



1094318

Operator Name: Altavista Energy, Inc. Lease Name: Spindle Well #: A-9
 Sec. 18 Twp. 17 S. R. 24 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Peru	Top 381 Datum +642
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: Gamma Ray/Neutron/CCL			

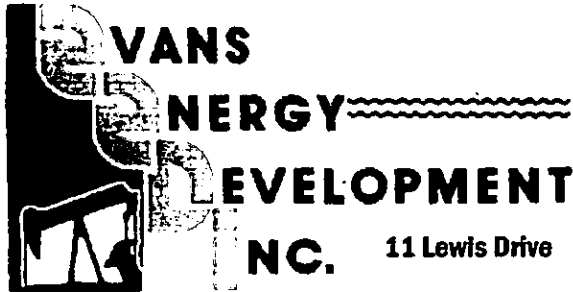
CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	20	21	Portland	5	NA
Production	5.625	2.875	6	600	50/50 Poz	71	See Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	381-396 - 47 Perfs - 2" DML RTG		

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 09/19/2012			Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. 2	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Altavista Energy, Inc.

Spindle #A-9

API # 15-121-28,959

December 5 - December 6, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
2	soil & clay	2
12	lime	14
25	shale	39
11	lime	50
12	shale	62
2	lime	64
16	shale	80
3	lime	83
16	shale	99
4	sand	103 green, oil show
24	shale	127
15	lime	142
11	shale	153
28	lime	181 oil show
6	shale	187
21	lime	208
13	shale	221
2	lime	223
8	shale	231
6	broken sand	237 brown & green sand, oil show
107	shale	344
5	lime	349
32	shale	381
1	lime	382
1	limy sand	383 brown sand, no bleeding
1.5	lime	384.5
0.2	broken sand	384.7 brown & green sand, lite bleeding
0.3	lime	385
1.5	lime & sand	386.5 brown sand, no bleeding
1	broken sand	387.5 brown & green sand, 50% bleeding
0.2	lime	387.7
7.8	broken sand	395.5 brown & green sand, 40% bleeding sand
37.5	shale	433
6	lime	439 good oil show
21	shale	460
8	lime	468 oil show

14	shale	482
4	lime	486
11	shale	497
2	lime	499
24	shale	523
5	lime	528
15	shale	543
2	lime	545
8	shale	553
1	coal	554
9	shale	563
6	sand	569 grey, no oil
34	broken sand	603 brown & grey sand, no oil
16	black sand	619 black, no oil
8	sand	627 brown, no oil
1	coal	628
12	shale	640 TD

Drilled a 9 7/8" hole to 20.5'

Drilled a 5 5/8" hole to 640'

Set 20.5' of 7" surface casing cemented with 5 sacks of cement.

Set 600' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp, and 1 seating nipple

	Core Times	
	<u>Minutes</u>	<u>Seconds</u>
383	1	14
384	2	24
385	1	27
386	1	15
387		55
388		40
389		27
390		19
391		23
392		25
393		23
394		25
395		31
396		24
397		27
398		30
399		38
400		29
401		33
402		36
403		39



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 246265

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Invoice Date: 12/09/2011 Terms: 0/0/30,n/30
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Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

SPINDLE A-9
33149
SW 18 17 24 MI
12/6/11

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	71.00	10.9500	777.45
1118B	PREMIUM GEL / BENTONITE	119.00	.2100	24.99
1111	GRANULATED SALT (50 #)	137.00	.3700	50.69
1110A	KOL SEAL (50# BAG)	355.00	.4600	163.30
1143	SILT SUSPENDER SS-630,ES	.50	40.4000	20.20
1401	HE 100 POLYMER	.50	47.2500	23.63
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	1030.00	1030.00
368 EQUIPMENT MILEAGE (ONE WAY)	35.00	4.00	140.00
368 CASING FOOTAGE	600.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
558 MIN. BULK DELIVERY	1.00	350.00	350.00

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Parts: 1088.26 Freight: .00 Tax: 82.17 AR 2870.43
Labor: .00 Misc: .00 Total: 2870.43
Sublt: .00 Supplies: .00 Change: .00
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Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-2227 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914

