

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE \_\_\_\_\_

OPERATOR Pickrell Drilling Company API NO. 15-135-22,415-0000

ADDRESS 110 N. Market, Suite 205 COUNTY Ness

Wichita, Kansas 67202 FIELD Wildcat

\*\* CONTACT PERSON Jay McNeil PROD. FORMATION \_\_\_\_\_  
PHONE 262-8427

PURCHASER \_\_\_\_\_ LEASE #1 Castor 'D'

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION NE SE NW

DRILLING Pickrell Drilling Company 1650 Ft. from North Line and

CONTRACTOR \_\_\_\_\_ 2310 Ft. from West Line of

ADDRESS 110 N. Market, Suite 205 the NW (Qtr.) SEC 16 TWP 18S RGE 26 (W).

Wichita, Kansas 67202

PLUGGING Pickrell Drilling Company WELL PLAT \_\_\_\_\_ (Office

CONTRACTOR \_\_\_\_\_ Use Only)

ADDRESS 110 N. Market, Suite 205 KCC

Wichita, KS. 67202 KGS

TOTAL DEPTH 4630' PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 7/6/83 DATE COMPLETED 7/15/83 PLG.

ELEV: GR 2639 DF 2641 KB 2644 NGPA \_\_\_\_\_

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 248' KB DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C.W. SEBITS

, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained herein are true and correct.

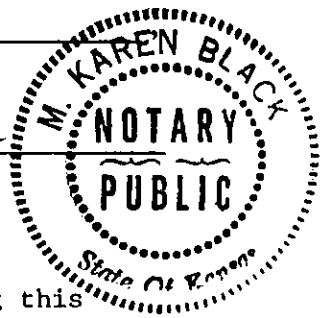
C.W. Sebitts (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of July

1983

MY COMMISSION EXPIRES: 10-19-85

M. Karen Black  
(NOTARY PUBLIC)  
M. Karen Black



\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR PICKRELL DRILLING COMPANY LEASE NAME #1 Castor 'D'

SEC. 16 TWP. 18S RGE. 26 (EX) (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. \_\_\_\_\_

Show Geological markers, Logs run, or Other Descriptive information.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>____ Check if no Drill Stem Tests Run.</p> <p>____ Check if samples sent to Geological Survey.</p> <p>DST #1, 4377'-4400', 30"-60"-30"-30", wk blow died, 2nd op rec. 10' drlg. mud/sso, IFP 10#-21#, FFP 21#-31#, ISIP 115#, FSIP 62#.</p> <p>DST #2, 4577'-4595', 30"-60"-30"-30", wk blow, rec. 5' OCM (40%oil), 60' SOCM (8% oil), 60' drlg. mud, IFP 10#-31#, FFP 62#-83#, ISIP 157#, FSIP 136#.</p> <p>DST #3, 4593'-4602', 30"-60"-90"-90", fair blow, rec. 30' OCM (20%oil), 60' SOCM (10%oil), 180' MCOil (94%oil), 90' M&amp;Wtr cut oil (90%oil, 4%wtr), 210' SW (chl. 20,000 pm), IFP 88#-124#, FFP 133#-239#, ISIP 1394#, FSIP 1386#.</p>			<p>ELOG TOPS:</p> <p>Heebner 3944(-1300)</p> <p>Lansing 3985(-1341)</p> <p>Stark 4241(-1597)</p> <p>B/KC 4311(-1667)</p> <p>FS 4496(-1852)</p> <p>Ck 4522(-1878)</p> <p>Miss 4589(-1945)</p>	

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE		8 5/8"	20#	248' KB	60/40 poz	175	3%cc/2%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB
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Direction of gas (flowing, used on lease or sold)

Perforations