

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Maverick Oil Co.		License Number: 32169	
Operator Address: 107 W Ann St.		Zurich	KS
		67663 7007	
Contact Person: Don Dopita		Phone Number: 785-650-4954	
Lease Name & Well No.: Schoenthaler No.2		Pit Location (QQQQ): NE - NW - NE - NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	
		Sec. 3 Twp. 13 R. 21 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4,950 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 990 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Trego County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: 53,900 mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 10 Length (feet) 10 Width (feet)		<input type="checkbox"/> N/A: Steel Pits	
Depth from ground level to deepest point: 8 (feet)		<input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Industrial grade plastic liner.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Fluid level to be monitored daily until job is complete, then emptied and allowed to dry.	
Distance to nearest water well within one-mile of pit: 4048 feet Depth of water well 55 feet		Depth to shallowest fresh water 40 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Water and cement Number of working pits to be utilized: 1 Abandonment procedure: Empty pit of fluid, allow residuals to dry, remove residuals for road material, remove and dispose of plastic liner, backfill pit. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED	
_____ July 3, 2012 Date	_____ <i>Don Dopita</i> Signature of Applicant or Agent	JUL 05 2012	
KCC WICHITA			
KCC OFFICE USE ONLY			
Date Received: 7-5-12		Permit Number: 15-195-21150000	
Permit Date: 7-9-12		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202