



KANSAS CORPORATION COMMISSION 1088054
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Lasso Energy LLC		License Number: 34320	
Operator Address: PO Box 465		Chase KS 67524	
Contact Person: Alisha Graham		Phone Number: 620-259-4000	
Lease Name & Well No.: BRENN 1		Pit Location (QQQQ): SW SW NE Sec. 19 Twp. 23 R. 13 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2310 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2310 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Stafford County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> 15-185-13111-00-00	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 100 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 20 Length (feet) 8 Width (feet) Depth from ground level to deepest point: 6 (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 24 MIL WOVEN PE THAT IS COATED BALCK ON BOTH SIDES. INSTALLED PER INSTRUCTIONS ON LINER PACKAGE.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. CONSTANTLY VISUALLY LOOK FOR LEAKES, HOLES AND OBSERVE AND NOTE FLUID LEVEL AND WATER LOSS IN PIT - LOOK FOR WET SOIL.	
Distance to nearest water well within one-mile of pit: 2390 feet Depth of water well 65 feet		Depth to shallowest fresh water 22 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FRESH WATER Number of working pits to be utilized: 1 Abandonment procedure: VACUUM OUT FLUIDS, HAUL TO DISPOSAL, FOLD UP LINER FOR DISPOSAL IN TRASH, BACK FILL, PUT TOP SOIL BACK ON TOP. Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY			
Date Received: 07/19/2012	Permit Number: 15-185-13111-00-00	Permit Date: 07/19/2012	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202