15-109-2050B-6800,

STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT Special Form C-5 Revised Conservation Division TEST DATE: 7-92 Reclassification Workover Annual TYPE TEST: Initial O L No Lease Company He ection Location Township Range Acres County 5W 5W 5E 33ω oaaPipeline Connection Reservoir ield LKC-J Johnson 00 Type Completion(Describe) Plug Back T.D. Packer Set At Completion Date 4-16-9 Type Fluid Production Gravity of Liquid/Oil Production Method: 5Pm-106 LS-64 Set At Perforations I.D. 4294 - 99 Set At Perforations Τ'n I.D. Weight Tubing Size 4632 Duration Hrs. Pretest: Time Ending Date Time Starting Date Duration Hrs. Test: Starting Date 2-16-92 Time 2:30 om Ending Date 2-17-92 Time 2:30 om OIL PRODUCTION OBSERVED DATA Choke Size Separator Pressure Producing Wellhead Pressure Tubing: Casing: Net Prod. Bbls. Ending Gauge Starting Gauge Bbls./In Tank Water 011 Inches Barrels Feet Barrels Feet Size Number Inches Pretest: 1.67/14 ∇ 4 107 44897 ⇉ വ Test: 200 1.67/,2 ₹2 Test! GAS PRODUCTION OBSERVED DATA Orifice Meter Connections Orifice Meter Range Static Pressure Differential: Pipe Tapa: Flange Taps: Run-Prover-Orifice Meter-Prover-Tester Pressure Diff. Press. Gravity Flowing Measuring In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) Tester Size Size Device Orifice Meter Critical Flow Prover Orifice Well Tester GAS FLOW RATE CALCULATIONS (R) Meter-Prover Extension Gravity Flowing Temp. Deviation Chart Coeff. MCFD Factor (Fg) Factor (Ft) Factor (Fpv) Factor(Fd) Vhw x Pm (Fb)(Fp)(OWTC) Press.(Psia)(Pm) Oil Prod. Gas/Oil Ratio Cubic Ft. Gas Prod. MCFD (GOR) = per Bbl. Bbls./Day: Flow Rate (R): The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 17th day of For Offset Operator Company