

**KANSAS CORPORATION COMMISSION**      1095022  
**OIL & GAS CONSERVATION DIVISION**

Form ACO-1  
 June 2009  
**Form Must Be Typed**  
**Form must be Signed**  
 All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 31280  
 Name: Birk, Brian L. dba Birk Petroleum  
 Address 1: 874 12TH RD SW  
 Address 2: \_\_\_\_\_  
 City: BURLINGTON State: KS Zip: 66839 + 9255  
 Contact Person: Brian L Birk  
 Phone: ( 620 ) 364-5875  
 CONTRACTOR: License # 33900  
 Name: Leis, Steven A.  
 Wellsite Geologist: None  
 Purchaser: Coffeyville Resources

Designate Type of Completion:

- ☒ New Well      ☐ Re-Entry      ☐ Workover
- ☐ Oil      ☐ WSW      ☐ SWD      ☐ SIOW  
☐ Gas      ☒ D&A      ☐ ENHR      ☐ SIGW  
☐ OG      ☐ GSW      ☐ Temp. Abd.  
☐ CM (Coal Bed Methane)  
☐ Cathodic      ☐ Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening      ☐ Re-perf.      ☐ Conv. to ENHR      ☐ Conv. to SWD  
☐ Conv. to GSW  
☐ Plug Back: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
☐ Commingled      Permit #: \_\_\_\_\_  
☐ Dual Completion      Permit #: \_\_\_\_\_  
☐ SWD      Permit #: \_\_\_\_\_  
☐ ENHR      Permit #: \_\_\_\_\_  
☐ GSW      Permit #: \_\_\_\_\_

08/22/2012      08/27/2012      08/27/2012  
 Spud Date or      Date Reached TD      Completion Date or  
 Recompletion Date           Recompletion Date

API No. 15 - 15-207-28278-00-00  
 Spot Description: \_\_\_\_\_  
N2 NE NE SE Sec. 26 Twp. 25 S. R. 15 ☒ East ☐ West  
2475 Feet from ☐ North / ☒ South Line of Section  
330 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

County: Woodson  
 Lease Name: Dale Adams Well #: 37

Field Name: Yates Center

Producing Formation: Dry

Elevation: Ground: 1046 Kelly Bushing: 1046

Total Depth: 1440 Plug Back Total Depth: 0

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 250

feet depth to: 0 w/ 60 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically**

**KCC Office Use ONLY**

- ☐ Letter of Confidentiality Received  
 Date: \_\_\_\_\_  
☐ Confidential Release Date: \_\_\_\_\_  
☐ Wireline Log Received  
☐ Geologist Report Received  
☐ UIC Distribution  
 ALT ☐ I ☒ II ☐ III Approved by: NAOMI JAMES Date: 09/28/2012



1095022

Operator Name: Birk, Brian L. dba Birk Petroleum Lease Name: Dale Adams Well #: 37  
 Sec. 26 Twp. 25 S. R. 15 ☒ East ☐ West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>1047</td> <td>+35</td> </tr> <tr> <td>Mississippi</td> <td>1382</td> <td>-310</td> </tr> </table>	Name	Top	Datum	Squirrel	1047	+35	Mississippi	1382	-310
Name	Top	Datum								
Squirrel	1047	+35								
Mississippi	1382	-310								

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	9.875	7.0	17	40	Portland	11	Calcium

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
0	Well Plugged - See plugging record		

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
--	--	---

## BIRK PETROLEUM

874 12<sup>TH</sup> RD SW

BURLINGTON, KS 66839

620-364-1311 - OFFICE, 620-364-6646 - CELL

## WELL CEMENTING

## SERVICE TICKET

COUNTY W.O.DATE: 08/27/12

CITY \_\_\_\_\_

CHARGE TO Birk Petroleum

ADDRESS \_\_\_\_\_

CITY \_\_\_\_\_

ST \_\_\_\_\_

ZIP \_\_\_\_\_

LEASE & WELL NO. Dale Adams #37 CONTRACTOR \_\_\_\_\_KIND OF JOB Plug Dn HoleSEC 26TWP 25RG 15 E

DIR. TO LOC. \_\_\_\_\_

OLD ☐NEW ☒

QUANTITY	MATERIAL USED	SERV. CHG
100 Sx	Portland Cement	
	BULK CHARGE	
	BULK TRK. MILES	
	PUMP TRK. MILES	
	PLUGS	
	TOTAL	

T.D. 1425'

CSG. SET AT \_\_\_\_\_

VOLUME \_\_\_\_\_

SIZE HOLE 5 7/8"

TBG SET AT \_\_\_\_\_

VOLUME \_\_\_\_\_

MAX. PRESS. \_\_\_\_\_

SIZE PIPE \_\_\_\_\_

PLUG DEPTH TD, 700', 250' to surface

PKR DEPTH \_\_\_\_\_

PLUG USED \_\_\_\_\_

TIME FINISHED: \_\_\_\_\_

REMARKS:

Connect to drill pipe. Set 50' plug @ TD using 20 Sx Cement. Mix and pump 2 Sx gel. Pull out to base of KC. @ 100'. Set 50' plug @ base of KC. using 20 Sx Cement. Mix & pump 2 Sx gel. Pull out to depth of 250'. Set solid plug 250' to surface using 60 Sx cement. Good Cement to surface.

NAME \_\_\_\_\_

CEMENTER OR TREATER \_\_\_\_\_

OWNER'S REP. B. L. B.

802 N. Industrial Rd.  
P.O. Box 664  
Iola, Kansas 66749  
Phone: (620) 365-5588

## Payless Concrete Products, Inc.



### CONDITIONS

Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's discretion, seller assumes no responsibility for damage to any machine, to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allowed time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

### NOTICE TO OWNER

Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

BE001

B & B COOPERATIVE VENTURES  
900 S. FOURTH ST.

BURLINGTON KS  
66839

814/12

B&B COOPERATIVE VENTURES

54 HWY W TO 75 HWY S 2.5 MI.

E SO JUST PAST 90TH

LOOK FOR TANKS

DALE ADAMS#37

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% CO	DRIVER/TRUCK	% GR	PLANT/TRANSACTION #
08:11:32p	WELL	10.00 yd	10.00 yd	0.00	31	0.00	W00000
DATE	To Date	LOAD #	YARDS DEL	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
08-27-12	Today	1	10.00 yd	21909	6/yd	0.0 / 4.00 in	32474

### WARNING IRRITATING TO THE SKIN AND EYES

Contains Portland Cement, Water, Rubber Roots and Gravel. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Ingestion Occurs, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all bills, including reasonable attorneys' fees, incurred in collecting any bills owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Relative Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.

Excess Delay Time Charged @ \$50/Hr.

### PROPERTY DAMAGE RELEASE

(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

Dear Customer: The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in the load where you desire it. It is our wish to take you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and the supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of the truck and the supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.

SIGNED  
X \_\_\_\_\_

### Excessive Water is Detrimental to Concrete Performance H<sub>2</sub>O Added By Request/Authorized By

GAL X \_\_\_\_\_

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY

X *Darin Sw*

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
10.00	WELL	WELL (10 SACKS PER UNIT)	51.00	510.00
10.00	MIX&HAUL	MIXING & HAULING	25.00	250.00

*Trucking Charge*

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED	Sub Total	760.00
			1. JOB NOT READY 2. SLOW POUR OR TUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER		Tax % 7.300	55.48
			6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER		Total \$	815.48
LEFT PLANT	ARRIVED JOB	START UNLOADING		TIME DUE	Order \$	815.48
223	3.00				ADDITIONAL CHARGE 1	
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME	ADDITIONAL CHARGE 2	
					GRAND TOTAL	