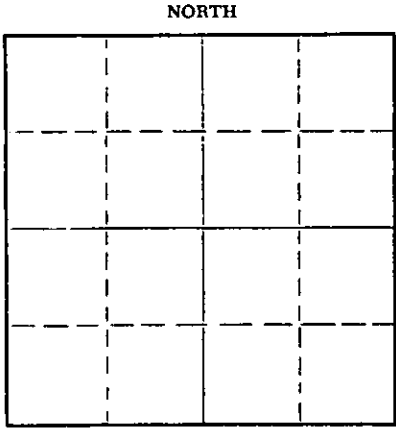


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Flat

RUSH 1 County. Sec. 2 Twp. 16 Rge. 20 (E) (W)
Location as "NE/CNW/SE" or footage from lines. NE NE SE
Lease Owner Morganstern & Spector
Lease Name Doerr Well No. 1
Office Address Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 11-15-47 19__
Application for plugging filed Sept. 16, 1958 19__
Application for plugging approved Sept. 16, 1958 19__
Plugging commenced OCT. 3, 1958 19__
Plugging completed OCT. 5, 1958 19__
Reason for abandonment of well or producing formation failure to produce profitably

If a producing well is abandoned, date of last production _____ 19__
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well TARON Eldon Petty
Producing formation Kansas City Depth to top 3390 Bottom 3699 Total Depth of Well 3719 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8" OD	1363'	none
				5 1/2" OD	3699'	2469 ft.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back to 3680 ft. dumped 7 sacks of cement. Circulated 30 sacks of mud at 600 ft. Pumped 20 sacks of cement in to hole. Pulled pipe to 180 ft. dumped 20 cement. Set rock bridge at 40 ft. Dumped 10 sacks of cement.

RECEIVED
STATE CORPORATION COMMISSION
OCT 29 1958
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor E & L Casing Pulling Co.
Address 1416 Coolidge, Great Bend, Kansas

STATE OF Kansas COUNTY OF Russell, ss.
Morganstern & Spector (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Morganstern & Spector

SUBSCRIBED AND SWORN TO before me this 7th day of October, 19 58

My commission expires Dec 1, 1959
E. J. Brady Notary Public.

PLUGGING
FILE SEC 2 T 16 R 20W
BOOK PAGE 129 LINE 31

K-1165-19010-0000
 WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY
 508 East Murdock Wichita, Kansas

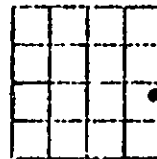
Company . PHILLIPS PETROLEUM
 Farm . Doorr No. 1

SEC. 2 T. 16 R. 20W
 NE NE SE

Total Depth. 3719, PB 36-14
 Corriv. ~~8-22-47~~ Comp. 11-15-47
 Shot or treated.
 Contractor.
 Date. 9-9-50

County. Rush

KANSAS



Elevation. 2112 RB

Production. 410 bbls. oil

CASING:

8"-1363'
 5" 3699'

Figures indicate Bottom of Formations.

shale & shells	75
shale & lime	390
shale, shells, & sand	625
sand	700
redbed & gravel	1000
sand, shale & gravel	1095
redbed & shale	1225
redbed, sand, shale & shells	1322
anhydrite	1330
anhydrite & shale	1376
redbed, shale & shells	1460
shale & broken lime	1865
sandy lime & shale	2025
lime & shale	2335
lime	2460
lime & shale strks	2580
lime & shale	2655
lime	2730
lime & shale	3100
broken lime	3170
lime	3235
lime & shale	3260
lime	3354
lime & shale	3384
lime & chert	3421
lime	3435
lime & chert	3535
lime	3575
lime & shale	3675
lime, shale & chert	3690
lime & chert, RTD	3707
lime	3719
Total depth	
PB 3644	

Tops:

Anhydrite	1322
Hoebnor	3349
Toronto	3374
Lansing Kansas City	3390
Quartzite	3699

Remarks:

500 acid, 12 BO & 10 BW in 16 hrs.
 2000 acid, bailed 20 bbls. oil &
 17 1/2 BW in 24 hrs. DD 3719, 1450'
 fluid; PB to 3640; Perf. 24 shots
 3543-51; 6 shots 3551-53, 16 shots
 3545-33; 500 acid, swab 41 BO &
 3 1/2 BW/5 hrs.
 LWP 3537; 24 shots 3457-66; 10 shots
 3459-66, 6 shots 3466-68; 500 acid,
 2000 acid, Swab 203 bbls. oil & 24
 bbls. wtr. LWP 3450; 24 shots 3415-
 23 1/2; 19 shots 3415-24; 500 acid,
 Phy. Pot. 410 BC & 51 BWPD

PLUGGING
FILE SEC. 2 T. 16 R. 20W
BOOK PAGE 129 LINE 31