15-109-20512 200 STATE OF KANSAS - CORPORATION COMMISSION Special Test PRODUCTION TEST & GOR REPORT Form C-5 Revised Conservation Division TEST DATE: Reclassification -20-92 Workover Annual TYPE TEST: Initial Well No. Lease Company Pollette 3-4 andb Section Range Location Township Acres County $33\,\omega$ nw sw se Logar Pipeline Connection Reservoir LKC-J Koch LOOK N Type Completion(Describe) Plug Back T.D. Packer Set At Completion Date 4651 7-29-91 Production Method: SPM 8/2 LS 54 API Gravity of Liquid/Oil Type Fluid Production Set At Flowing Perforations Casing Siz 4651 4300 -08 Tα Perforations I.D. Set At Weight Tubing Size 4320 3/8 a Duration Hrs. Pretest: Time Ending Date Time Starting Date Duration Hrs. Test: Time 2:15 Dm Ending Date 3-20-92 Time 2:15 Dm Starting Date 3-19-92 OIL PRODUCTION OBSERVED DATA Separator Pressure Choke Size Producing Wellhead Pressure Tubing: Casing: Net Prod. Bbls. Ending Gauge Starting Gauge Bbls./In. Tank Oil Water Barrels Inches Barrels Feet Inches Size Number Pretest: 1.67/12 a 44897 Test: 100 167/12 Test: 200 GAS PRODUCTION OBSERVED DATA Orifice Meter Range Orifice Meter Connections Differential: Static Pressure Flange Taps: Pipe Taps: Diff. Press. Gravity Flowing Run-Prover- Orifice Meter-Prover-Tester Pressure Measuring In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) Tester Size Size Device Orifice Meter Critical Flow Prover Orifice Well Tester GAS FLOW RATE CALCULATIONS (R) Gravity Flowing Temp. Deviation Chart Extension Coeff. MCFD Meter-Prover Vhw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor(Fd) (Fb)(Fp)(OWTC) |Press.(Paia)(Pm) Gas/Oil Ratio Cubic Ft. Oil Prod. Gas Prod. MCFD (GOR) =per Bbl. Bbls./Day: Flow Rate (R): The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that day of march said report is true and correct. Executed this the 20th

For Offset Operator