## ~ STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
Stats Corporation Commission
212 No. Market

## WELL PLUGGING RECORD

Application for plugging filed February 3 19. Application for plugging approved February 3 19. Plugging commenced February 3 19. Plugging commenced February 3 19. Reason for abandonment of well or producing formation Dry Role  If a producing well is abandoned, date of last production Dry Role  If a producing well is abandoned, date of last production or its agents before plugging was renducing formation between the conservation Division or its agents before plugging was renducing formation.  Depth to top. Bottom Total Depth of Well 4388 now depth and thickness of all water, oil and gas formations.  OIL, CAS OR WATER RECORDS  CASING RECOR  FORMATION CONTENT FROM TO SIZE PUT M PULLED OUT SOLUTION BOLLED OUT SOLUTION	NORTH	Location as "NE		•			$(E)_{23}(W)$	
Lease Name Strobel Well (Completed P. O. Box 398, Ness City, Kansas 67560 Character of Well (completed as Oil, Cas or Dry Hole) Date well completed as Oil, Cas or Dry Hole Pebruary 3 1.0. Application for plugging filed February 3 1.0. Application for plugging seproved February 3 1.0. Plugging commenced February 3 1.0. Plugging commenced February 3 1.0. Plugging commenced February 4 1.0. Was permission obtained from the Conservation Division or its agents before plugging was more of Conservation Agent who supervised plugging of this well Leo J. Massey, Hays, Kansas 1.0. Cas OR WATER RECORDS  CASING RECORD TORNATION Destroy From Strobe 1.0. Depth to top Bottom Total Depth of Well 4388 1.0. Depth to top Bottom Total Depth of Well 4388 1.0. Depth to top Bottom Total Depth of Well 4.0. Destroy From Strobe 1.0. Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or method: Introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from Strobe 1.0. Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or method: Introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from Strobe 1.0. Describe in detail the manner in which the well was plugged at 660° with 70 sacks posmix; plugged at 270° with 20 sacks of posmix; plugged at 40° with 10 sacks of posmix. Plug down at 5:30 A. M. February 4, 1970.  STATE CORPORATION COMMISSION FEB 6 1970 CONSERVATION DIVISION Wighting, Kansas				r footage from	lines	C/SE SW		
Office Address P. O. Box 398, Ness City, Kansas 67560 Character of Well (completed as Oil, Cas or Dry Hole) Date well completed Application for plugging siled. Application for plugging siled. Application for plugging siled. Application for plugging siled. Pebruary 3 19. Plugging commenced Pebruary 3 19. Plugging completed Pebruary 4 19. Reason for shandonment of well or producing formation Dry Hole Reason for shandonment of well or producing formation Dry Hole Reason for shandonment of well or producing formation or Bry Hole Reason for shandonment of well or producing formation or Bry Hole Reason for shandonment of well or producing formation or Bry Hole Reason for shandonment of well or producing formation or Bry Hole Reason for shandonment of well or producing formation or Bry Hole Reason for shandonment of well or producing formation or Bry Hole Reason for shandonment of well or producing formation or Bry Hole Was permission obtained from the Conservation Division or its agents before plugging was menced? Yea  Total Depth of Well 4388  CASINC RECOF  CASINC RECOF  CASINC RECOF  FORMATION  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or method: Introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or method: Introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from  Plugged hole as follows: Plugged at 460° with 70 sacks posmix; plugged at 270° with 20 sacks of posmix; plugged at 2							u h	
Character of Well (completed as Oil, Gas or Dry Hole)  Date well completed  Application for plugging filed  Application for plugging approved  February 3 19.  Plugging commenced February 3 19.  Plugging commenced February 3 19.  Plugging commenced February 4 19.  Reason for abandonment of well or producing formation  If a producing well is abandoned, date of last production  Was permission obtained from the Conservation Division or its agents before plugging was menced?  Yen  In a producing well is abandoned, date of last production  Was permission obtained from the Conservation Division or its agents before plugging was menced?  Yen  Massey, Rays, Kansas  Oil, CAS OR WATER RECORDS  CASING RECOR  CASING RECOR  CASING RECOR  CASING RECOR  CASING RECOR  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or method introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or method introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from  Plugged hole as Collision:  Plugged at 660' with 70 sacks posmix; plugged at 270' with 20 sacks of posmix; plugged at 270' with 20 sacks plugged. (Indicating where the mud Sud was placed and the method or method:			•		Ness Ci		44 CH 140.	
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DRILLERS LOG

#4 Strobel

CASING RECORD: 288' of new 8-5/8" COMPANY:

R. V. Lehner

DESCRIPTION: C/SE SW

CONTRACTOR: Strata Drilling, Inc. Section 19-20S-23W Ness County, Kansas

TOTAL DEPTH:

surface casing .

COMMENCED:

January 26, 1970

ELEVATION: 2274 KB

4388°

COMPLETED:

February 4, 1970

D. & A.

FORMATION	FROM	TO	REMARKS
Clay, Shells, Shale, Post			Ran 288' of new 8-5/8" surface casing;
Rock, Sand & Shale	0	307	set and cemented at 288° with 160 sacks
Shale	307	610	of regular cement, 2% gel and 3% C. C.
Red Bed & Sand Streaks	610	781	Plug down at 11:30 P. M. January 27,
Red Bed & Shale	781	880	1970.
#l Anhydrite	880	899	
Red Bed, Shells & Shale	899	969	
Dakota Sand	969	1178	
Red Bed & Shells	1178	1471	
Shale	1471	1820	
Shale & Shells	1820	2292	
Shale & Lime	2292	3941	
Lime	394 <b>1</b>	4221	
Lime & Shale	4221	4280	
Lime	4280	4312	
Lime & Shale	4312	4345	
Lime & Chert	4345	4378	
Lime	437 <b>8</b>	4388	

Rotary Total Depth 4388\*

D. & A.

Ran Electra log.

RECEIVED STATE CORPORATION COMMISSION

FEB 6 1970

CONSERVATION DIVISION Wichita, Kansas

Plugged hole as follows: Plugged at 660° with 70 sacks posmix; plugged at 270° with 20 sacks of posmix; plugged at 40' with 10 sacks of posmix. Plug down at 5:30 A. M. February 4, 1970.

STATE OF KANSAS ss. COUNTY OF BARTON)

I certify that this is a true and correct copy of the above log to the best of my knowledge.

STRATA DRILLING, INC.

bscrined and sworn to before me this 4th day of February, 1970.