FORM MUST BE TYPED S	IDE CHE .
STATE CORPORATION COMMISSION OF KANDAS	API NO. 15- 135-23,683-000
OIL & GAS CONSERVATION DIVER ON SINCE	County Ness
ACD-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	SE - NE- SW - sec. 16 Twp. 185 Rge. 26 Xw
Operator: License # 3447	1800 Feet from SM (circle one) Line of Section
Name: Ranken Energy Corporation	
Address 2325 S. W. 15th Street	Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)
city/State/Zip Edmond, OK 73013-2027	Lease Name Breit Well # 2-16
Purchaser: N/A	Field Name Wildcat
Operator Contact Person: Tom Larson	Producing Formation N/A Dry
Phone (<u>316</u>)792-3664	Elevation: Ground <u>2640'</u> K8 <u>2645'</u>
Contractor: Name:Fmphasis Oil Operations	Total Depth4650! PBTD
License: 8241	Amount of Surface Pipe Set and Cemented at Feet
Wellsite Geologist: Doug Bellis	Multiple Stage Cementing Collar Used? Yes X No
Designate Type of Completion	If yes, show depth setFeet
X New Well Re-Entry Workover	If Alternate II completion, cement circulated from 215
OitSWDSIOWTemp. Abd.	feet depth to surface w/ 140 sx cmt.
X Dry Other (Core, WSW, Expl., Cathodic, etc.	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
If Workover/Re-Entry: old well info as follows:	(total must be cottected from the Reserve Pit)
Operator:	Chloride content 6000 ppm Fluid volume 6400 bbls
Well Hame:	Dewatering method used <u>allow to dry, then backfill.</u>
Comp. DateOld Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf Conv. to Inj/SWD Plug Back PBTD	Operator Name
Commingled Docket No.	Lease NameLicense No
Other (SWD or In]?) Docket No 6/11/92 6/19/92 6/19/92	Quarter Sec Twp S Rng E/W
6/11/92 6/19/92 6/19/92 Spud Date Date Reached TD Completion Date	County Docket No
Derby Building, Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information or 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well MUST BE ATTACHED. Submit CP-4 form with all plugged we	
Signature Participal I	K.c.c. OFFICE USE ON PECETURED

Signature

President

Randolph L. Cov.
6/30/92

Subscribed and sworn to before se this 30th day of 91.

Notary Public

Motary Public

Janet J. Tidholm

Date Commission Expires

Public 91, 1994

K.C.C. OFFICE USE ON PECETVED

Letter of Confidence Andrew Mission

Wireline Log Received

Geologist Report Received

JUL 2 1992

Distribution

KCC SUD. Rep. MY ATION MEDISION
Plug Wichite Konstant
(Specify)

	•		SIDE TWO				•
Operator Name Ra	nken Energ	y Corporation	Lease Name	Breit		Well #]	2-16 ' '
		□ _{East}	County	Ness			
sec. <u>16</u> twp. <u>185</u>	- 26	₩est		- 111,,,3,0,	-		
INSTRUCTIONS: Show interval tested, time hydrostatic pressures if more space is need	e tool open e , bottom hole	nd closed, flowing temperature, fluid re	and shut-in pres	ssures, whet	her shut-in pro	ssure reac	hed static level
Drill Stem Tests Take (Attach Additional	· ·	∑ Yes □ No	∑ Log	Formatio	n (Top), Bepth	and Datums	Sample
Samples Sent to Geold	naical Survey	🖾 yes 🗆 No	Name		Тор		Datum
·	J	☐ yes ⊠ No	Anhydrit	:e	1992		2022
Cores Taken		,,,,	Heebner Lansing		3950 3982		
Electric Log Run		🖾 Yes 🗀 No	Stark		4244		
(Submit Copy.)			Base K/C	2	4315		
List All E.Logs Run:	Dual, Ir	nd., Neutron-De	n-i Pawnee		4445		
sity, Sonic, Mid			Ft. Scot	-	4502		
DST 1: 4574-460:			Mississi		4591		
122' GOCM, 122' IFP 56-89; ISIP			 MITSSTSSI	.pp.tan Poi	cosity 4595		
1 14I, FH-2238. — I	<u> </u>	CASING RECORD	·				
[[Report ai	ll strings set-condu	Ctor, surface, 1		production, et	c.	:
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20 lb	212'	60-40 Poz	140	2% gel
	į į						
						 	
		ADDITIONAL	L CEMENTING/SQUE	EZE RECORD	<u> </u>		
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Percen	t Additives	
Protect Casing							
Plug Back TD Plug Off Zone			<u> </u>				
Shots Per Foot		RECORD - Bridge Pluse of Each Interval I		Acid, i	Fracture, Shot, d Kind of Mater	Cement Squ ial Used)	eeze Record Depth
							
 					<u> </u>		-
TUBING RECORD	Size	Set At	Packer At	Liner Run			
Date of First, Resum	ed Production	Sun on this needs	ucing Method				—· <u>-</u> !
Result	es rioduction,		—————————————————————————————————————	lowing D.Pus	aping Gas L	ift 🗆 Oth	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Water	Bbls.	Gas-Oil	Ratio	Gravity
Disposition of Gas:		ME	THOD OF COMPLETE	ON		Pi	oduction Interval

Disposition of Gas:

NETHOD OF COMPLETION

Production Interval

Open Hole Perf. Dually Comp. Commingled D&A

(If vented, submit ACO-18.)

Other (Specify)

RM-1906 R-7 A Division of Haliburton Company	AND PRE-		NT DA	TA 👈	ATT	ACH TO	241.	
STRICT Fratt, Ks.		<u> </u>					-11-7	
HALLIBURTON SERVICES	/OII ARE UEDEBY DEGI	reter to the				-		
	YOU ARE.HEREBY REQU	ESTED TO FU	RNISH E	PUIPMENT A	ND SERVIC	EMEN TO	DELIVER A	ND,OPERATE
THE SAME AS AN INDEPENDENT CONTRACTO AND DELIVER AND SELL PRODUCTS, SUPPLE		- AJARC	4 (0	(CUSTOM	ER)		· · .	
4	m	THE PURPOSE	OF SERVI	CING		•	•	
LL NO	3 reit	······	SEC	16	TWP	185	RAI	NGE 21.4
DCOUNTY	Alece	1	•		_	· - <u>-</u>		
	NFORMATION WAS) BV:TU	OWNED		me		
MATION	1	ORASINEL	ANEWS	WEIGHT	ER OR H	FROM		MAX, ALLOW.
MATION Type)				- 4	3/2		то	P.S.I.
CKNESS FROM	то	CASING	u	20	848	<u> PB</u>	212	
KER: TYPE	_ SET AT	LINER					i	
AL DEPTH 2/4/ MUD WEIGH	· 	TUBING		· ·		·		
E HOLE (2 1/1)		OPEN HOLE	•	<u> </u>	 -		 	
		PERFORM	<u></u>	- 		 -	<u> </u>	SHOTS/FT.
AL PROD: OILBPD, H±O	BPD, GAS MCF	PERFORATIO	NS			 .		
SENT, PROD: OILBPD, H2O	BPD, GAS MCF	PERFORATIO	NS					
	•••	PERFORATIO	NS .				_	
OUS TREATMENT: DATE	TYPE						<u>i</u>	
				o sks		40 10	<u> </u>	. So./,
			E PRODUC	TS, SUPPLIES	G, MATERIAL	S, AND SER	YICES	19e/,
s consideration, the above-named Customer agrees: To pay Halliburton in accord with the rates and terms stopsyment of Customer's account by the last day of the most	THIS CONTRACT MUST BE SK ated in Halliburton's current price	GNED BEFORE WO	E PRODUC	TS, SUPPLIES	e followina man	th after date o	firanica (Inco.)	Customor's default itract rate applicat y fees in the grop
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	1	1		1				Wichita, Kangas

ATON SERVICES

BULK MATERIALS DELIVERY

TICKET CONTINUATION GINA FOR INVOICE AND 216 HG

CUSTOMER ORDER NO. YELL NO. AND FARM Breit #2-16 6-11-92 Ness Kansas CHARGE TO ■B 942357 Ranken Energy Corp. Emphasis Drlg. Same MAILING ADDRESS DELIVERED FROM OCATION CODE PREPARED BY Hays, Ks 25525 Kuhn DELIVERED TO CITY & STATE RUCK NO. 0818 N Beeler, K s SECONDARY REF. OR PART NO. CODE UNITS 1 UNITS 2 PRICE REFERENCE UNIT AMOUNT DESCRIPTION 110 QTY. MEAS QTY. IMEAS 140Cu. FT. Poziix Cement2IGe1 504-308 516.00261 STandard Cement 84 6.06 509 04 506-105 516.00286 Pozmix 'A' **2**B 56 3.40 190 40 506-121 516.00259 2sk Halliburton Gel@2% n/c509-406 890.50812 Calcium Chloride Blended 26.5kb 4 106 00 TOTAL WEIGHT LOADED MILES TON MILES SERVICE CHARGE ON MATERIALS RETURNED CU. FEET 1.15 ECEIVED 148 170 20 500-207 2B SERVICE CHARGE CU. FEET ORATION 905 MAGBIDIN 500-306 2B 12,560 19 119.320 Mileage Charge **TOTAL WEIGHT** LOADED MILES TON MILES JU № B 942357 CARRY FORWARD TO INVOICE SUB-TOTAL FORM 1911 - R6 REV. 4-45 Wightta Kanoas

WORK ORDER CONTRACT RIGHT AND PRE-TREATMENT DATA FORM 1908 P-7 INVOICE & TICKET NO. 0246123 DATE 6-19-92 HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING **FIELD** sa me STATE OWNED BY THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT **FORMATION** MAX. ALLOW. P.S.I. to NAME TYPE D.P. FORMATION THICKNESS ひとのし FROM LINER PACKER: TYPE TUBING TOTAL DEPTH

MUD WEIGHT **OPEN HOLE** SHOTS/FT. BORE HOLE PERFORATIONS INITIAL PROD: BPD, H₂O BPD. GAS PERFORATIONS PRESENT PROD: BPD, H2O_ BPD. GAS. PERFORATIONS

PREVIOUS TREATMENT: MATERIALS TREATMENT INSTRUCTIONS: TREAT-THRU TUBING [] ANNULUS [] CASING [] TUBING/ANNULUS [] HYDRAULIC HORSEPOWER ORDERED with 215 requested SKS

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees:

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED.

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list, invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, of 20% of the amount of the unpaid account.
- To defend, indemnity, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, flability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
- Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of ell of them.

- That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the occuracy of any chart interpretation, research analysis, job recommendation or other data turnished by Halliburton, Halliburton personnel any damages arising from the use of such information.
- That Halliburton warrants only little to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPUED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials in their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect,
- That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and it such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall pay Halliburton in the case of equipment, tools or instruments for marine operations, Customer shall pay Halliburton in the case of equipment, tools or instruments to marine operations, Customer shall pay Halliburton in the case of equipment, tools or instruments to marine operations, Customer shall pay Halliburton in the case of equipment, tools or instruments to marine operations, Customer shall pay Halliburton in the case of equipment, tools or instruments to marine operations, Customer shall pay Halliburton in the case of equipment, tools or instruments to marine operations, Customer shall pay Halliburton in the case of equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- waive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by law.

That this contract shall be governed by the law of the state where services are performed or materials are furnished.

That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duty authorized executive officer of PORTRACT AND REPRESENT odification is made in writing by a duty authorized executive contract and represent that I am authorized to sign the same as customer's agent.

CUSTOMER

CUNSCHVATION DIVISION .

Wichita, Kansas

11.311

We certify that the Fair Labor Standards Act of 1938, as am production of goods and/or with respect to services furnished under this contract.

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	AGES				HALLIBURT	ON SERVICES	OR	G	INAL		NO. 2	46123	3-9
	AdBM				# A Division o	of Histiburton Company	O į t	, 0		•			
FORM 1906 R-11 WELL NO. — FARM OR LE	ASE NAME		<u>.</u>	COUNT	Ϋ́	STATE	Je	CITY/OH	SHORE LOCAT	ON	JD	<u> VIE</u>	
2-/(n-8	Reit			· No	229	IOWNER P			I vices	T Trans or	HECK ONE)	6-19-92 MITROG	
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WELL TYPE	WELL CATEGOR	HY ,		WELL PERM	TI NO.	N/Bee	In Pa		3	DCATION	r	CODE	
TYPE AND PURPOSE OF				R-O	72363	ORDER NO.	16-11-1-12	·- 	REFE	TRAL LOC	ATION		
// S As consideration	n, the shove-named Custor	ner ag:	ees to pay Hol	<u> </u>		terno stated in Halliburt	on's current pric	op Ests. Inne	pices payable ME	by the 2	Oth of the tolk	owing month after a	date
of invoice. Upon Cu lewful contract rate fees in the amount	on, the above-named Custor istomer's default in paymen applicable, but never to ex- of 20% of the amount of the	t of Cu ceed 11 unpai	stomer's acces 3% per annum. 3 account. The	ent by the last of In the event it is se turns and co	try of the month folio becomes necessary to nditions shall be gover	wing the month in which employ an attorney to ned by the low of the st	h the invoice is mitures collection ate where service	dated, Cou on of said a see are per	terrair agreem to p ecceptat, Custome located or equipm	agrees to	t thereon after pay all collec- arises are furn	r default at the higi tion costs and attor ished.	hest ney
supplies or materials	rrants only title to the product IncuLAR PURPOSE OR OT contract, tort, product list on their return to Halliburt	ucts, su IHERW ability, Ion or,	poles and mat SE WHICH E) breach of was at Halliburton'	terials and that t XTEND BEYONI Franty or other 's option, to the	the same are tree from D. THOSE STATED IN wise) arising out of t e allowance to the cu	idefects in workmanshi THE IMMEDIATELY PR the sale or use of any istomer of credit for the	p and materials. ECEDING SENTI products, supp e cost of such	THERE AR ENCE, Hall slies or mi tems. In i	E NO VVAHRANTI iburton's liability iterials is expres no event shall Hi	es, expression and cust by limited diburton t	SS ON IMPLIE orner's exclus to the replace on liable for a	D, OF MERCHANTA ive remedy in any cement of auch pro- pacial, incidental, in	BILITY, cause oducts, adirect,
punitive or consequen	tial damages.		<u></u>	T -=	· · · · · · · · · · · · · · · · · · ·						-:	1	
PRICE REFERENCE	SECONDARY REF OR PART NO.	C C	ACCOUNT		DESCRIPT	I _O N	UNITS	MEAS	UNITS aty	MEAS	UNIT PRICE	AMOUN	IT
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CUSTOMER OR F	IIS AGENT (SIGNATUR	HE)				CUSTOMER					Wichita	THOO PLANT	

CUSTOMER

A SERVICES

BULK MATERIALS DELIVERY AND TICKET CONTINUATION TICKET NO. TICKET NO. 2-16-12-3

DATE	CUSTOMER ORDER	NO.	•	WELL NO. AND FARM		COL	MTY				STATE	
X-19-92				Breit #2-1	6	1	Nes	8			Kansa	18
CHARGE TO Ranken E	nergy Cor	р.		OWNER ,		CONTRAC	тоя			No. B	9423	63
MAILING ADDRESS				DELIVERED FROM		LOCATIO		E	RED BY	1.		_
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PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE L D	ŀ	DESCRIPTION		UNITS	MEAS.	QTY,	2 IMEAS.	UNIT PRICE	AMOUNT	r
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м. В 942363					CAR	RY FORWAI	RD TO I	NVOICE	SUB-TO	JII	1,869	
			FORM 1911 - R6 REV.	. 8-45		<u> </u>				العديدية) Wir	vation uivis hita Konsas	ION
					CUSTOME	R					a Kinsag	

CUSTOMER TRANSPORT ENERGY COMPAGE NO. 1 2013 R-2 VOLUME PRESSURE (PSI) RATE (BPM) πме DESCRIPTION OF OPERATION AND MATERIALS TUBING CASING DN location - Rig laying down D.P. 1130 Solup PT, that to D.P. @2030' 17 20 Rig pump mud. 1^{EP} Plus ramplete - Pull D.P. to 1170' 1110+ to D.P. @ 1170' Promp He + clana of tub

12 Plug camplate - Pull D.D. to 24h'

Mint to D.D. @ 240' برازر Permo -11 sis cut Wishupt Rocky Nob Complete 1430 D. Lowman 7/2/8 B. Crosswhite 89543 L. Dinkel RECEIVED STATE PROPERTIES COMMISSION

WELL NO 3-110 LEASE Breit