

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1088323

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Daystar Petroleum, Inc.			License Number: 30931				
Operator Address: 522 N. MAIN ST PO E			BOX 560	EUREKA	KS	67045	
Contact Person: Matt Osborn			Phone Number: 620-583-5527				
Lease Name & Well No.: PICKERILL 4			Pit Location (QQQQ):				
Type of Pit:	Pit is:		SE SE SE NE				
Emergency Pit Burn Pit	X Proposed Existing		Sec. 24 Twp. 18 R. 8 ☐ East 🔀 West				
Settling Pit Drilling Pit	If Existing, date constructed:		2964 Feet from North / X South Line of Section				
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:		310 Feet from X East / West Line of Section				
15-159-01910-00-01	65	(bbls)	Rice			_ County	
Is the pit located in a Sensitive Ground Water Area? Yes X No			Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?  XYes No	Artificial Liner?  XYes No		How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits): 6 Length (feet) 12 Width (feet) N/A: Steel Pits						Pits	
Depth from ground level to deepest point:6 (feet) No Pit							
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.							
Poly liner - 6 mil, draped in pit, o	Monitor pit level daily for loss.						
on surface.		·	·				
			n to shallowest fresh water 8 feet.				
2714feet Depth of water wellfeet		Source of information:  measured well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:	Drilling, Workover and Haul-Off Pits ONLY:						
Producing Formation:Type			Type of material utilized in drilling/workover: Fresh Water				
Number of producing wells on lease:	Number of working pits to be utilized:						
Barrels of fluid produced daily:	Abandonment procedure: Empty pit and back fill						
Does the slope from the tank battery allow all s flow into the pit? Yes No	Drill pits must be closed within 365 days of spud date.						
	<u>.</u>	<u> </u>		,			
Submitted Electropically							
Submitted Electronically							
KCC OFFICE USE ONLY    X   Liner   Steel Pit   X   RFAC   RFAS							
07/23/2012 15-159-01910-00-01 07/23/2012							
Date Received: Permit Number: Permit Date: Permit Date: Ves X No							

KCC District #2
Wichita State Office Bldg.
130 S. Market, Room 2125
Wichita. KS 67202

WORKOVER PET

## WORKOVER PIT APPLICATION VERBAL AUTHORIZATION

DATE: 723/1 OPERATOR: D LEASE NAME:	Z PICKRECL # 4 NE SEC. 24 TWP. 18	TIME: 10:30 CONTACT PERSON	: STEVE				
SE SE	NE SEC. 24 TWP. 18	RANGE 8 EW	COUNTY: TREE				
CONSTRUCTION: SIZE:	WIDTH 6 LENGTH ESTIMATED CAPACITY	l <u>rz</u> DEPTH <u>6</u> ss BBLS					
EST. DEPTH TO G TYPE OF FLUID:	ROUNDWATER (if known):Saltwater Cement	Workover Fluids Drilling Mud/Cutting	gs				
ESTIMATED TIME	PLAN TO LINE PIT: YE BEFORE PIT WILL BE CLOSE ER WELLS WITHIN 1/4 MILE	ED: 🔻 Days	NO				
K.C.C. INFORMATI	ON: IS PIT IN SGA?	YESNO					
1. Authorizat 2. Authorizat 3. Authorizat hours of com	2 RECOMMENDATION (Checion granted with no liner. ion granted, if pit is lined. ion granted, no liner necessal pletion of workover/plugging authorization will be given wi	ry, but free fluids must operations.					
*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.							
RESULTS OF INSP	ECTION:		1				
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Who co	HE FIRST Ager	it [	Date 7/23/17				

CC: JONELLE RAINS