

To: 1 071 39
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 135-23,728-0000 1351
SE SW NE , SEC. 18 , T 18 S, R 26 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 30080

2970 feet from S section line
1650 feet from E section line

Operator: Honey Oil Company, Inc.
Name:
Address 401 E. Douglas, Ste. 505
Wichita, KS 67202

Lease Name Herl Well # 2
County Ness

Well Total Depth 4616 150.02 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 212

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Duke Drilling Company, Inc. License Number 5929

Address 301 W. Central, Wichita, KS

Company to plug at: Hour: 3:55 p.m. Day: 21 Month: 1 Year: 19 93

Plugging proposal received from Jay Snider

(company name) Duke Drilling Company, Inc. (phone) 316-267-1331

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2013-44'

1st plug at 2040' with 50 sx cement, 2nd plug at 1200' with 80 sx cement,

3rd plug at 600' with 40 sx cement, 4th plug at 240' with 40 sx cement,

5th plug at 40-0' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 5:30 p.m. Day: 21 Month: 1 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug at 2040' with 50 sx cement,

2nd plug at 1200' with 80 sx cement,

3rd plug at 600' with 40 sx cement,

4th plug at 240' with 40 sx cement,

5th plug at 40-0' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.

(If additional description is necessary, use BACK of this form.)

I (did / did not) observe this plugging.

DATE: 2-18-93

37382
1-21 MAR 24 1993

Signed Dan Andrus (TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
JAN 28 1993
CONSERVATION DIVISION
WICHITA, KANSAS

EFFECTIVE DATE: 1-2-93

State of Kansas

135-23,728-0000

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date January 12, 1992
month day year

SW NE Sec 18 Top 18S S. Rg 26 East West

OPERATOR: License # 30080
Name: HONEY OIL CO., INC.
Address: 401 East Douglas - Suite 505
City/State/Zip: Wichita, Kansas 67202
Contact Person: L.V. Bell
Phone: 316-265-7300

CONTRACTOR: License # 5929
Name: DUKE DRILLING CO., INC.

Well Drilled For: Well Class: Type Equipment:
X Oil Enh Rec X Infield X Mud Rotary
Gas Storage Pool Ext. Air Rotary
O/W/O Disposal Wildcat Cable
Seismic: # of Holes Other
If O/W/O: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

2970' feet from South / NE 1/4 line of Section
1650' feet from East / NE 1/4 line of Section
IS SECTION X REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ness
Lease Name: Well #2
Field Name: Pecos South
Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 1650'
Ground Surface Elevation: 2635' feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 1150'
Surface Pipe by Alternate: 1 X 2 (450) 200
Length of Surface Pipe Planned to be set: N/A
Length of Conductor pipe required: N/A
Projected Total Depth: 4450'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
... well ... farm pond X ... other
O/W Permit #: Applied For
Will Cores Be Taken? yes X no
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Exp. 6/29/93

AFFIDAVIT

200' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Jay Builder
SPUD DATE 1-14-93 INIT. R.L.
LENGTH SURFACE PLANNED 212
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 7/8 @ 212 CONDUCTOR
ANHYDRITE T-2013 B-2-44 ELEVATION
TD 4616 FORMATION Miss
RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 2040 Ft. W/ 50 SX
1/2 Base Anyh. @ 1200 Ft. W/ 80 1/2 SX
1/2, 1/2 Plug @ 600 Ft. W/ 40 SX
Bottom Surface @ 240 Ft. W/ 40 SX
40' Plug @ 41-0 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 2 SX
WATER WELL Creek SX (Irr. Well Pond
Hauling
TECHNICIAN St DATE 1-18-93
TYPE OF CEMENT 60/40 650 - 1# Flow Seal.
STARTING TIME 3:25 (AM/PM) DATE 1-21-93
COMPLETION TIME 5:30 (AM/PM) DATE 1-21-93
CEMENT COMPANY Allied
Dan Winkler