4774' Top Prod. Form. LKC Perfs Johnson 4686'-90' Lock-set Bridge plug @ 4379'  
LKC "I" 4324'-28' "J" 4340'-50'

Casing: Size 4 1/2" Wt. 10.5# Depth 4771' Acid none reported.

Tubing: Size 2 3/8" Depth of Perfs 4373' Gravity 34°

Pump: Type Insert Bore 2" x 1 1/2" x 16' Purchaser STG

Well Status Pumping

Pumping, flowing, etc.

TEST DATA

Permanent Field Special

Flowing Swabbing Pumping XX

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST HOURS MINUTES SECONDS

GAUGES: WATER INCHES 12 PERCENTAGE

OIL INCHES 99% PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 124

WATER PRODUCTION RATE (BARREL PER DAY) 1.24

OIL PRODUCTION RATE (BARRELS PER DAY) 122.76 PRODUCTIVITY

STROKES PER MINUTE 105

LENTH OF STROKE 54" INCHES

REGULAR PRODUCING SCHEDULE 24.7 HOURS PER DAY.

COMMENTS

~~REMOVED~~  
MAR 07 2003  
KCC

WITNESSES:

Richard Williams

Doug Bennett

FOR STATE

FOR OPERATOR

FOR OFFSET