## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

## WELL PLUGGING RECORD

Make Required Affidavit	- C 2 y	Duch	Cox	intu Soo	21 75	160 5	20 - 1
Mail or Deliver Report to	Locat	Rush ion as "NE	/CNW   SW	" or foot	31 Twp.	102 Rge.	20 XX/
Conservation Division					age irom	linea	
State Corporation Comm.	Lease	Owner The	W/2 NW C.L. Mo	rris Oil	Corporatio	n -	
245 North Water	Lease	Name	PEF			Well No.	<del></del>
Wichita, KS 67202	Office	Address			KS 67002	werr no.	
		ter of We				on Dun Uo	
		•	(00	Totod up			Le)
iii	Date W	Vell comple	at ad			ry Hole	
	Applic	ation for	nluggin	r filed		pril 19	198
	Applic	ation for	nluggin	g approve		pril 19	198
<del>-  </del>	Pluggi	ng commend	.ed	e approve		pril 19 pril 19	198
		ng complet		<del></del>		pril 19	198
		for aband		of well o	r producir	or formati	1 9 <u></u>
			Ro	tary D&A	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.g roimati	<u> </u>
	Ifap	roducing v	ell is	abandoned	, date of	last prod	
Legale a all according a character	Vas pe	rmission o	htained	from the	Conservat		19
Locate well correctly on above Section Plat	its ag	ents befor	e pluce	ing was s	Conservat		ion or
Name of Conservation Agent w	ho supervised	nlugging	of this			yes	
Producing iormation	Dei	nth to too	<b>D</b> .	-++	arion Schm	udt	
Show depth and thickness of	all water, oi	l and was	formatic	), (OIII	TOTAL DO	pth of We	11 4126
	<b>,</b>	a and Bank	101/1111	J113 •			
OIL, GAS OR WATER RECORDS							
FORMATION	T (VONTENED	Topou				CASING RE	
) OMETION	CONTENT	FROM	то	SIZE	PUT IN	. PULLED	OUT
,		<del> </del>	ļ <u>.</u>	8-5/8"	297'		
	<del></del>	<del> </del>					
		<del> </del>					
		<del> </del>	<del> </del>			<u> </u>	
lst p	lug @ 720' w/6	60 sx. 50-	50 posmi	x, 4% qel			
3rd p	lug @ 40' w/	10 sx, 50-	50 posmi	x. 4% gel			
		5 sx. in	rat hole	117_10_901			<del></del>
						<del></del>	
					- 10 CO	<del></del>	
	·				30.5	^.	···
					Re Eli	11-	
(If additional	description	is necessa	rv. use	BACK OF	this shoot	300	<del></del>
ame of Plugging Contractor	Ramco Drill	Ling Corro	ation	1	75	1.0.37	
			. CC.LOIT		12 10 S	- 'Ye	
				<del></del>	6 2/	<u> </u>	
ATE OF KANSAS	COUNT	W OF F	BUTLER		The Island		
C. L. Morris			(am. 1 a		- On		
the above-described well, be facts, statements, and met	eing first du	ly swamn	_(employ	ee of own	er) or (ov	vner or or	erator)
e facts, statements, and mat filed and that the same are	ters herein c	ontained a rect. So	nd the help me	log of the	nat I have e above-do	knowledgescribed w	e of ell
	(Sign	ature) C. I	Morris	No. Box 36	, Andover	VC 6700	
				-,	, TIMOVET	, ma 0/007	,
CID CODIDED AND CHOOSE TO		*			1 4		<u></u>
SUBSCRIBED AND SWORN TO be	efore me this	*	_ day o	(A.	ddress)	, 19 8	
commission expires 6-5-80				f April	ddress)	, 19 <sup>8</sup>	30



SANDRA KAY MAY NOTARY PUBLIC
Butler Ccunty, Kansas
My Appt. Exp.

				Ç	ONFIDEN	<u> ILAL</u>					
; '		ı	$\cap$		KA	NSAS	$\circ$				
•	WELL COMPLETS DRILLER'S LOG	ION REPORT	AND				O			16 <sub>R.</sub> 20 R	
$\supset$	API No. 15 —	165 County		20, Nun	769 -CC	800			oc. <u>C W2 1</u>	-	
_	Operator	<u>·                                      </u>					· -	† °	ounty <u>Rush</u>	l	
	The C. L.	Morris Oil	Corp.				<del> </del>	ļ		N	
		#367 A	ndover	, Ka	ınsas 67	'002			160		
	Well No. Lease Name Peer										
	Footoge Location				_		<del></del>	1			
		(N) XX Ime		30	1001	from XEX (W)	line	1			
	Principal Contractor Ramco Drilling	Corporatio	, I	Geolo	gist  bert Lew	ellvn			160		
	Spud Date	Date Completed			Depth	P.B.T.0	),	1	Locate	well correctly	
$\bigcirc$	4-8-80	4-19-80		41	.261			Elev.: Gr. 2188 '		2188	
	Directional Deviation			Oil ar	nd/or Gas Purc	haser		۰	f	KB 2193'	
			<del></del>		CASING	RECORD		*			
	Report of all string	js set — surface,	intermedi	ate, p	production, et	·c.					
	Purpose of string	Size hole drilled	Size casin (In O.D	g set D.)	Weight lbs/ft.	Setting depth	Type cement		Sacks	Type and percent additives	
	Surface	12½"	8-5/8	B"	28"	297'	common		200	2% gel, 3% CaCl	
$\frown$											
<u> </u>											
		LINER RECO	RD				PERI	FORA	TION RECOR	D	
	Top, ft.	Bottom, ft.	Sec	Sacks coment		Shot	Shots per ft.		& type	Depth interval	
_		TUBING RECO	ORD								
O	Size	Setting depth	Pa	cker s	et at						
			CID, FR.	ACTU	JRE, SHOT,	CEMENT S	QUEEZE RECORD			J	
_									oth interval treated		
0	)								May 15 1927		
		•	- <del>-</del>		-			A,	"ON	cco	
			···		<del></del>	<del></del>		YSERV.	AY 15 190 A KONGON		
			-		INITIAL PE	ODUCTION		3/1	Range DIVISIO		
	Data of first production		Pro	ducing	method (flew	ring, pumpin <del>g</del> ,	gas lift, etc.)		Tota "VAI		

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INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Water

Producing interval(s)

MCF

Gas

bbls.

Oil

Disposition of gas (vented, used on lease or sold)

RATE OF PRODUCTION PER 24 HOURS

CFPB

Gas-oil ratio

bbls.

The part of the part of the property of the pr	Operator The C. L. Morris	DRY HOLE, SWDW, ETC.:					
### WELL LOG    Show will imported	Well No. Lease	Dry Hole					
Sheep   Imperhent sease of parently and centents thereof; coned instarvelle, and of infinitered letters, cushons used, fine treated speed, flewing and thri-fine presents, and recervities.    FORMATION DISCRIPTION, CONTINTS, ITC.   TOP   BOTTOM   NAME   DIPTH	s 31 T 16S <sub>R</sub> 20 XEX	C W/2 NW NW					
Surface soil & Sand Sand, clay & red beds Shale & Sand Sand & Shale Shale & Sand Shale Sha				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
Sand, clay & red beds Shale & Sand Sand & Shale Shale & Shale Shale & Lime Shale & Lime Lime & Shale Lime & Shale Shale & Lime Lime & Shale Lime & Shale Shale & Lime Lime & Shale Shale	FORMATION DESCRIPTION	n, CONTENTS, ETC.	TOP	воттом	NAME	DEPTH	
USE ADDITIONAL SHEETS. IF NECESSARY, TO COMPLETE WELL DECORD.	Sand, clay & red beds Shale & Sand Sand & Shale Shale Anhydrite Shale & Lime Shale & Lime Lime Shale & Lime Lime & Shale Shale & Lime Lime & Shale Shale & Lime Lime & Shale & Sand Rotary Total Depth  DST #1: 4000-4070'/30 Recovered 30 ISIP: 427#/4! FSIP: 327#/4! FHSP: 2057#.	DM. IFP: 48-35#/30'5"; FFP: 48-35#/30"; IHSP: 2057#;	140 300 810 1148 1470 1495 1719 2205 2345 2530 2825 2965 3265 3344 3510 3689 4070 4126	300 810 1148 1470 1495 1719 2205 2345 2530 2670 2965 3265 3344 3510 3689 4070 4126	B/Anhydrite Heebner Toronto Lansing Cherokee Sand	1470'(+ 723) 1495'(+ 698) 3561'(-1368) 3584'(-1391) 3604'(-1411) 4057'(-1864)	
			C. L. Mo	orris nt	Signature		
• • • • • • • • • • • • • • • • • • • •			_		Title		
President					Date	<del></del>	