

KANSAS CORPORATION COMMISSION 1095022
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31280

Name: Birk, Brian L. dba Birk Petroleum

Address 1: 874 12TH RD SW

Address 2:

City: BURLINGTON State: KS Zip: 66839 + 9255

Contact Person: Brian L Birk

Phone: (620) 364-5875

CONTRACTOR: License # 33900

Name: Leis, Steven A.

Wellsite Geologist: None

Purchaser: Coffeyville Resources

Designate Type of Completion:

New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

08/22/2012

08/27/2012

08/27/2012

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - 15-207-28278-00-00

Spot Description:

N2 NE NE SE Sec. 26 Twp. 25 S. R. 15 East West

2475 Feet from North / South Line of Section

330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Woodson

Lease Name: Dale Adams Well #: 37

Field Name: Yates Center

Producing Formation: Dry

Elevation: Ground: 1046 Kelly Bushing: 1046

Total Depth: 1440 Plug Back Total Depth: 0

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 250

feet depth to: 0 w/ 60 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: NAOMI JAMES Date: 09/28/2012



1095022

Operator Name: Birk, Brian L. dba Birk Petroleum Lease Name: Dale Adams Well #: 37
 Sec. 26 Twp. 25 S. R. 15 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Squirrel	1047 +35
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Mississippi	1382 -310
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	9.875	7.0	17	40	Portland	11	Calcium

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
0	Well Plugged - See plugging record					

TUBING RECORD: Size: Set At: Packer At:			Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No		
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Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>		METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <i>(Submit ACO-5)</i> <input type="checkbox"/> Commingled <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____			PRODUCTION INTERVAL: _____ _____	
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BIRK PETROLEUM

874 12TH RD SW

BURLINGTON, KS 66839

620-364-1311 - OFFICE, 620-364-6646 - CELL

WELL CEMENTING

SERVICE TICKET

CHARGE TO Birk PetroleumCOUNTY Wa.DATE: 08/27/12

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Dale Adams #37 CONTRACTOR _____KIND OF JOB Plug Dry Hole SEC 26 TWP 25 RG 15 EDIR. TO LOC. OLD NEW

QUANTITY	MATERIAL USED	SERV. CHG
100 Sx	Portland Cement	
:		
	BULK CHARGE	
	BULK TRK. MILES	
	PUMP TRK. MILES	
	PLUGS	
	TOTAL	

T.D. 1425'

CSG. SET AT _____

VOLUME _____

SIZE HOLE 5 7/8"

TBG SET AT _____

VOLUME _____

MAX. PRESS. _____

SIZE PIPE _____

PLUG DEPTH TD, 700', 250' to surface

PKER DEPTH _____

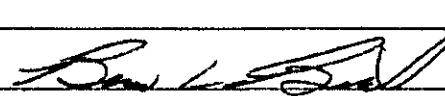
PLUG USED _____

TIME FINISHED: _____

REMARKS: Connect to drill pipe. Set 50' plug @ TD using 20 Sx Cement. Mix and pump 2 Sx gel. Pull out to base of RC @ 700', set 50' plug (a) base of RC. Using 20 Sx Cement. Mix & pump 2 Sx gel. Pull out to depth of 250'. Set solid plug 250' to surface using 60 Sx Cement. Good cement to surface.

NAME _____

CEMENTER OR TREATER



OWNER'S REP.

802 N. Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588

Payless Concrete Products, Inc.



CONDITIONS

Concrete to be delivered to the nearest acceptable point over passable road, under truck's own power. Due to delivery at remote or irregularly shaped locations, seller assumes no responsibility for damage to any property, to Edwards roadways, curbs, buildings, trees, shrubbery, etc., which are in customer's risk. The maximum allotted time for unloading truck is 5 minutes per yard. A charge will be made for holding trucks longer. This company contains cement which contains the strength of cement indicated. We do not assume responsibility to furnish first after water is added at customer's request.

NOTICE TO OWNER

Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanics' lien on the property which is the subject of this contract.

BROWNS

B & B COOPERATIVE VENTURES
900 S. FOURTH ST.

BURLINGTON KS
66839

814/12

B&B COOPERATIVE VENTURES
54 HWY W TO 75 HWY S 2.5 MI
E 2D JUST PAST 90TH
LOOK FOR TANKS
DALE ADAMS #37

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% CEMENT	DRIVER/TRUCK	% AIR	PLANT/TRANSACTION #
02:11:32p	WELL	10.00 yd	10.00 yd	0.00	31	0.00	WOODEN
DATE	To Date	LOAD #	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
08-27-12	Today	1	10.00 yd	21909	6/yd	0.0 4.00 in	32474

WARNING

IRRITATING TO THE SKIN AND EYES

Concrete Portland Cement - Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Promptly Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water, If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorney's fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. Excess Delay Time Charged @ \$50/HR.

PROPERTY DAMAGE RELEASE

(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

Dear Customer: The driver of this truck in presenting the RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if a piece of material in the load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign the RELEASE relieving him and the supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, driveways, curbs, etc., by the delivery of the material, and that you also agree to help him remove mud from the wheels of his vehicle to that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be caused by anyone to have arisen out of delivery of this order.

SIGNED

X

Excessive Water is Detrimental to Concrete Performance
H₂O Added By Request/Authorized By

GAL X

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY

X *Dawn Bur*

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
10.00	WELL	WELL (10 SACKS PER UNIT)	10.00	51.00
10.00	MIX&HAUL	MIXING & HAULING	10.00	25.00

mixing charge

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED	SubTotal \$	760.00
			1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	Tax % 7.200	55.48
LEFT PLANT	ARRIVED JOB	START UNLOADING		TIME DUE	Total \$	815.48
223	3.00			Order \$	815.48	
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME	ADDITIONAL CHARGE 1	
					ADDITIONAL CHARGE 2	
					GRAND TOTAL	