STATE OF KANSAS - CORPORATION COMMISSION /5-/09-20487-0000 PRODUCTION TEST & GOR REPORT

Conservat:	ion Div	rision		Manleotton	Da	1	-16100	#1 on	7	ድፍቸ	DATE:		,-,	18A7260
TYPE TEST: (Initial) Annual			Workover Reclassification Lease					4.	Well No.					
Company  Beran Corporat  County  Logan  Field  Res				ation Section T									II NO.	
BO-F	211	COLD	OFAI	1077		Sec	tion	Town	ship		Range	Acre	26	<del></del>
County			LOC	3 (1011				1041	i D		23		-0	
<u> </u>	901	7		NU)				Dine	1120	Cor	33 necti	on	-	
Field		,	n Kes	Servoir	,			rtbe	1	COL	1000	ال المامية. المامية		
Completion Date  Type Completion(Describe)  Type Completion(Describe)  Plug Back T.D.  Packer Se													0-4-44	
Completion	mpletion(Describe)			Plug Back			K T.	racke			Set At			
5-25	1-90	)			<u>. 4</u>	47/2 - 477						<del> </del>		
Production	n Metho	od: 10	xxx	Ту	pe Flu	uid P	'roduct	tion		AF	'I Gra	vity of	-1qu	id/011
Flowing	(Pump)	ing Ga	s Lift			<u>ب</u>								<del></del>
Completion Date  5-25-90  Production Method: 10 x 4 4  Flowing Pumping Gas Lift Casing Size Weight			I.D.	1.D. Set At			Peri	orat	ions	, 3	9 10 K	c. ,		
472					8	4672 - 23					JON 1300			
Tubing Size Weight I.D. Set At Perforations To														
23/8 4697														
Pretest: Duration Hrs.														
Starting Date Time			Ending I			ate	te Time							
Test: Starting Date 8-20-90Time 8 AM Ending Date 8-21-90Time 8 AM. Duration Hrs.														
Starting	Date 8	3-20-9	OTime	8 AM	End:	ing I	ate 8	3-21-	90	Time	8 8	471) •		14
			(	OIL PRODUC	TION (	OBSER	RVED DA	ATA						
Producing	Wellh	ead Press	ure	•	Sep	arato	r Pres	sure				Chok	e Si	ze
Casing:		Tubir					-							
				tanting Go	tarting Gauge			Ending Gauge				Net Pr	od.	Bbls.
Bbls./In.		Number	Feet	Inches	Barrels		Feet					Water		011
<u></u>	31 <u>ze</u>	ишшег	reec	THUMB	Da. 1	013	1000	1 2110	100	20.	1010	1	_	<u> </u>
		•		1	!			1				}		
Pretest:		<del> </del>						+				+		
	200	9462	- 3	2			6	ー 2	,			1 1		60
Test:	<u> </u>	7900	<del></del>	<u> </u>	<del> </del>			+				<del>                                     </del>	_	<u>e, , , , , , , , , , , , , , , , , , , </u>
Test:	•				j									
lesc.				GAS PRODUC	TTON	ORSEI	VIED DA	<u>ል</u> ጥል						
Orifice M	oton C	oppection		das Titobot	711011	05511	ce Me	ter Ha	nøe			<del></del>		
					•				-64	e.		Preserve		•
Pipe Tape	<u> </u>	Flange	Taps:	Treatment Des	0	<u> </u>	erentia	AT:	DJ CC	) D	CALIC	Pressure	816	va na
Measuring				Meter-Pro	T- Va	ester	rres	Bure	( PT )	. r	(p4)	Cravicy	Tom	write
Device	Tes	ter Size	Size	In.Water	In.Me	rc. I	BIK O	r (ra)	CTA	Or	PECE	VED (UK)	1 611	ip. (c)
Orifice							STATE CORPORAT			PORATI	N COMMISSION			
Meter			<del> </del>	<del> </del>	ļ		<del>·</del>						¥	
Critical				İ						٠. ـ	3 2 2	1990		
Orifice	Flow Prover			<del>                                     </del>		-+			<del></del>					
Well Test								•	(	CONȘE	RVATION	DIVISION		
WEIT 163	.01	· · · · · · · · · · · · · · · · · · ·	<u></u>	GAS FLOW I	ነ የልጥንድ ቦ	AT.CIII	.A TT∩N•	s (R)		W	chita, Na	nsas	<u></u>	
0-266 300	T day	Matan De			•	ravi			ካሮ ጥረ			ation'	Che	rt.
Coeff. MC		Meter-Pro		Extension V hw x Pr			r (Fg)					or (Fpv)		tor(Fd)
(Fb)(Fp)(	OWIC)	rress.(P	518/(rm)	y nw x Pi	<u> </u>	ac to	- 7.R/	L WC FO	1. (r)	<u></u>	racu	or (r.ba)	Fac	(COP(Fd)
			•	[								ļ		
Gas Prod. MCF			041 P				<del></del>	Gas/Oil Ratio						bio Et
			Oil Prod.									Cubic Ft. per_Bbl.		
Flow Rate (R): Bbls./Day: (GOR) = per Bbl.  The undersigned authority, on behalf of the Company, states that he is duly authorized														
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said repo	15	crue and	COLLECT	. Execute	u unis	rise	- A	<del></del>	a	ay O	<b>-</b> —		—_±`;	·
1/0//	Man			(x)	1.0 %	R	Hh		2					
For Of		perator			For St			MAN C		F	or Co	mpany		·
101 011	. 55 51 71	,01 G 001		— ·			(			•	00			