

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 19-135-23,854-0000

S/2 NE NE, SEC. 18, T 18 S, R 26 W/E

4290 feet from S section line

660 feet from E section line

Lease Name Herl B Well # 1

County Ness

Well Total Depth 4616 ^{150.02} feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 309

TECHNICIAN'S PLUGGING REPORT

Operator License # 30080

Operator: Honey Oil Co., Inc.

Name & Address 401 E. Douglas, Ste. 505

Wichita, KS 67202

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Pickrell Drilling Co., Inc. License Number 5123

Address 110 N. Market, Ste. 205, Wichita, KS 67202

Company to plug at: Hour: 3 a.m. Day: 3 Month: 1 Year: 19 95

Plugging proposal received from Doyle Folkerts

(company name) Pickrell Drilling Co., Inc. (phone) 316-262-8427

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2036'

1st plug at 2040' with 50 sx cement, 2nd plug at 800' with 80 sx cement,

3rd plug at 340' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 5:30 a.m. Day: 3 Month: 1 Year: 19 95

ACTUAL PLUGGING REPORT 1st plug at 2040' with 50 sx cement,

2nd plug at 800' with 80 sx cement,

3rd plug at 340' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel ^{1/2} floseal by Allied.
(If additional description is necessary, use BACK of this form.)

(X) did not observe this plugging.

INVOICED
DATE 1-24-95
REF NO 42090

Signed [Signature]
(TECHNICIAN)

STATE CORPORATION COMMISSION RECEIVED
JAN 11 1995

FOR KCC USE:

EFFECTIVE DATE: 12-24-94

DISTRICT #

SEAT

135-23,854-0000
State of Kansas

NOTICE OF INTENTION TO DRILL
Must be approved by the K.C.C. five (5) days prior to commencing well

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Expected Spud Date: December 20, 1994
month day year

Spot NE NE Sec 18 Twp 18 S. Rg 26W East West

OPERATOR: License # 30080
Name: HONEY OIL CO., INC.
Address: 401 East Douglas, Suite 505
City/State/Zip: Wichita, Kansas 67202
Contact Person: Jon T. Williams
Phone: 316/265-7300

429.0 feet from South / NEMERline of Section
66.0 feet from East / WMAX line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ness
Lease Name: Harl "B" Well #: 1

CONTRACTOR: License # 5123
Name: PICKRELL DRILLING CO., INC.

Field Name:
Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Cherokee
Nearest lease or unit boundary: 660

Well Drilled For: Well Class: Type Equipment:
X Oil Erh Rec X Infield X Mud Rotary
Gas Storage Pool Ext. Air Rotary
DUWD Disposal Wildcat Cable
Seismic; # of Holes Other

Ground Surface Elevation: feet MSL
Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 120' 270'

Depth to bottom of usable water: 790'
Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 290'
Length of Conductor pipe required: N/A

If DUWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Projected Total Depth: 4300'
Formation at Total Depth: Cherokee

Water Source for Drilling Operations:
well farm pond X other

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:

DW Permit #:
Will Cores Be Taken? yes X no
If yes, proposed zone:

Exp. 6/19/95

AFFIDAVIT

290' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Doyle Folkers
SPUD DATE 12.22.1994 INIT. GB

LENGTH SURFACE PLANNED 300'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 2 1/2" @ 329 CONDUCTOR
ANHYDRITE T- B-2036 ELEVATION

TD 4616 FORMATION
RAN PIPE @ DV TOOL ALT II DONE
SX Y N

Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 2040 Ft. W/ 50 SX
1/2 Base Anyh. @ 800 Ft. W/ 80 SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 340 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX

WATER WELL SX (Irr. Well Pond Hauling)
TECHNICIAN SM DATE 12-23-94

TYPE OF CEMENT 60/40 670 1/4 Fused
STARTING TIME 3:00 (AM) DATE 1-3-95
COMPLETION TIME 5:32 (AM) DATE 1-3-95
CEMENT COMPASS

STATE OF KANSAS
REGISTERED
CORPORATION COMMISSION