

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1088306

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Samuel Gary Jr. & Associates, Inc.			License Number: 3882	
Operator Address: 1515 WYNKOOP, STE 700			DENVER CO 80202	
Contact Person: GABE D'ARTHENAY			Phone Number: 303-831-4673	
Lease Name & Well No.: COPPER	2-30		Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit	Pit is: X Proposed Existing If Existing, date constructed: Pit capacity:		N2 SW NW SE Sec. 30 Twp. 14 R. 17 □ East ☒ West 1890 Feet from □ North / ☒ South Line of Section 2310 Feet from ☒ East / □ West Line of Section	
(If WP Supply API No or Year Drilled) 15-051-26340-00-00	200	(bbls)	EllisCounty	
Is the pit located in a Sensitive Ground Water Area? X Yes No		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? XYes No	Artificial Liner? X Yes No		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 10 Length (feet) 15 Width (feet) N/A: Steel Pits				
Depth from ground level to deepest point:(feet)No Pit If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
ROLL LINER INTO PIT AND DIRT EDGES TO SECURE IN PLACE		HAUL FRE AFTER PL	E FLUIDS, CLOSE PIT IMMEDIATELY UGGING	
Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water17feet. Source of information:		
feet Depth of water wellfeet		measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:1		
Barrels of fluid produced daily:		Abandonment	procedure: HAUL FREE FLUIDS, ALLOW TO DRY, THEN BACKFILL	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
KCC OFFICE USE ONLY X Liner Steel Pit RFAC RFAS				

KANSAS CORPORATION COMMISSION CALL-IN WORKOVER PIT APPLICATION

Operator: Samuel Gary Jr. & Associat	es, Inc. License # 3882			
Contact Person: Boomer	Phone # (785)421-7321			
Lease Name & Well #: Copper #2-30, AP	I #15-051-26340-00-00			
Legal Location: N/2 SW NW SE/4 30-14-	17W County: Ellis			
Purpose of pit: Squeeze Job	_Nature of Fluids: Brine & Fresh			
Size: 10' X 15' X 6'	_BBL Capacity: 160			
Liner required? Yes Line	r Specification: 6 mil.			
Lease produces from what formations: Kansas City				
Date of Verbal Permit: July 23, 2012	KCC Agent: Ed Schumacher			

Remind operator that the Pit Application still needs to filed as well as the pit closure form