## STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

## PRODUCTIVITTY TEST

15.051.25209.000

	BARKEL 1EST	
OPERATOR Tom Lin son Granting, L	LC # 32948 LOCATIO	ON OF WELL <u>Ap. 100's, SE-NG-</u> SW11
LEASE TENSEN	OF SEC	35 T // R /9W
	COUNTY Ellis	
FIELD	PRODUCING	FORMATION ARBACKIE
Date Taken 6-3-2004	Date Effective	
Well Depth 3678' Top Prod. For	m. <b>3672</b> ′ P	erfs OH 3673'-3678'
Casing: Size 5½ Wt. 15.5	# Depth 3673	Acid
Tubing: Size 278 Depth of Perfs		
Pump: Type Justat Bore 22x1	½'x 12'	Purchaser_ WCRA
Well Status Pumping		
Pumpin, flowing, etc.		
		TEST DATA
	Permanent	_FieldSpecial
	Flowing	SwabbingPumping
STATUS BEFORE TEST:		
PRODUCED24HOURS		
SHUT IN OHOURS		
DURATION OF TESTHOURS	MINUTES	O SECONDS SGAC
GAUGES: WATERINCHES	88% PERCENTAGE	
OILINCHES	/2 % PERCENTAGE	
GROSS FLUID PRODUCTION RATE (BARRELS I	PER DAY) 57./0	
WATER PRODUCTION RATE (BARREL PER DA		
OIL PRODUCTION RATE (BARRELS PER DAY)_	4, 85	RECEIVED UCTIVITY
STROKES PER MINUTE 7		
LENTH OF STROKE 44"	INCHES	JUN 0 4 2004
REGULAR PRODUCING SCHEDULE 24-7	HOURS PER DAY	KCC WICHITA
COMMENTS		
WITNESSES:		
R. da D Williams		
Michael Williams		

FOR STATE

FOR OPERATOR

FOR OFFSET