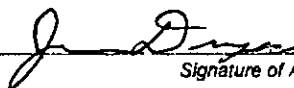


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Jason Dinges d/b/a J & D Investments		License Number: 3792 ✓
Operator Address: 1584 Smoky Hill River Rd. <u>Hays KS 67601-9672</u>		
Contact Person: Jason Dinges		Phone Number: 785-623-8060
Lease Name & Well No.: Katz #1		Pit Location (QQQQ): <u> NW NE SW </u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WOP Supply API No. or Year Drilled)</small> <u>15-047-21253-00-01</u>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>7-3-12</u> Pit capacity: <u>100</u> (bbls)	Sec. <u>6</u> Twp. <u>24</u> R. <u>18</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1980</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>3300</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Edwards</u> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <u>70,000</u> PPM mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>5</u> Width (feet) Depth from ground level to deepest point: <u>5</u> (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <u>Liner was installed manually right after pit was dug. Held down by dirt berm. Standard 6 mill black plastic liner</u>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <u>Fluid removed daily. Should be a one day job. Pit will be filled back in immediately after job is done.</u>
Distance to nearest water well within one-mile of pit: <u>1250</u> ^{<u>1630</u>} feet Depth of water well <u>150</u> ^{<u>44</u>} feet		Depth to shallowest fresh water <u>150</u> ^{<u>6</u>} feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>swab fluid</u> Number of working pits to be utilized: <u>one</u> Abandonment procedure: <u>remove fluid, close pit with material removed</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>7/3/12</u> Date	 Signature of Applicant or Agent	RECEIVED JUL 05 2012 KCC WICHITA
KCC OFFICE USE ONLY		
Date Received: <u>7-5-12</u> Permit Number: <u>15-047-21253⁰⁰⁰¹</u> Permit Date: <u>7-9-12</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202