STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas		Rush	Count	y. Sec. 31 Tv	wp. 168 Rge.	<u>vl 990 FSL of </u> NW/L				
NORTH	Location as "N	E/CNWXSWX" o Magno	or footage fro lia Petr	om _{lines} NW SW Oleum Compa	NH; JJU EI	IL 990 FOL OI HA/4				
	i	Lease Name May IRVIN Well No. 1 D&A								
	Office Address			as, Texas	Dry Hole					
	Character of V Date well com	Vell (completed a	as Oil, Gas o	r Dry Hole)	Dry noie	5 - 20 ₁₉ 56				
+ #1	Application for	plugging filed		telephone	,	5-20 ₁₉ 56				
31		plugging approv				5-20 ₁₉ 56				
		nenced				5-20 ₁₉ 56 5-20 ₁₉ 56				
		Plugging completed 5-20 19 50 Reason for abandonment of well or producing formation Dry Hole								
	If a producing well is abandoned, date of last production Dry Hole 19									
						ore plugging was com-				
Locate well correctly on above Section Plat	menced?	Yes			. Its agosts bac	To plugging was com-				
Name of Conservation Agent who sup	ervised plugging of th	is well R. M	• Brunde	ge						
Producing formation None Show depth and thickness of all water		Depth to top	Bottor	n	Total Depth of	Well 4270 Feet				
-		110.			,	Memo proopp				
OIL, GAS OR WATER RECOR				1		CASING RECORD				
FORMATION	CONTENT	FROM	ТО	9 5/8	316	None				
				9 3/0	210	MOUS				
	1									
			<u> </u>							
				L						
		set Hall br								
	aham-Michaeli chita, Kansas	al description is neces S Drlg Co	ssary, use BAC	K of this sheet)						
STATE OF KANSAS R. C. Brann		UNTY OF	BARTON employee of	· ·	, 55.	of the above-described				
well, being first duly sworn on oath, above-described well as filed and tha	says: That I have ke t the same are true a	nowledge of the	facts, statem	ents, and matter						
Subscribed and Sworn to befo		th	Box 770,	Great Ben	d. Kansas	5/				
SUBSCRIBED AND SWORN TO DER	ne me this	th day of	00/1	mitt	, 19_	3~				
Onne.	ru 14 19	757 -	, 000	Jun	84. 1) C	Notary Public.				
My commission expires Lamue	Jug 17, 19	24-7368-8 3-	53-20M	PCVI	5					
	D1 4 -			~ . ^	ر در سر					
İ	PLUGO	SING		Ole-2	8-26					

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15.165-00084-0000

WELL LOG

May IRVIN #1 D & A NW SW NW Sec 31-16S-20W Rush County, Kansas Davenport Field

Elevation: 2187' KB

Total Depth: 4270' RTD

5-3-56 Location Staked L C Case, MPCo Civil Engr

Drlg Commenced 5-7-56 Graham-Michaelis Drlg Co, Wichita, Kansas 3:20 PM

5-18-56 Drlg Completed

5-20-56 Under the supervision of W. J. Poindexter, Commenced Abandonment

Completed Abandonment 6:15 PM 5-20-56 MPCo Production Foreman

Casing Record:

9 5/8" 25.4# Armco Slip Jt set @ 316' w/300 sx Pozmix circ 5-8-56

No oil string set - well dry & abandoned

NOTE: Surf csg depth measured from Kelly Bushing

FORMATION SUMMARY:

FORMATION RECORD:

ORMATION FRO		TO	FORMATION	DEPTH	SUB-BR	SUB-BRA	
Clay Shale & Shells Shale, Sand & Pyrite Red Bed & Shale Anhydrite	0 65 520 680 1453	65 520 680 1453 1480	Heebner Lansing Arbuckle Total Depth	3578 3620 4248 4270	-1393 -1435 -2 0 63	Samples # n	
Shale & Shells Shale Salt Shale & Shells Lime & Shale Lime Shale	1480 1580 1945 2100 2190 2400 2505	1580 1945 2100 2190 2400 2505 2890	Heebner Lansing Cong. Sd. Arbuckle	3577 362 <u>k</u> 4069 4248	-1392 -1439 -1884 -2063	Schlume n n	
Shale & Shells Shale & Lime Lime Lime - cherty Lime & Chert	2890 3230 3515 3957 4010	3230 3515 3957 4010 4270					

NOTE: No Drill Stem Tests, Cores, Acid or Frac jobs on this well

Drilling and Exploratory Operations Performed:

5-7-56

Spudded, 3:20 PM Set 9 5/8" csg @ 316' w/300 sx Poxmix circ 5-8-56

5-13-56 Changed to oil emulsion mud @ approx 3300'

5-16-56 Sample Tops: Heebner 3578', KC 3620'

TD 4270; Run Schlumberger Electric Logs, top Arbuckle 4248 (Schlum); 8 sand 5-18-56

@ 40691

5-20-56 Dry & Abandoned

PLUGGING AND ABANDONMENT RECORD:

5-20-56 Graham-Michaelis Drlg Co., PLUGGING COMMENCED:

PLUGGING COMPLETED: 5-20-56 6:15 PM Wichita, Kansas

HISTORY OF PLUGGING: Pumped heavy mud on btm, set bridge plug @ 300', dump 25 sx cmnt, pumped mud up hole to 35', set Hall bridge plug @ 35', dump 15

sx cmnt to base of cellar. Plugging supervised by R. M. Brundege,

State Corp Comm District Plugging Supervisor

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