

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1094934

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #3630	<del></del>	API No. 15 - 15-205-260 11-00-00
Name: A X & P, Inc.		Spot Description:
Address 1: 20147 200 Rd		SE_SE_NW_SE_Sec. 28 Twp. 30 S. R. 16 V East West
Address 2:		1480 Feet from North / South Line of Section
City: Neodesha Sta	te: KS Zip: 66757 +	
Contact Person: JJ Hanke		Footages Calculated from Nearest Outside Section Corner:
Phone: ( 620 ) 325-5212		□NE □NW ☑SE □SW
CONTRACTOR: License # 33079	<del>)</del>	County: Wilson
Name: Tubbs, Patrick		Lease Name: Unit 1 - Wolfe North Well #: WN#17
Wellsite Geologist: JJ Hanke		Field Name:
Purchaser:		Producing Formation: Neodesha Sand
Designate Type of Completion:		Elevation: Ground: 790 Kelly Bushing: 792
✓ New Well	Entry Workover	Total Depth: 803 Plug Back Total Depth:
☑ Oil □ wsw	swo slow	Amount of Surface Pipe Set and Cemented at: 41 Feet
☐ Gas ☐ D&A	☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? Yes V No
□ og	GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)		If Alternate II completion, cement circulated from: 809
Cathodic Other (Core,	Expl., etc.):	feet depth to: 0 w/ 90 sx cmt
If Workover/Re-entry: Old Well Info	as follows:	sx cml
Operator:		
Well Name:		Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
	Original Total Depth:	
Deepening Re-perf.		Chloride content: 0 ppm Fluid volume: 40 bbts
	Conv. to GSW	Dewatering method used: Evaporated
Plug Back:	Plug Back Total Depth	Location of fluid disposal if hauled offsite:
	Permit #:	
	Permit #:	Operator Name:
	Permit #:	Lease Name: License #:
	Permit #:	QuarterSecTwpS. R East West
_	Permit #:	County: Permit #:
4/20/2012 5/7/2012	6/11/2012	
Spud Date or Date Reac Recompletion Date	ched TD Completion Date or	

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☑ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I III Approved by: NAOMIJAME! Date: 09/28/2012

Side Two

1094934

Operator Name: A	( & P, Inc.		Lease N	Name: _	Unit 1 - Wolfe	North	Well #:W	N#17		
Sec. 28 Twp.30 S. R. 16			County:	County: Wilson						
time tool open and cl	osed, flowing and shu les if gas to surface to	nd base of formations per at-in pressures, whether s est, along with final chart( t well site report.	hut-in press	sure rea	ched static level.	hydrostatic p	ressures, bottom	hole temo	erature, fluid	
Drill Stem Tests Taken Yes No (Attach Additional Sheets)				✓ Log Formation (Top), Depth a			n and Datum		Sample	
Samples Sent to Geological Survey  Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		Yes 🗸 No		Nam			Тор		Datum	
		Yes No		Oswego Neodesha Sd.		585 790				
		√Yes No √Yes No				130				
List All E. Logs Run:										
Gamma Ray Neutro	on									
		CASING Report all strings set-	RECORD	No.		on etc				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs./	ht	Setting Depth	Type of Cement	# Sacks Used		and Percent	
Surface	11	6.625	15	,	35	Portl.	8	none	1141	
Production	5.125	2.875	6.5		809	Portl.	90	2% gel		
						<u> </u>				
Purpose:	Depth	ADDITIONAL  Type of Cement	# Sacks		DEEZE RECORD	T	and Danas and Andrilla		·····	
Perforate Top Bottom Protect Casing		Typo or contain	r odoka osad		Type and Percent Additives					
Plug Back TD Plug Off Zone	-					<u>-</u>			···	
Shots Per Foot	PERFORATI	ON RECORD - Bridge Plug	s Set/Type		Acid, Frac	dure, Shot, Cen	nent Squeeze Reco	d		
1	Neodesha Sand	Footage of Each Interval Per	forsted	Acid/gel Frac				<del></del>	Depth 762-772	
					- Now got that			·	102-112	
TUBING RECORD:	Size:	Set At:	Packer At:	<del></del> -:-	Liner Run:	Yes 📋	No	· · · · · · · · · · · · · · · · · · ·	<u> </u>	
Date of First, Resumed 6/14/2012	Production, SWD or EN	HR. Producing Meth	nod:  Pumping	, <u> </u>		ther (Explain) _				
Estimated Production Per 24 Hours	Oii 4	Bbls. Gas	Mcf	Wat	er Bt	ols.	Gas-Oil Ratio		Gravity	
DISPOSITI	ON OF GAS:		METHOD OF	COMPLE	ETION:		PRODUÇTIO	ON INTER	VAL:	
Vented	Used on Lease	l	Perf. Dually Comp. Commingled 762-772							
(If vented, Sui	bmit ACO-18.)	Other (Specify)		(Submit )	900-5) (Subr	nit ACO-4)				

## TH ENTERED



TICKET NUMBER	<u>34624</u>
LOCATION Euroka	
FOREMAN ST AA	1

PO Box 884, Chanute, KS 66720

**FIELD TICKET & TREATMENT REPORT** 

20-431-9210	or 800-467-6676	3		CEMEN	IT AP3 15-2	05-28011				
DATE	CUSTOMER#	WEL	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY		
K-4-12	1124	LINITI WO	ifa Natil A	JN 217	28	70.5	166	Wilson		
USTOMER	, 1				TRUCK#	DRIVER	TRUCK #	DRIVER		
AX+P	ESS		<del></del>	1	483		TROOK #	DIVIACI		
P = 0 =	. 1171.				667	Chris 8	<b>†</b>			
Po. Bo	X ///W	STATE	ZIP CODE	1	637	Marla	+	<u> </u>		
7-1	١	KS	47391	-	0.5 /	M-11-12	<del> </del>			
Indepen	صمره معتنی	HOLE SIZE	16.7391	J HOLE DEDT	H_8//	CASING SIZE &	WEIGHT			
		DRILL PIPE				, onomo onle a	OTHER			
CASING DEPTH 809 DRILL PIPE SLURRY WEIGHT SLURRY VOL						CEMENT LEFT In CASING				
			PSITON BUMPIPINE TON RATE			F 1 HT 9740119				
essure	Mix Post	STUFF 2,	Cement Plugs Di	4/2% Splace 4 47 4411	6 GEL 12/2 -15 2 4.7/ -20 44 61	Circulotion Code. S Whis Fresh	but down	nol Pum		
			Than	K You						
ACCOUNT CODE	QUANITY	or UNITS	DE	SCRIPTION C	A SERVICES or PI	RODUCT	UNIT PRICE	TOTAL		
5401	1		PUMP CHARG	SE .			1030.00	Z030-00		
5406	60		MILEAGE	· · · · · · · · · · · · · · · · · · ·	<del></del>	· · · · · · · · · · · · · · · · · · ·	4.00	240.09		
11045	90 xx		Class	Cemen	ıT.		14.95	1345.50		
111813	Zaat		Cel 2	%			-21	42.90		
1/02	100+		Cacle	12			174	74.00		
1302C	3605		80331	Vacuum	Truck		2000	270.00		
1127	3000 g	ellans					16.59/100	47.50		
5407	J. 237en.	······································	Jonnie	y Bu	IK Truck		mic	350.00		
4402	2		23 74	Rubber	Plup		28.00	58.00		
								21100 6		
		· · · · · · · · · · · · · · · · · · ·	+			/	SubTaial	3457.00		
win 3737		//	L	5	UDES!	6.3%	SALES TAX ESTIMATED	98.7		
	//	_//	111	O'	49551		TOTAL	3555.7		
UTHORIZTION	W/m	1/18	Inon	TITLE			DATE			

i acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account seconds, at our effice, and conditions of service on the back of this form are in effect for services identified on this form.