

To: 1 39251 2-14
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-135-23,731-0000
NE SE NW, SEC. 6, T 18 S, R 26 W/E
1650 feet from NXX section line
2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5123
Operator: Pickrell Drilling Co. Inc.
Name & Address: 110 N. Market, Ste. 205
Wichita, KS 67202

Lease Name Whipple "H" Well # 1
County Ness
Well Total Depth 4525 147.06 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 219

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Pickrell Drilling Company Inc. License Number 5123
Address 110 N. Market, Ste. 205, Wichita, KS 67202

Company to plug at: Hour: 6 p.m. Day: 14 Month: 2 Year: 1993

Plugging proposal received from Doyle Folkert
(company name) Pickrell Drilling Company Inc. (phone) 316-262-8427

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1955'
1st plug at 1960' with 50 sx cement, 2nd plug at 1220' with 80 sx cement,
3rd plug at 630' with 50 sx cement, 4th plug at 245' with 50 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 10 p.m. Day: 14 Month: 2 Year: 1993

ACTUAL PLUGGING REPORT 1st plug at 1960' with 50 sx cement
2nd plug at 1220' with 80 sx cement,
3rd plug at 630' with 50 sx cement,
4th plug at 245' with 50 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
FEB 17 1993
CONSERVATION DIVISION
WICHITA, KS

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

I (XXX) / did not observe this plugging.

INVOICED
DATE 2-19-93
AMOUNT 379.95

Signed [Signature]
(TECHNICIAN)

FOR KCC USE.

EFFECTIVE DATE: 1-26-93

DISTRICT #

SSAT Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL 135-23,731-0000

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 1 - 22 - 1993
month day year

Spot NE SE NW Sec 6 Twp 18 S. Rg 26 East West

OPERATOR: License # 5123
Name: Pickrell Drilling Co. Inc.
Address: 110 N. Market, Suite 205
City/State/Zip: Wichita, Kansas 67202
Contact Person: Don Beauchamp
Phone: 262-8427

2650 feet from ~~surface~~ / North line of Section
2970 feet from East / ~~west~~ line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Ness
Lease Name: Whipple "H" Well # 1
Field Name: Wildcat

CONTRACTOR: License # 5123
Name: Company Tools

Is this a Protected/Spaced Field? yes X
Target Formation(s): Lsg - Marmaton - Mississipp

Nearest lease or unit boundary: 330
Ground Surface Elevation: 2542 feet MSL

Well Drilled For: Well Class: Type Equipment:

X Oil ✓ ... Enh Rec ... Infield ..X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ..X Wildcat ... Cable
... Seismic; ... # of Holes ... Other

Water well within one-quarter mile: ... yes X no

Public water supply well within one mile: ... yes X no

Depth to bottom of fresh water: 825

Depth to bottom of usable water: 1200

Surface Pipe by Alternate: ... 1 X 2

Length of Surface Pipe Planned to be set: (250) 2007

Length of Conductor pipe required: none

Projected Total Depth: 4550

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
... well ... farm pond X other

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

DWR Permit #: _____

Will Cores Be Taken? ... yes X no

If yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? ... yes X no

If yes, true vertical depth: _____

Bottom Hole Location: _____

Exp. 7/21/93

AFFIDAVIT

200' Alt. II Req.

KANSAS COMMISSION

Pusher Raylc Folkert
SPUD DATE 2-3-93 INIT. R.L

LENGTH SURFACE PLANNED 222 95/8

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2 CONDUCTOR
ANHYDRITE T- B-1955 ELEVATION

TD 4525 FORMATION

RAN PIPE @ SX DV TOOL ALT II DONE
SX Y N

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ Ft. W/ SX

Anhydrite Base @ 1900 Ft. W/ 50 SX

1/2 Base Anyh. @ 1220 Ft. W/ 80 SX

1/2, 1/2 Plug @ 630 Ft. W/ 50 SX

Bottom Surface @ 245 Ft. W/ 50 SX

40' Plug @ 70 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX

WATER WELL SX (Irr. Well) Pond Hauling

TECHNICIAN SA DATE 2-12-93

TYPE OF CEMENT 6 1/4 6 7/8 1/4 # 10 1/2

STARTING TIME 8:00 (AM/PM) DATE 2-14-93

COMPLETION TIME 10:00 (AM/PM) DATE 2-14-93

CEMENT COMPANY Alkit

FEB 17 1993