



KANSAS CORPORATION COMMISSION 1094001
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 +
Contact Person: Joe Smith
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Curt Talbott
Purchaser: Plains

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

<u>07/26/2012</u>	<u>08/02/2012</u>	<u>09/05/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-083-21822-00-00

Spot Description: _____
SW NW NE NW Sec. 36 Twp. 22 S. R. 23 East West

332 Feet from North / South Line of Section

1646 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Hodgeman

Lease Name: Hodgeman -O'Brate Well #: 4-36

Field Name: _____

Producing Formation: Mississippian

Elevation: Ground: 2268 Kelly Bushing: 2276

Total Depth: 4487 Plug Back Total Depth: 4487

Amount of Surface Pipe Set and Cemented at: 225 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1401 Feet

If Alternate II completion, cement circulated from: 1401
feet depth to: 0 w/ 150 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 14000 ppm Fluid volume: 80 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Corbett Date: 09/19/2012



1094001

Operator Name: American Warrior, Inc. Lease Name: Hodgeman -O'Brate Well #: 4-36
 Sec. 36 Twp. 22 S. R. 23 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Attached	Top Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Submitted Electronically (If no, Submit Copy)	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	23	225	Class A	150	3%CC, 2% gel
Production	7.875	5.50	15.5	4482	EA-2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

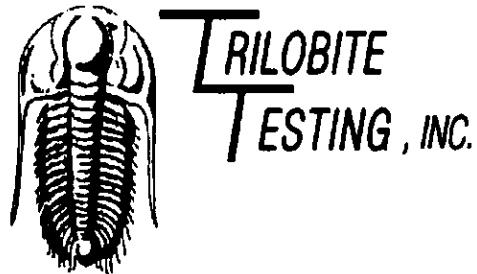
TUBING RECORD:	Size: <u>2.375</u>	Set At: <u>4481</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>09/13/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf <u>0</u>	Water Bbls. <u>9</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4482' to 4487'</u>
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Hodgeman -O'Brate 4-36
Doc ID	1094001

Tops

Heebner	3793'	-1516
Lansing	3850'	-1573
Stark	4111'	-1834
B/KC	4220'	-1943
Marmaton	4239'	-1962
Ft.Scott	4388'	-2111
Cherokee	4413'	-2136
Cong	4466'	-2189
Mississippian	4472'	-2195



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.**

PO Box 399
Garden City KS 67846

ATTN: Kurt Talbott

36-22-23 Hodgeman,KS

Hodgeman-O'Brate #4-36

Start Date: 2012.08.01 @ 20:00:00

End Date: 2012.08.02 @ 06:02:30

Job Ticket #: 47085 DST #: 1

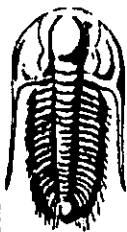
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.08.03 @ 15:28:56

American Warrior Inc. Hodgeman-O'Brate #4-36 36-22-23 Hodgeman,KS DST # 1 Miss-Osage 2012.08.01



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc.

PO Box 399
Garden City KS 67846

ATTN: Kurt Talbott

Hodgeman-O'Brate #4-36

36-22-23 Hodgeman,KS

Job Ticket: 47085

DST#: 1

Test Start: 2012.08.01 @ 20:00:00

GENERAL INFORMATION:

Formation: **Miss-Osage**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 00:25:00

Time Test Ended: 06:02:30

Test Type: **Conventional Bottom Hole (Initial)**

Tester: **Brett Dickinson**

Unit No: **59**

Interval: **4423.00 ft (KB) To 4485.00 ft (KB) (TVD)**

Total Depth: **4485.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2277.00 ft (KB)**

2266.00 ft (CF)

KB to GR/CF: **11.00 ft**

Serial #: 8369 **Inside**

Press@RunDepth: **385.75 psig @ 4424.00 ft (KB)**

Start Date: **2012.08.01**

End Date: **2012.08.02**

Capacity: **8000.00 psig**

Last Calib.: **2012.08.02**

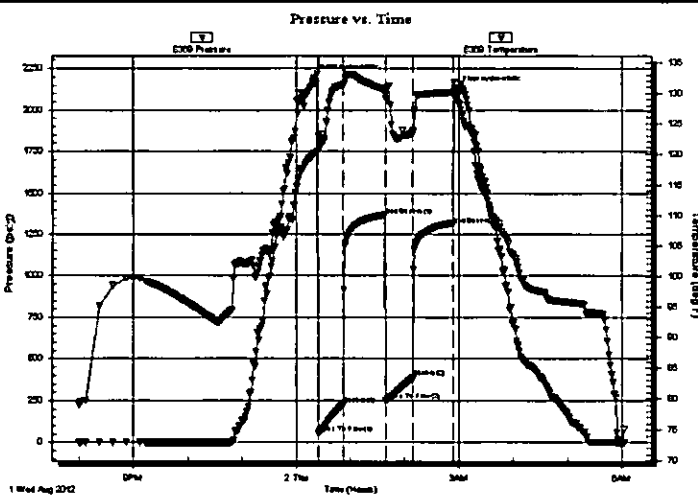
Start Time: **20:00:05**

End Time: **06:02:30**

Time On Btm: **2012.08.02 @ 00:20:00**

Time Off Btm: **2012.08.02 @ 02:57:00**

TEST COMMENT: IF-BOB in 1.5 min
IS-BOB in 8 min
FF-BOB in 3 min
FS-BOB in 6 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2192.55	120.03	Initial Hydro-static
5	51.72	122.93	Open To Flow (1)
33	228.90	131.28	Shut-In(1)
79	1367.63	130.64	End Shut-In(1)
80	250.64	129.84	Open To Flow (2)
110	385.75	123.52	Shut-In(2)
154	1310.41	130.11	End Shut-In(2)
157	2122.74	129.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	VSOCM 10%O 90%M	0.44
60.00	MCO 60%O 40%M	0.30
840.00	GO 30%G 70%O	10.62

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mc/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc.
 PO Box 399
 Garden City KS 67846
 ATTN: Kurt Talbott

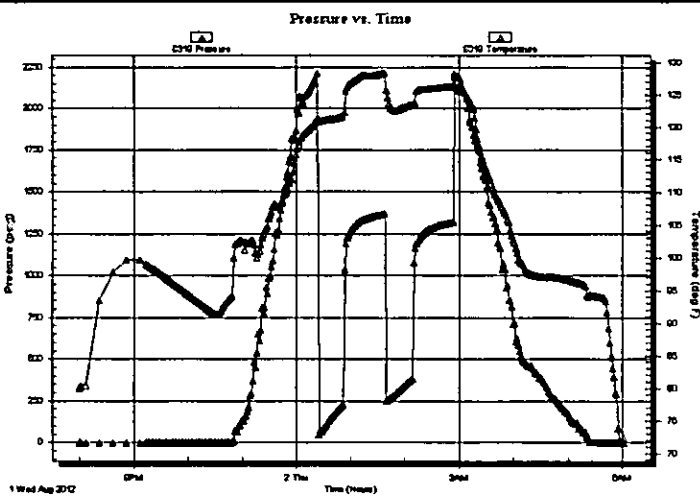
Hodgeman-O'Brate #4-36
36-22-23 Hodgeman, KS
 Job Ticket: 47085 DST#: 1
 Test Start: 2012.08.01 @ 20:00:00

GENERAL INFORMATION:

Formation: **Miss-Osage**
 Deviated: **No** Whipstock: **ft (KB)**
 Test Type: **Conventional Bottom Hole (Initial)**
 Time Tool Opened: 00:25:00 Tester: **Brett Dickinson**
 Time Test Ended: 06:02:30 Unit No: **59**
 Interval: **4423.00 ft (KB) To 4485.00 ft (KB) (TVD)** Reference Elevations: **2277.00 ft (KB)**
 Total Depth: **4485.00 ft (KB) (TVD)** **2266.00 ft (CF)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair** KB to GR/CF: **11.00 ft**

Serial #: 8319 **Outside**
 Press@RunDepth: psig @ **4424.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: 2012.08.01 End Date: 2012.08.02 Last Calib.: 2012.08.02
 Start Time: 20:00:05 End Time: 06:02:00 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF-BOB in 1.5 min
 IS-BOB in 8 min
 FF-BOB in 3 min
 FS-BOB in 6 min



PRESSURE SUMMARY

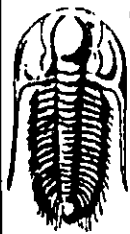
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
90.00	VSOCM 10%O 90%M	0.44
60.00	MCO 60%O 40%M	0.30
840.00	GO 30%G 70%O	10.62

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mc/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc.

Hodgeman-O'Brate #4-36

PO Box 399
Garden City KS 67846

36-22-23 Hodgeman, KS

Job Ticket: 47085

DST#: 1

ATTN: Kurt Talbott

Test Start: 2012.08.01 @ 20:00:00

Tool Information

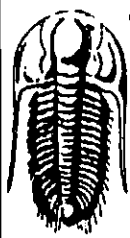
Drill Pipe:	Length: 4131.00 ft	Diameter: 3.80 inches	Volume: 57.95 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.70 inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 278.00 ft	Diameter: 2.25 inches	Volume: 1.37 bbl	Weight to Pull Loose: 80000.00 lb
			Total Volume: - bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 78000.00 lb
Depth to Top Packer:	4423.00 ft			Final 80000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	62.00 ft			
Tool Length:	83.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4403.00	
Shut In Tool	5.00			4408.00	
Hydraulic tool	5.00			4413.00	
Packer	5.00			4418.00	21.00 Bottom Of Top Packer
Packer	5.00			4423.00	
Stubb	1.00			4424.00	
Recorder	0.00	8369	Inside	4424.00	
Recorder	0.00	8319	Outside	4424.00	
Perforations	24.00			4448.00	
Change Over Sub	1.00			4449.00	
Drill Pipe	32.00			4481.00	
Change Over Sub	1.00			4482.00	
Bullnose	3.00			4485.00	62.00 Bottom Packers & Anchor

Total Tool Length: 83.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

Hodgeman-O'Brate #4-36

PO Box 399
Garden City KS 67846

36-22-23 Hodgeman, KS

Job Ticket: 47085

DST#: 1

ATTN: Kurt Talbott

Test Start: 2012.08.01 @ 20:00:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

36 deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 13.58 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5600.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
90.00	VSOCM 10%O 90%M	0.443
60.00	MCO 60%O 40%M	0.295
840.00	GO 30%G 70%O	10.617

Total Length: 990.00 ft

Total Volume: 11.355 bbl

Num Fluid Samples: 0

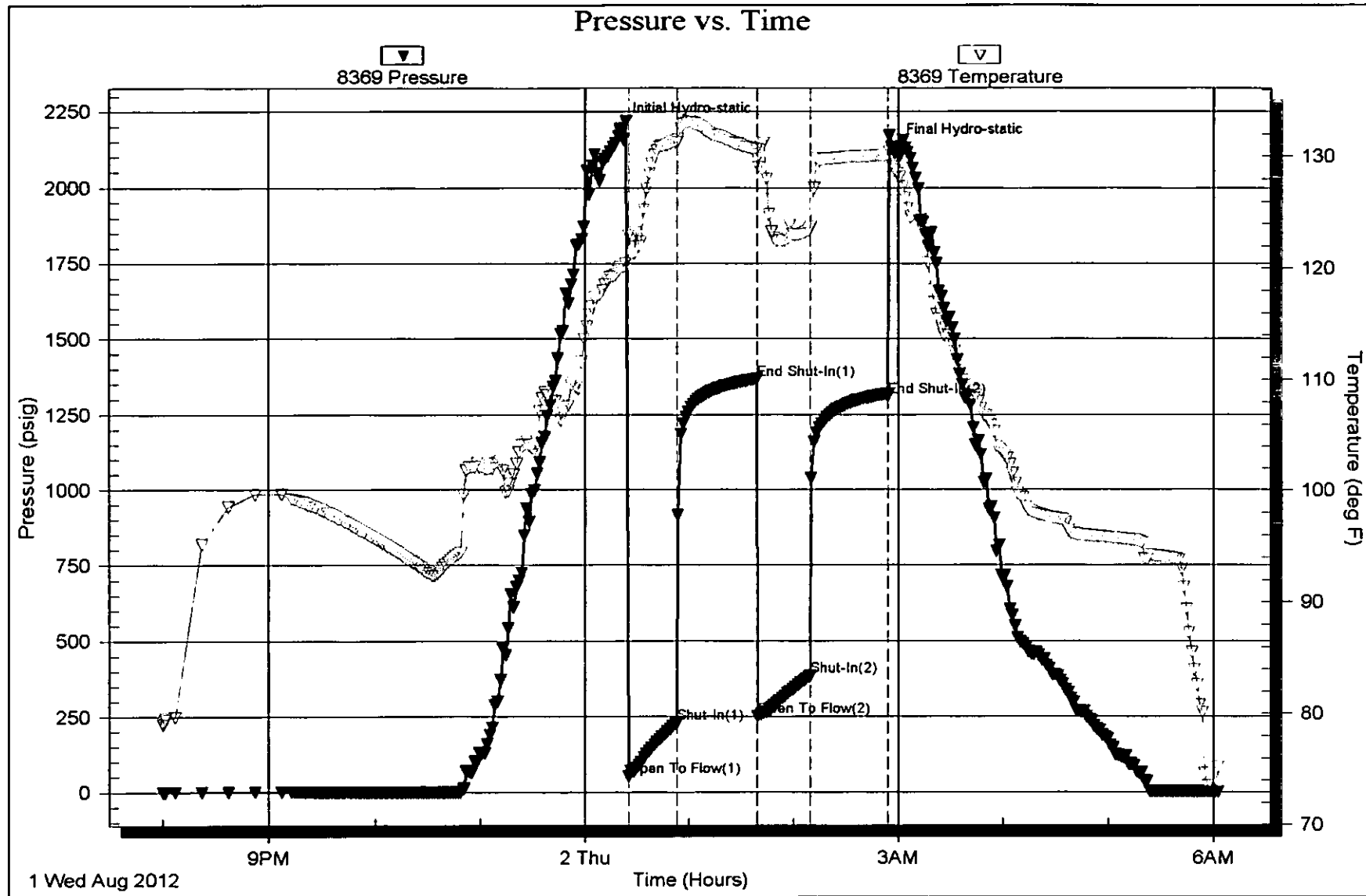
Num Gas Bombs: 0

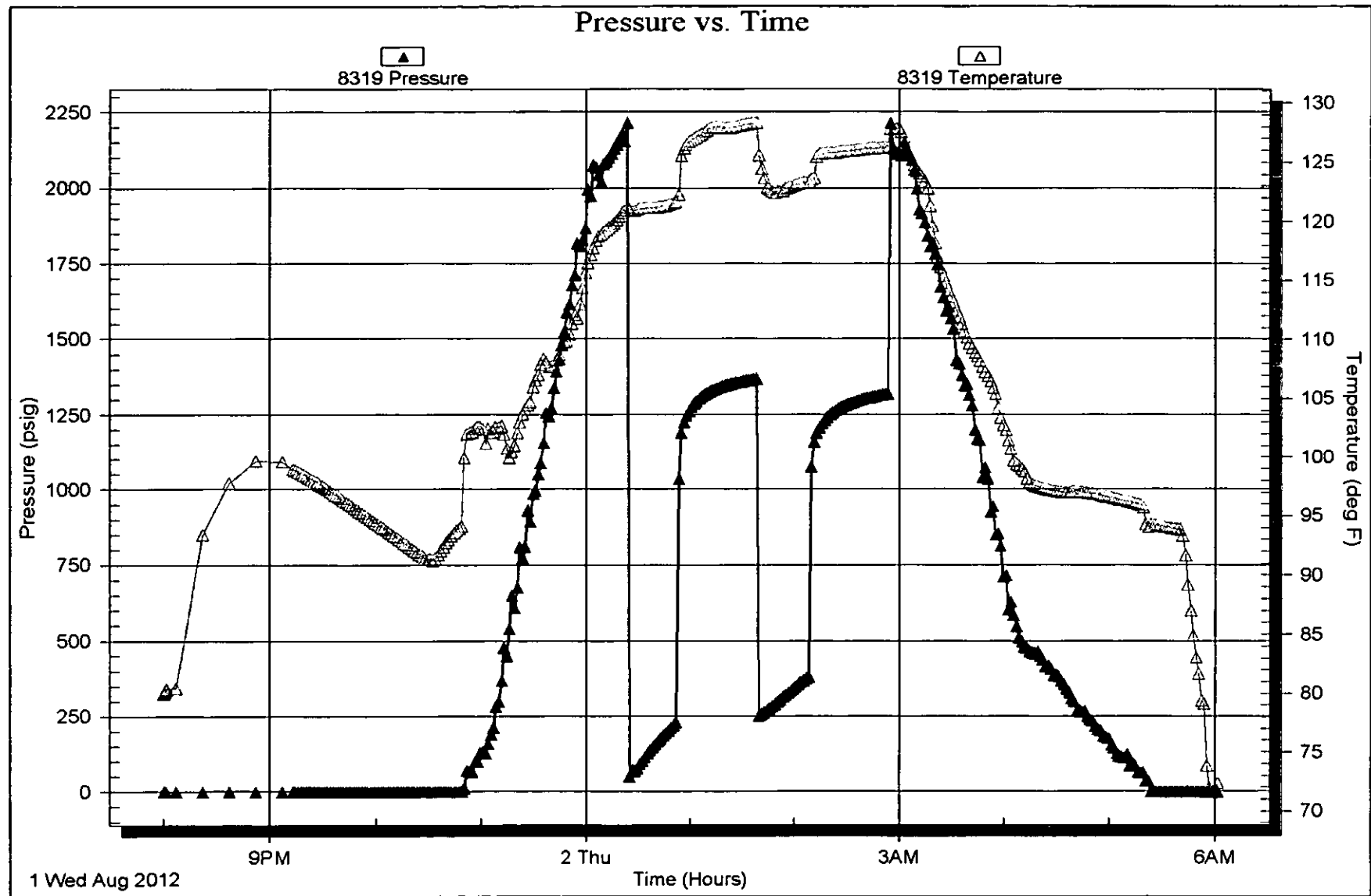
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







TRIOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47085

Well Name & No. Hodgeman - O'Brate #4-36 Test No. 1 Date 8/1/12
 Company American Warrior Inc. Elevation 2277 KB 2266 GL
 Address PO Box 399 Garden City, KS 67846
 Co. Rep / Geo. Kurt Talbot Rig Duke #5
 Location: Sec. 36 Twp. 22S Rge. 23W Co. Hodgeman State KS

Interval Tested 4423-4485 Zone Tested Miss - Osage
 Anchor Length 62 Drill Pipe Run 4131 Mud Wt. 9.5
 Top Packer Depth 4418 Drill Collars Run 278 Vis 50
 Bottom Packer Depth 4423 Wt. Pipe Run --- WL 13.6
 Total Depth 4485 Chlorides 5,600 ppm System LCM ---

Blow Description IF-BOB in 1 1/2 min
ISI-BOB in 8 min
FF-BOB in 3 min
FSL-BOB in 6 min GTS in 40 min

Rec	Feet of	%gas	%oil	%water	%mud
<u>90</u>	<u>vsocm</u>	<u>10</u>	<u>90</u>	<u>---</u>	<u>---</u>
<u>60</u>	<u>MCO</u>	<u>60</u>	<u>40</u>	<u>---</u>	<u>---</u>
<u>840</u>	<u>60</u>	<u>30</u>	<u>70</u>	<u>---</u>	<u>---</u>
<u>---</u>	<u>---</u>	<u>---</u>	<u>---</u>	<u>---</u>	<u>---</u>
<u>---</u>	<u>---</u>	<u>---</u>	<u>---</u>	<u>---</u>	<u>---</u>

Rec Total 990 BHT 130 Gravity 36 API RW @ --- °F Chlorides --- ppm
 (A) Initial Hydrostatic 2,193 Test T-On Location 19:15
 (B) First Initial Flow 52 Jars T-Started 20:00
 (C) First Final Flow 229 Safety Joint T-Open 00:15
 (D) Initial Shut-In 1,368 Circ Sub T-Pulled 2:45
 (E) Second Initial Flow 251 Hourly Standby .75h 75 T-Out 6:00
 (F) Second Final Flow 386 Mileage 18617 372 Comments ---
 (G) Final Shut-In 1,310 Sampler ---
 (H) Final Hydrostatic 2,123 Straddle ---
 Shale Packer ---
 Ruined Shale Packer ---
 Ruined Packer ---
 Extra Packer ---
 Extra Copies ---
 Extra Recorder ---
 Day Standby ---
 Accessibility ---
 Sub Total 1697 MP/DST Disc't ---

Initial Open 30
 Initial Shut-In 45
 Final Flow 30
 Final Shut-In 45
 Approved By --- Our Representative B. B. Deel

Triobite Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tool's lost or damaged in the hole shall be paid for at cost by the party for whom the test is made

ALLIED OIL & GAS SERVICES, LLC 053761

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend, KS

DATE <u>2-26-72</u>	SEC. <u>36</u>	TWP. <u>22S</u>	RANGE <u>23W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30</u>	JOB FINISH <u>7:00</u>
LEASE <u>Hodgeman</u>		WELL # <u>4-36</u>		LOCATION <u>Hodgeman, KS 6W 1/2 N</u>		COUNTY <u>Hodgeman</u>	STATE <u>KS</u>
OLD OR (NEW) (Circle one) <u>NEW</u>				E. INTO		<u>1.01</u>	<u>7.45</u>

CONTRACTOR Duke Drilling Co. #5 OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. _____ CEMENT AMOUNT ORDERED 150 sks Class A 31cc

CASING SIZE 2 7/8 DEPTH 225.06 2 1/2 gal

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15.5

PERFS. _____

DISPLACEMENT 13.78 bbls Freshwater

EQUIPMENT _____

PUMP TRUCK CEMENTER Duane Schuster 1

366 HELPER Paul Hodgeson 2

BULK TRUCK _____

341 DRIVER John Campbell 5

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

Druck circulation with Big Pump
Pump 5 bbls Freshwater ahead
and 150 sks Class A 31cc 2 1/2 gal
Displace 13.78 bbls Freshwater & 4 bbls
Cement did circulation
plug down 7:00 pm
Big Pump

COMMON 150 @ 16.25 2437.50

POZMIX @ _____

GEL 3 @ 21.25 63.75

CHLORIDE 5 @ 58.20 291.00

ASC @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 162.09 #3 @ 2.10 340.38

MILEAGE 7.4 x 36 @ 7.25 68.10

759 TOTAL 2,711.28

SERVICE

DEPTH OF JOB 225.04

PUMP TRUCK CHARGE 1125.00

EXTRA FOOTAGE @ _____

MILEAGE HVM 95 @ 7.00 245.00

MANIFOLD @ _____

LVM 36 @ 7.00 140.00

@ _____

TOTAL 1610.00

PLUG & FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

SALES TAX (If Any) 208.02

TOTAL CHARGES 5,251.28

DISCOUNT 25% 1312.92 IF PAID IN 30 DAYS

\$3938.46

CHARGE TO: American Lumber

STREET _____

CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME KENNETH M. GRIFFIN

SIGNATURE Kenneth Griffin

Thank You!!



CHARGE TO: American Leasing, Inc.
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
 No 21851

PAGE 1 OF 2

SERVICE LOCATIONS:
 1. Hopk, KS
 2. Ness City, KS
 3. _____
 4. _____

WELL/PROJECT NO. 436 LEASE Hodgeson-D'Boer COUNTY/PARISH Hodgeson STATE Ks CITY _____ DATE 8-2-12 OWNER _____

TICKET TYPE SERVICE SALES CONTRACTOR Duke RIG NAME/NO. #5 SHIPPED VIA CT DELIVERED TO E/Leavenworth, Ks ORDER NO. _____

WELL TYPE Dil WELL CATEGORY in field JOB PURPOSE Cement Longstring WELL PERMIT NO. _____ WELL LOCATION _____

REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #113	408		mi		600	240.00
578		1			Pump Charge - cement Longstring	1	448	1	ft	1500.00	1500.00
221		1			Liquid KCL			gal		2500	5000
281		1			Mud Flush	500		gal		1.25	625.00
290		1			D-Air			gal		35.00	70.00
402		1			Centralizers	9		ea	5 1/2 in	70.00	630.00
403		1			Cement Baskets	2		ea	5 1/2 in	250.00	500.00
404		1			Port Collar	1		ea	5 1/2 in	2400.00	2400.00
405		1			Formation Packer Shoe	1		ea	5 1/2 in	1400.00	1400.00
406		1			Latch Down Plug & Baffle	1		ea	5 1/2 in	250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Joe Smith by Don L
 DATE SIGNED 8-2-12 TIME SIGNED 15:00 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

P1 PAGE TOTAL	7665.00
P. 2	4299.15
sub total	11964.25
11046.00 TAX 7.45	706.40
TOTAL	12,670.65

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Don Lewman

APPROVAL _____ Thank You!



PO Box 466.
Ness City, KS 67560
Off: 785-798-2300.

TICKET CONTINUATION

TICKET No. 21851

CUSTOMER American Warrick, Inc WELL 4-36 Herbmann/D DATE 8-2-12 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY	UM	QTY	UM		
325		2			Standard Cement EA-2	175	SKS	16450	lbs	1360	2362.50
276		2			Flux	44	lbs			200	88.00
283		2			Salt	825	lbs			20	175.00
284		2			Coal	823	lbs	9	SKS	3500	315.00
282		2			Material-322	83	lbs			775	6431.25
581		2			SERVICE CHARGE Cement					175 SKS	3500.00
583		2			MILEAGE CHARGE					100	365.50

CONTINUATION TOTAL 4299.25

JOB LOG

SWIFT Services, Inc.

DAYS 8-2-12 PAGE NO. 7

CUSTOMER American Well Co, Inc. WELL NO. 4-36 LEASE Hobkawa - D'Brate JOB TYPE Cement Lining TICKET NO. 21851

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		TD-4185 DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							On location w/ Front equip. 20' L.D. D.C. Tool Pusher attitude problem Call Joe for Cont. & Baskets, etc PKR shoe 4' off Bottom @ 4481' Set - 21' @ 4460' = 106.14 BBL Cont - 1 thru 7 - 73-75 (Latched Down) Cont Baskets Fin end #4 - 100' off Bottom and #74 below P.C. @ 1401' (#74)
	1600							Ris start 5 1/2' casing to 4481' Fin run casing - Tag - Log. It. down
	1800							Set 4' off Bottom
	1810							Start cir
	1840							Fin cir - Drop PKR Shoe Ball
			7 5					Plug RH-30 STS / MH-20 STS cont
	1900	5	12			1750	410	Set PKR Shoe with 74 - Mixed Push
		6	32			350		500 SCL / 20 BBL KCL Push
		4 1/2				150		Start 175 STS EIT-2 - cont down the
		4	30					Use Fin cut - wash out Pump & Lines Drop Latch Down Plug
		9				300		Start Displ
		8	82			350		Caught left
		6	90			400	500	Gradually Slow rate to 6 BPM
	1930		106			650	1500	Plug Down - Hold - Release 74 BBL Job Complete Wash up & Packup
	2000							<i>Handwritten signature</i> Alan, Brent T. et al.



CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 23218

PAGE 1 OF 1

SERVICE LOCATIONS: 1. Ness City, KS
 WELL PROJECT NO. 4-36 LEASE Hodgeman Drilling COUNTY/PARISH Hodgeman STATE KS CITY Houston DATE 27 AUG 12 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR CD TOOLS RIG NAME/NO. SHIPPED VIA CT DELIVERED TO location ORDER NO.
 3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE cement port collar WELL PERMIT NO. WELL LOCATION 36-22-25W
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M		U/M	
575		1			MILEAGE	40	mi	6	00	240.00
576 D		1			Pump Charge	1	ea	1250	00	1250.00
330		1			SWD Cement	150	sk	1650		2475.00
276		1			Fluore	50	lb	2	00	100.00
290		1			D.A.R.	1	gal	35	00	35.00
104		1			Port Collar tool Rental	52	hr	1	ea	250.00
581		1			Service Charge	175	sk	2	00	350.00
583		1			Drayage	174	M.S./lb	348.09	TM	348.09

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED TIME SIGNED AM P.M.
15:45

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5048.29
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

Hodgeman TAX 7.45% 213.07

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR RC/ld APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 27 AUG 12 PAGE NO. 7

CUSTOMER American Warrior

WELL NO. 4-36

LEASE Halgeman OBRATE

JOB TYPE cement port collar

TICKET NO. 23218

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 sk SMD w/ 6# fluoro 2 3/8 x 5 1/2 port collar 1401'
	1400							on loc TRK 114
	1415					1000	1000	test to 1000 PSI - hold - open port collar
	1423	3	2			400		inj rate, 3 bpm @ 400 psi
	1435	33				350		mix SMD cement @ 11.2 ppw
		37	1			300		fluid to surface
	1455	39	0			500		- cement to surface
	1457	39	5			500		5 bbl flush H ₂ O close port collar <i>(150 sk mixed 15 to pit)</i>
	1503					1000	1000	test to 1000 psi - hold Run 4 joints
	1510		20					reverse hole clean - 2 cement flags -
	1525							wash truck Pack up unit on tool job complete.
								Thanks Rob Dave & B. King

JAMES C. MUSGROVE

Petroleum Geologist
212 Main Street
P.O. Box 215
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

American Warrior Inc.
Hodgeman-O'Brate #4-36
SW-NW-NE-NW
Section 36-22s-23w
Hodgeman County, Kansas
Page 1

5 1/2" Production Casing

Contractor: Duke Drilling Co. (Rig #5)
Commenced: July 26, 2012
Completed: August 2, 2012
Elevation: 2277' K.B; 2275' D.F; 2266' G.L.
Casing program: Surface; 8 5/8" @ 225'
Production; 5 1/2" @ 4470"
Sample: Samples saved and examined 3700' to the Rotary Total Depth.
Drilling time: One (1) foot drilling time recorded and kept 3700 ft to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Formation Tests: There was one (1) Drill Stem Test ran by Trilobite Testing Co.
Electric Log: None.

<u>Formation</u>	<u>Sample Depth</u>	<u>Sub-Sea Datum</u>
Heebner	3793	-1516
Lansing	3850	-1573
Stark	4111	-1834
Base Kansas City	4220	-1943
Marmaton	4239	-1962
Ft Scott	4388	-2111
Cherokee Shale	4413	-2136
Mississippian Conglomerate	4466	-2189
Mississippian	4472	-2185
Mississippian Osage	4483	-2206
Rotary Total Depth	4485	-2208

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

LANSING SECTION

3850-4219 There were several zones of well-developed porosity encountered in the drilling of the Lansing Section but no show of oil and/or gas was noted. (See attached Sample/Geologist Report).

MARMATON SECTION

- 4239-4250 Limestone; white, gray, few fossiliferous, dense,
4250-4270 Limestone; cream, tan, finely crystalline, chalky, poor visible porosity.

FT SCOTT SECTION

- 4388-4412 Limestone; gray, tan, finely crystalline, poor pinpoint porosity (dense),

MISSISSIPPIAN CONGLOMERATE SECTION

- 4466-4472' Chert; peach, white, few weathered, trace tarry black stain, plus oolitic chert in matrix of red and gray shale.

MISSISSIPPIAN SECTION

- 4472-4483' Chert; white, peach, trace white, chalky, limestone, no shows.

MISSISSIPPIAN OSAGE SECTION

- 4483-4485' Dolomite; tan, fine crystalline, fair intercrystalline porosity, fair stain and saturation, show of free oil (fair) and good odor in fresh samples, trace white, gray, semi-tripolitic, weather chert.

Drill Stem Test #1 4423-4485'

Times: 30-45-30-45

Blow: Strong; gas to surface 40 minutes into final shut in, T.S.T.M.

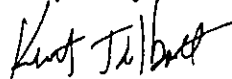
Recovery: 840' gassy oil
60' mud cut oil
(30% gas, 70% oil)
90' very slightly oil cut mud
(10% oil, 90% mud)

Pressures: ISIP 1368 psi
FSIP 1318 psi
IFP 52-229 psi
FFP 251-386 psi
HSH 2193-2123 psi

Recommendations:

5 1/2" production casing was set and cemented on the Hodgeman-O'Brate #4-36.

Respectfully submitted;



Kurt Talbott,
Petroleum Geologist