

CORRECTION #1

KANSAS CORPORATION COMMISSION 1087808  
OIL & GAS CONSERVATION DIVISIONForm CDP-1  
May 2010  
Form must be Typed

## APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: OXY USA Inc.		License Number: 5447	
Operator Address: 5 E GREENWAY PLZ		PO BOX 27570 HOUSTON TX 77227	
Contact Person: LAURA BETH HICKERT		Phone Number: 620-629-4253	
Lease Name & Well No.: WINTER MORROW UNIT 203		Pit Location (QQQQ): _____ - _____ - NW - SW Sec. 13 Twp. 33 R. 43 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1980 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 660 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Morton _____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> 15-129-20502-00-00	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 _____ (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>BENTONITE AND CUTTINGS</b>	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) Depth from ground level to deepest point: _____ (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ 90 _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ CEMENT Number of working pits to be utilized: _____ 1 Abandonment procedure: _____ EVAPORATION AND BACKFILL _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

## KCC OFFICE USE ONLY

Date Received: 07/17/2012 Permit Number: 15-129-20502-00-00 Permit Date: 07/17/2012 Lease Inspection:  Yes  No

Liner  Steel Pit  RFAC  RFAS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

### Summary of Changes

Lease Name and Number: WINTER MORROW UNIT 203

API/Permit #: 15-129-20502-00-00

Doc ID: 1087808

Correction Number: 1

Field Name	Previous Value	New Value
Lease Name	WILBURTON MORROW UNIT	WINTER MORROW UNIT
Save Link	../kcc/detail/operatorE ditDetail.cfm?docID=10 87732	../kcc/detail/operatorE ditDetail.cfm?docID=10 87808



KANSAS CORPORATION COMMISSION 1087732  
OIL & GAS CONSERVATION DIVISION

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		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

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