

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5190
Sabre Exploration, Inc.
Name
Address 310 W. Central, #214
Wichita, KS 67202
City/State/Zip

Purchaser

Operator Contact Person Matt Totten
Phone 316 264-2635

Contractor: License # 9943
Republic Drilling, Inc.
Name

Wellsite Geologist Matt Totten
Phone 316 264-2635

Designate Type of Completion

- New Well Re-Entry Workover
- Off SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

6/3/85 6/17/85 6/17/85
Spud Date Date Reached TD Completion Date

4675'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 257 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt

API NO. 15-135-22,834-0000
County Ness
NW SE NW Sec. 16 Twp. 18 Rge. 26 East West

3630 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

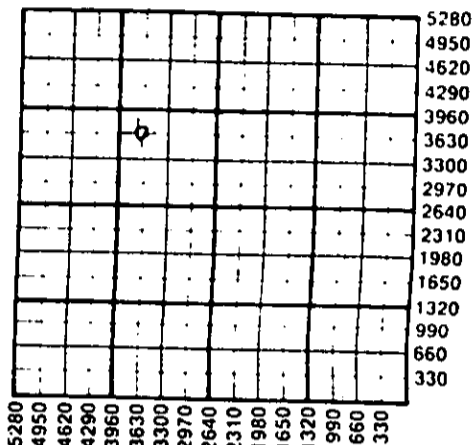
Lease Name Castor Well # 2

Field Name

Producing Formation

Elevation: Ground 2639 KB 2647

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water... Ft North from Southeast Corner (Stream, pond etc) ... Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Matthew W. Totten*

Title President Date 7-22-85

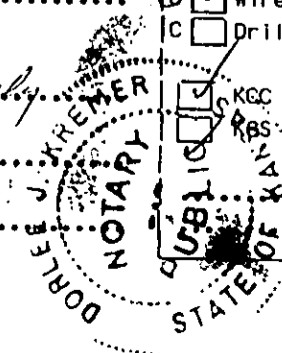
Subscribed and sworn to before me this 22 day of July 1985

Notary Public *Dennis J. F...*

Date Commission Expires 8-29-86

K.C.C. OFFICE USE ONLY

- Letter of Confidentiality Attached
- Wireline Log Received
- Drillers Timelog Received
- Distribution: SWD/Rep NGPA Plug Other (Specify)



Operator Name Sabre Exploration, Inc. Lease Name Castor Well # 2

Soc. 16 Twp. 18S Rge. 26W East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Coras Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1 (4573-4605) 30/45/60/60 Rec. 40' M w/slight show of oil. FP's 41-41#/41-41# SIP's 51#/51#
DST #2 (4574-4616) 30/45/60/60 Rec. 132' slightly oil cut mud FP's 141-288#/130-108# SIP's 1093#/983# (slight plugging on initial flow)
DST #3 (4574-4619) Packer failure (packer cut up by rough hole conditioning).
DST #4 (4580-4619) 30/45/60/60 Rec. 125' oil specked mud. FP's 54-65#/76-86# SIP's 1250#/1216#
DST #5 (4595-4623) Packer failure (rubbers cut up)
DST #6 (4615-4623) 30/45/60/60 Rec. 61' M, slight show oil. No valid pressures due to severe plugging of anchor.

Table with 3 columns: Name, Top, Bottom. Rows include Heebner, Lansing, B/KC, Ft. Scott, Cherokee, Miss., LTD with corresponding depth values.

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CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours

METHOD OF COMPLETION

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify) [] Dually Completed [] Commingled

RELEASED OCT 0 1986

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