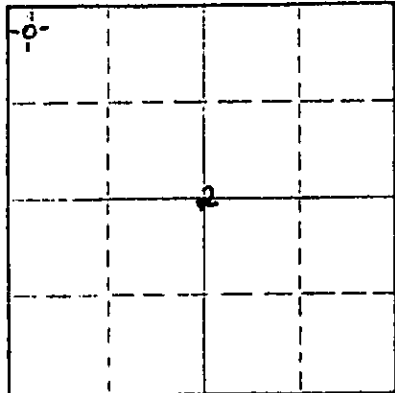


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH



Locate well correctly on above  
Section Plat

Rush County, Sec. 2 Twp. 16S Rge. (X) 20 (W)  
Location as "NE/CNW/SE/SW" or footage from lines NW NW NW  
Lease Owner Dane G Hansen Trust  
Lease Name Wasinger Well No. 1  
Office Address P O Box 187, Logan, KS 67646  
Character of Well (completed as Oil, Gas or Dry Hole) DRY HOLE  
Date well completed January 14 19 76  
Application for plugging filed January 14, 19 76  
Application for plugging approved January 14, 19 76  
Plugging commenced January 14, 19 76  
Plugging completed January 14, 19 76  
Reason for abandonment of well or producing formation Too low structurally

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo F. Massey Hays, KS  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3715 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	227.99'	NONE

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled with heavy mud to 515'. Set plug. Put in 50 sacks cement. Filled with heavy mud to 215'. Set plug. Put in 25 sacks cement. Filled with heavy mud to 40'. Set plug. Filled to top with 1 sack hulls and 10 sacks cement.

1-28-76

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor C-G Drilling Co.  
Address 1107 Union National Building Wichita, KS 67202

STATE OF Kansas, COUNTY OF Sedgwick ss.  
Jay H. Galloway (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well has been filed and that the same are true and correct. So help me God.

(Signature) Jay H. Galloway  
1107 Union Natl Bldg, Wichita, KS 67202  
(Address)



Subscribed and sworn to before me this 19th day of January, 1976  
December 8, 1979  
Phyllis Buchanan  
Notary Public.

**KANSAS DRILLERS LOG**

API No. 15 — 165 — 28566-0000  
 County Number

S. 2 T. 16S R. 20 <sup>X</sup>/<sub>W</sub>

Loc. NW NW NW

County RUSH

Operator  
Dane G. Hansen Trust

Address  
P O Box 187 Logan, KS 67646

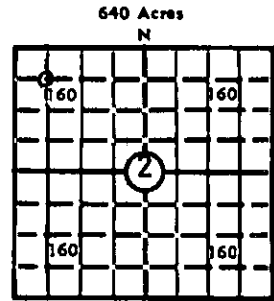
Well No. 1 Lease Name  
Wasinger

Footage Location  
330 feet from (N) ~~X~~ line 330 feet from ~~X~~ (W) line

Principal Contractor Geologist  
C-G Drilling Co. Jerry Jespersen

Spud Date Total Depth P.B.T.D.  
1/5/76 3715'

Date Completed Oil Purchaser



Locate well correctly

Elev.: Gr. \_\_\_\_\_

DF KB 2133'

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
<u>SURFACE</u>	<u>12 1/2"</u>	<u>8 5/8"</u>	<u>28#</u>	<u>227.99'</u>	<u>Common</u>	<u>150</u>	<u>2% Gel + 3% CC</u>

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Dane G. Hansen Trust

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Dry Hole

Well No.

1

Lease Name

Wasinger

s 2 T 16SR20 <sup>W</sup>

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	290		
SHALE	290	767		
SAND & SHALE	767	820		
SAND	820	1020		
RED BED	1020	1250		
RED BED & SHALE	1250	1348		
ANHYDRITE	1348	1381		
SHALE	1381	1905		
SHALE & SHELLS	1905	1975		
LIME & SHALE	1975	3410		
LIME & TOTAL DEPTH	3410	3715		
DST #1: MISS RUN - COULDN'T GET TO BOTTOM				
DST #2: 3440-3470' OP 30 SI 30 OP 60 OP 30. WEAK TO FAIR BLOW. REC 210' MUDDY WATER WITH SHOW OF OIL. IBHP 348#, FBHP 323#, IFP 47# FFP 24#.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Phyllis Buchanan*  
Phyllis Buchanan

Office Manager

Title

*Jan. 21, 1976*  
Date

Date