



KANSAS CORPORATION COMMISSION 1091025
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8061
Name: Oil Producers Inc. of Kansas
Address 1: 1710 WATERFRONT PKWY
Address 2: _____
City: WICHITA State: KS Zip: 67206 + 6603
Contact Person: Brian McCoy
Phone: (316) 681-0231
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: Mac Armstrong
Purchaser: OneOk

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>05/09/2012</u>	<u>05/24/2012</u>	<u>6/14/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-097-21725-00-00

Spot Description: _____
NW SE NE SE Sec. 28 Twp. 30 S. R. 18 East West
1946 Feet from North / South Line of Section
359 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Kiowa

Lease Name: Caplinger-Paxton Well #: 1-28

Field Name: Alford

Producing Formation: Mississippi

Elevation: Ground: 2160 Kelly Bushing: 2169

Total Depth: 5490 Plug Back Total Depth: 5490

Amount of Surface Pipe Set and Cemented at: 621 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 33600 ppm Fluid volume: 300 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Lasso Energy, LLC

Lease Name: McClaren #2 License #: 34320

Quarter SE Sec. 5 Twp. 30 S. R. 18 East West

County: Kiowa Permit #: D31141

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gortzol Date: 09/21/2012



1091025

Operator Name: Oil Producers Inc. of Kansas Lease Name: Caplinger-Paxton Well #: 1-28
 Sec. 28 Twp. 30 S. R. 18 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Attached	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	621	Class A	160	1/4# cellflake
Production	7.875	4.5	11.6	5486	AA-2	325	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing				
— Plug Back TD	-			
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Attached	Attached	Attached	Attached

TUBING RECORD:	Size: <u>N/A</u>	Set At: <u>N/A</u>	Packer At: <u>N/A</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
-----------------------	------------------	--------------------	-----------------------	--

Date of First, Resumed Production, SWD or ENHR. <u>8/2/2012</u>	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
--	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		50			

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>5026-5030</u> <u>5034-5036</u>
---	---	---

Form	ACO1 - Well Completion
Operator	Oil Producers Inc. of Kansas
Well Name	Caplinger-Paxton 1-28
Doc ID	1091025

All Electric Logs Run

Dual Induction Log
Compensated Neutron Density/PE Log
Micro Log
Sonic Log

Form	ACO1 - Well Completion
Operator	Oil Producers Inc. of Kansas
Well Name	Caplinger-Paxton 1-28
Doc ID	1091025

Tops

Heebner	4194	-2025
Lansing	4375	-2206
BKC	4801	-2632
Marmaton	4810	-2641
Cherokee Shale	4937	-2768
Miss-Warsaw	5000	-2831
Kinderhook	5374	-3205
Viola	5412	-3243

Form	ACO1 - Well Completion
Operator	Oil Producers Inc. of Kansas
Well Name	Caplinger-Paxton 1-28
Doc ID	1091025

Perforations

2	5116-5120	1500 gal DSFE 15% acid	
2	5128-5130	1000 gal DSFE 15% acid, 100bbl 2% KCL	5128-5130
2	5142-5147	1000 gal DSFE 15% acid, 100 bbl 2% KCL	5142-5147
	CIBP 5075		5075
2	5026-5030	1000 gal DSFE 15%	
2	5034-5036	1000 gal DSFE 15%	



PAGE 1 of 1	CUST NO 1002993	INVOICE DATE 05/29/2012
INVOICE NUMBER 1718 - 90915547		

Pratt (620) 672-1201
 B OIL PRODUCER'S INC OF KANSAS
 I 1710 WATERFRONT PKWY
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Caplinger-Paxton 1-28
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40468413	19905		Net - 30 days	06/28/2012	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 05/24/2012 to 05/24/2012</i>					
0040468413					
171806232A Cement-New Well Casing/Pi 05/24/2012 Cement 4 1/2" Longstring					
AA2 Cement 375.00 EA 13.60 5,100.10 T					
C-41P 89.00 EA 3.20 284.81 T					
Salt 1,737.00 EA 0.40 694.81 T					
C-44 353.00 EA 4.12 1,454.39 T					
FLA-322 177.00 EA 6.00 1,062.02 T					
Gilsomite 1,875.00 EA 0.54 1,005.02 T					
Super Flush II 500.00 EA 1.22 612.01 T					
"Latch Down Plug & Baffle, 4 1/2" (Blu 1.00 EA 296.01 296.01					
"Auto Fill Float Shoe 4 1/2" (Blue)" 1.00 EA 264.01 264.01					
"Turbolizer, 4 1/2" (Blue)" 10.00 EA 68.00 680.01					
4 1/2" Basket(Blue) 2.00 EA 216.01 432.01					
"Unit Mileage Chg (PU, cars one way)" 45.00 MI 3.40 153.00					
Heavy Equipment Mileage 90.00 MI 5.60 504.01					
"Proppant & Bulk Del. Chgs., per ton mil 794.00 EA 1.28 1,016.34					
Depth Charge; 5001-6000' 1.00 EA 2,304.04 2,304.04					
Blending & Mixing Service Charge 375.00 BAG 1.12 420.01					
Plug Container Util. Chg. 1.00 EA 200.00 200.00					
"Service Supervisor, first 8 hrs on loc. 1.00 EA 140.00 140.00					
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		SUB TOTAL	16,622.60
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		TAX	745.56
PO BOX 841903		PO BOX 10460		INVOICE TOTAL	17,368.16
DALLAS, TX 75284-1903		MIDLAND, TX 79702			

*Cement for 4 1/2" casing
 Joe M.*

C



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 06232 A

DATE _____ TICKET NO: _____

DATE OF JOB: 5-24-12 DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: Oil Producers		LEASE: Caplinger-Patterson WELL NO. 1-28							
ADDRESS:		COUNTY: Kiowa STATE: KS							
CITY: STATE:		SERVICE CREW: Oil-Dr. Matlal, Lawrence							
AUTHORIZED BY:		JOB TYPE: CNW-4 1/2 L.S.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
27285	1						5-23-12	AM	11:00
70959-19918	1					ARRIVED AT JOB	5-24-12	AM	3:00
19903-19905	1					START OPERATION		AM	1:00
						FINISH OPERATION		AM	11:00
						RELEASED		AM	12:00
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Bob Kasper*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SK	325		5525.00
CP105	AA2 Cement	SK	50		850.00
CL105	C-41P	Lb	89		356.00
CL111	Salt	Lb	1737		868.50
CL115	C-44	Lb	353		1817.95
CL124	FLA-330	Lb	177		1327.50
CL201	bolsumite	Lb	1875		1256.25
CF606	Latch Down Plug + Tool (1/2)	ea	1		370.00
CF1350	Aut. 2" Plug + Tool 4 1/2	ea	1		330.00
CF1650	Turboliner 4 1/2	ea	10		850.00
CF1900	Basket 4 1/2	ea	2		540.00
CE155	SUP-FLUSH II	Gal	500		765.00
E100	Pickup Mileage	mi.	45		191.25
E101	Heavy Equip. Mileage	mi.	90		630.00
E113	Boat Mileage	hr	7.4		1270.80
CE706	D-PK Charge 5001-6100	ea	1		2880.00
CE240	Pl. down + tool...	SK	375		525.00
CE504	Plug Container	ea	1		250.00
SD03	S... S...	ea	1		175.00

SUB TOTAL 16622.25

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <i>Bob Kasper</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Bob Kasper</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
---	--

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer	D. I. Production	Lease No.		Date	5-24-17
Lease	C. Phillips - Patton	Well #	1-28		
Field Order #	Station P. H.	Casing	4 1/2"	Depth	5470
Type Job	CNW-411, L.S.	Formation		County	Hiwasa
				State	KS
				Legal Description	27-36-18

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size	Tubing Size	Shots/Ft	305	Acid	2	CONCENT	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	1.36		Max		5 Min.
Volume	Volume	From	To	Pad	1.10		Min		10 Min.
Max Press	Max Press	From	To	Frac	1.10		Avg		15 Min.
Well Connection	Annulus Vol.	From	To				HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush			Gas Volume		Total Load

Customer Representative	Robert	Station Manager	David	Treater	Steve
Service Units	27278	70959	19718	19902	19905
Driver Names	01110	M. H. A.	L. H. A.		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log				
3:00					Calculation - 5.0 min. 10 min. 15 min. 20 min. 25 min. 30 min. 35 min. 40 min. 45 min. 50 min. 55 min. 60 min. 65 min. 70 min. 75 min. 80 min. 85 min. 90 min. 95 min. 100 min. 105 min. 110 min. 115 min. 120 min. 125 min. 130 min. 135 min. 140 min. 145 min. 150 min. 155 min. 160 min. 165 min. 170 min. 175 min. 180 min. 185 min. 190 min. 195 min. 200 min. 205 min. 210 min. 215 min. 220 min. 225 min. 230 min. 235 min. 240 min. 245 min. 250 min. 255 min. 260 min. 265 min. 270 min. 275 min. 280 min. 285 min. 290 min. 295 min. 300 min. 305 min. 310 min. 315 min. 320 min. 325 min. 330 min. 335 min. 340 min. 345 min. 350 min. 355 min. 360 min. 365 min. 370 min. 375 min. 380 min. 385 min. 390 min. 395 min. 400 min. 405 min. 410 min. 415 min. 420 min. 425 min. 430 min. 435 min. 440 min. 445 min. 450 min. 455 min. 460 min. 465 min. 470 min. 475 min. 480 min. 485 min. 490 min. 495 min. 500 min. 505 min. 510 min. 515 min. 520 min. 525 min. 530 min. 535 min. 540 min. 545 min. 550 min. 555 min. 560 min. 565 min. 570 min. 575 min. 580 min. 585 min. 590 min. 595 min. 600 min. 605 min. 610 min. 615 min. 620 min. 625 min. 630 min. 635 min. 640 min. 645 min. 650 min. 655 min. 660 min. 665 min. 670 min. 675 min. 680 min. 685 min. 690 min. 695 min. 700 min. 705 min. 710 min. 715 min. 720 min. 725 min. 730 min. 735 min. 740 min. 745 min. 750 min. 755 min. 760 min. 765 min. 770 min. 775 min. 780 min. 785 min. 790 min. 795 min. 800 min. 805 min. 810 min. 815 min. 820 min. 825 min. 830 min. 835 min. 840 min. 845 min. 850 min. 855 min. 860 min. 865 min. 870 min. 875 min. 880 min. 885 min. 890 min. 895 min. 900 min. 905 min. 910 min. 915 min. 920 min. 925 min. 930 min. 935 min. 940 min. 945 min. 950 min. 955 min. 960 min. 965 min. 970 min. 975 min. 980 min. 985 min. 990 min. 995 min. 1000 min.				
10:10	300		5	5%	AD, HHP				
10:15	300		17	5%	Superior #2				
10:20	300		5	5%	H2O Super				
10:25	350		78	5%	with 30% Admixed 20% 5%				
10:30					Stop - Check pump				
10:35					Rel. pump				
10:40					Start H2O Super				
10:45	300		35						
10:50	900		74	"	slow Rate				
11:00 AM	1500		34.5	"	slow down - HHP				
					plug HHP / MHP with 50% H2O				
					Tub complete				
					Thank you				



PAGE 1 of 1	CUST NO 1002993	INVOICE DATE 05/11/2012
INVOICE NUMBER 1718 - 90902836		

Pratt (620) 672-1201
 B OIL PRODUCER'S INC OF KANSAS
 I 1710 WATERFRONT PKWY
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Caplinger-Paxton 1-28
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40462608	20920		Net - 30 days	06/10/2012	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 05/10/2012 to 05/10/2012</i>					
0040462608					
171806406A Cement-New Well Casing/Pi 05/10/2012 Cement 8 5/8" Surface					
A-Con Blend Common		160.00	EA	14.40	2,303.84 T
Common Cement		160.00	EA	12.80	2,047.86 T
Celloflake		80.00	EA	2.96	236.78 T
Calcium Chloride		755.00	EA	0.84	634.16 T
*Wooden Cmt Plug, 8 5/8***		1.00	EA	127.99	127.99
Guide Shoe - Regular, 8 5/8" (Blue)		1.00	EA	303.98	303.98
8 5/8" Basket (Blue)		1.00	EA	251.98	251.98
Unit Mileage Chg (PU, cars one way)		45.00	MI	3.40	152.99
Heavy Equipment Mileage		90.00	MI	5.60	503.96
*Proppant & Bulk Del. Chgs., per ton mil		680.00	EA	1.28	870.34
Depth Charge; 501'-1000'		1.00	EA	959.93	959.93
Blending & Mixing Service Charge		320.00	BAG	1.12	358.37
Plug Container Util. Chg.		1.00	EA	199.99	199.99
*Service Supervisor, first 8 hrs on loc.		1.00	EA	139.99	139.99

*Cement 8 5/8" CW
 JDC
 M.*

*902-08
 B*

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,092.16
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	381.25
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,473.41
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 00408 A

DATE _____ TICKET NO. _____

DATE OF JOB: 5-10-72	DISTRICT: Pratt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: Oil Producers Inc. of KS		LEASE: CAP/Inj - Faxon		12 WELL NO.			
ADDRESS:		COUNTY: Kiowa		STATE: KS			
CITY:		STATE:		SERVICE CREW: Wilcox BL 951 MCLSON			
AUTHORIZED BY:		JOB TYPE: C/W 8 3/4 SF					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE: 5-10 AM 7:30
19459-20920	1					ARRIVED AT JOB	5-10 AM 11
19460-19915	1					START OPERATION	5-10 AM 11
27253	1					FINISH OPERATION	5-10 AM 11:45
						RELEASED	5-10 AM 12:00
						MILES FROM STATION TO WELL	4.5

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Bob Koopler*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP 101	A-CON	SK	160		2560.00	
CP 100L	COMMON	SK	160		2560.00	
CC 102	CELLOFLAKE	LB	80		296.00	
CC 109	Calcium Chloride	LB	755		792.00	
CF 153	WOODEN PLUG	EG	1		160.00	
CF 253	GUIDE SHOE	EG	1		300.00	
CF 1903	8 3/4 BASKET	EG	1		315.00	
E 100	PICKUP MILEAGE	MI	45		171.00	
E 101	HEAVY MILEAGE	MI	90		130.00	
E 113	BULK DELIVERY	TM	650		1607.00	
CE 201	DEPTH CHARGE	4hr	1		1260.00	
CE 240	MIXING CHARGE	SK	320		411.00	
CE 504	PLUG CONTAINER	JMB	1		25.00	
S 003	SUPERVISOR	EG	1		175.00	
					SUB TOTAL	9692.00
					DLS	16

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *Art McLane* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Bob Koopler*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

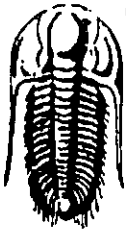
TREATMENT REPORT

Customer <i>OP Producers</i>	Lease No.	Date <i>5-10-2012</i>
Lease <i>CAPLIN 7-1-1 - FANTON</i>	Well # <i>1-28</i>	
Field Order # <i>1406</i>	Station <i>Pratt</i>	Casing <i>555'</i>
		Depth <i>626</i>
Type Job <i>CNW 8 5/8 SF</i>	Formation <i>TD</i>	County <i>King</i>
		State <i>KS</i>
		Legal Description <i>28-30-18</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>8 5/8</i>							
Depth <i>626</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>38</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>605</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Bob Lusper</i>	Station Manager <i>D. SCOTT</i>	Treater <i>JOE MELSON</i>
Service Units <i>14954</i>	<i>1440</i>	<i>37253</i>
<i>20920</i>	<i>19918</i>	
Driver Names <i>Wright</i>	<i>Blasi</i>	<i>Melson</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10</i>					<i>ON LOC SUSPENDING MUD LOG</i>
					<i>RUN 15 JOBS 8 5/8 CASING 2415 PIPES -</i>
					<i>GUIDE STRONG ON 2" JOBS</i>
					<i>BASKET 24" - ON SURFACE</i>
					<i>CASING ON BOTTOM</i>
					<i>BREAK CIRCULATION WITH RIG</i>
<i>11:30</i>	<i>100</i>		<i>60</i>	<i>5</i>	<i>MIX 100 S/S A-COM AT 12.6#</i>
			<i>34</i>	<i>5</i>	<i>MIX 100 S/S COMMAN 15.6#</i>
					<i>SHUT DOWN RELEASE FLUID</i>
<i>11:40</i>	<i>2100</i>		<i>29</i>	<i>5</i>	<i>START H2O DISPLACE</i>
			<i>12</i>	<i>4</i>	<i>CONCENT TO SURFACE</i>
<i>11:45</i>	<i>300</i>		<i>36</i>	<i>4</i>	<i>FLUY DOWN HOLD</i>
					<i>CIRCULATION THRU JOBS</i>
					<i>CIRCULATED 12 BBL COMENT TO MIT</i>



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Oil Producers Inc
1710 N Waterfront Pkwy
Wichita, KS 67206
ATTN: Mac Armstrong

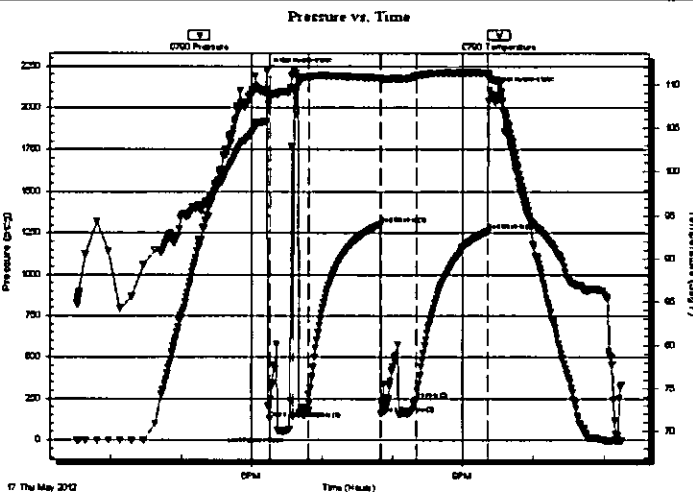
28-30S-18W Kiowa
Caplinger-Paxton 1-2
Job Ticket: 46959 **DST#: 1**
Test Start: 2012.05.17 @ 15:30:56

GENERAL INFORMATION:

Formation: **Lansing "A"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:15:26
Time Test Ended: 23:15:26
Interval: **4378.00 ft (KB) To 4400.00 ft (KB) (TVD)**
Total Depth: **4400.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole (Initial)**
Tester: **Leaf Cason**
Unit No: **63**
Reference Elevations: **2167.00 ft (KB)**
2155.00 ft (CF)
KB to GR/CF: **12.00 ft**

Serial #: 8790 Inside
Press@RunDepth: **241.87 psig @ 4379.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2012.05.17** End Date: **2012.05.17** Last Calib.: **2012.05.17**
Start Time: **15:31:01** End Time: **23:15:25** Time On Btm: **2012.05.17 @ 18:13:26**
Time Off Btm: **2012.05.17 @ 21:22:56**

TEST COMMENT: IF: Strong Blow, BOB in 4 minutes, Lost Packer Seat @ 22 minutes, Reset Packers
IS: No Blow Back
FF: Weak Surface Blow, Dead @ 5 minutes
FS: No Blow Back



PRESSURE SUMMARY

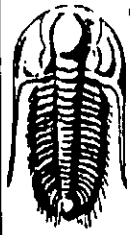
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2219.64	105.82	Initial Hydro-static
2	128.35	108.44	Open To Flow (1)
19	65.67	109.13	Lost Packer Seat
36	176.43	110.88	Shut-In(1)
96	1300.57	110.77	End Shut-In(1)
97	157.63	110.43	Open To Flow (2)
127	241.87	110.97	Shut-In(2)
188	1259.98	111.33	End Shut-In(2)
190	2104.43	110.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	180 GIP	0.00
240.00	GCM 5%G 95%M	3.37

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Oil Producers Inc
1710 N Waterfront Pkw y
Wichita, KS 67206
ATTN: Mac Armstrong

28-30S-18W Kiowa
Caplinger-Paxton 1-2
Job Ticket: 46959 **DST#: 1**
Test Start: 2012.05.17 @ 15:30:56

Mud and Cushion Information

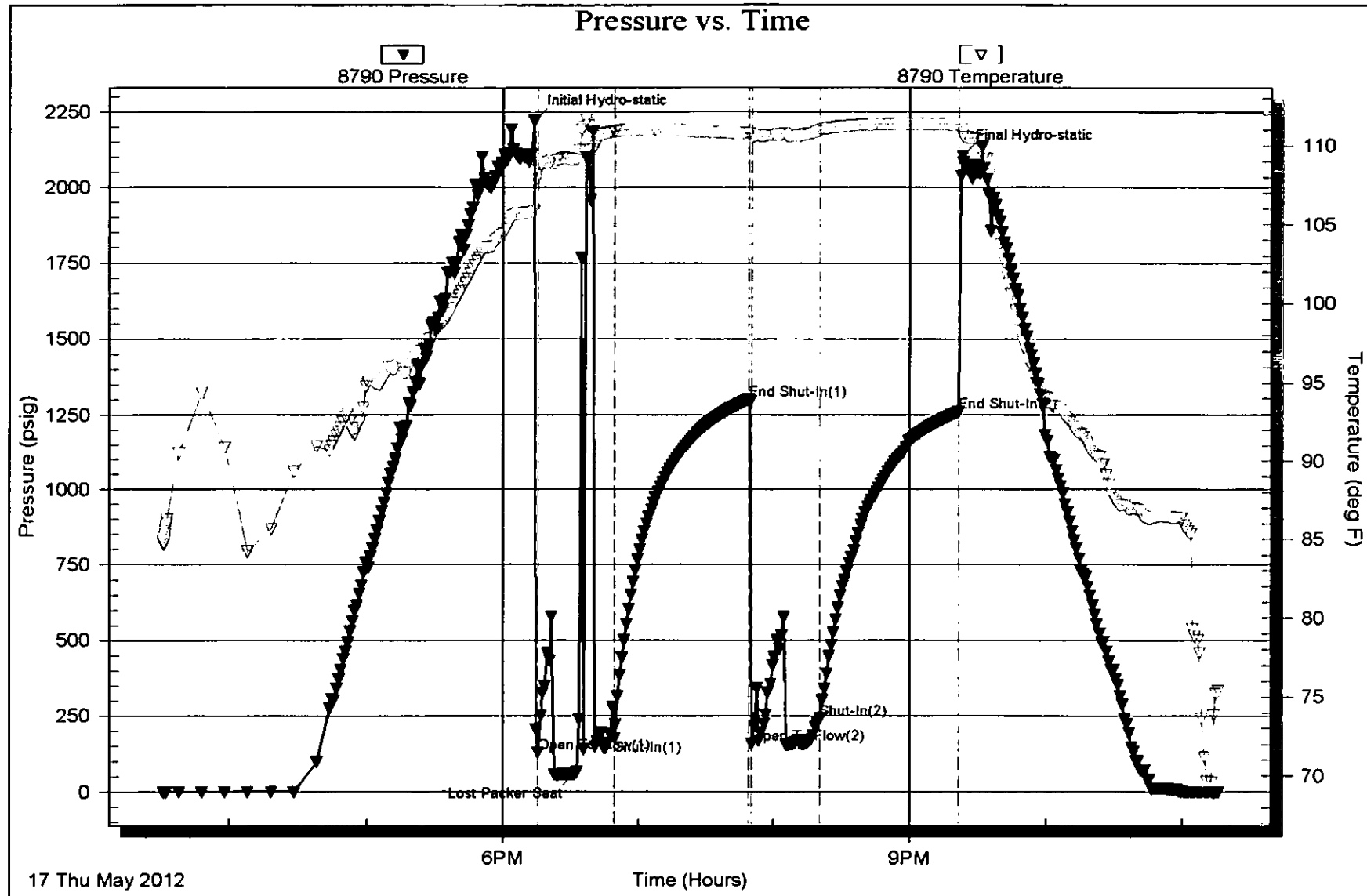
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 7600.00 ppm			
Filter Cake: 0.20 inches			

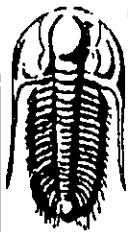
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	180 GIP	0.000
240.00	GCM 5%G 95%M	3.367

Total Length: 240.00 ft Total Volume: 3.367 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Oil Producers INC of KS

28-30s-18w

1710 Waterfront PKWY
Wichita KS 67206

Caplinger-Paxton1-28

Job Ticket: 47745

DST#: 2

ATTN: Brian McCoy/Mac Arms

Test Start: 2012.05.20 @ 01:19:00

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:57:45

Time Test Ended: 10:15:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Chris Staats

Unit No: 47

Interval: 5007.00 ft (KB) To 5036.00 ft (KB) (TVD)

Total Depth: 5036.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2169.00 ft (KB)

2160.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 6773

Outside

Press@RunDepth: 40.77 psig @ 5008.00 ft (KB)

Start Date: 2012.05.20

End Date: 2012.05.20

Start Time: 01:19:05

End Time: 10:15:00

Capacity: 8000.00 psig

Last Calib.: 2012.05.20

Time On Btrn: 2012.05.20 @ 03:55:15

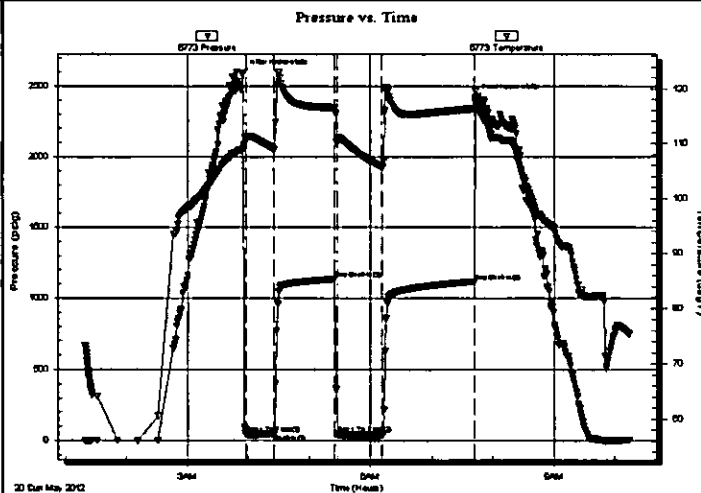
Time Off Btrn: 2012.05.20 @ 07:43:00

TEST COMMENT: IF: Strong blow BOB 30 sec GTS 8 min [see gas flow report]

IS: No blow back

FF: Strong blow BOB 2 sec

FS: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2595.12	109.10	Initial Hydro-static
3	44.03	111.13	Open To Flow (1)
30	44.72	109.05	Shut-In(1)
90	1134.30	116.55	End Shut-In(1)
93	44.04	110.69	Open To Flow (2)
136	40.77	105.86	Shut-In(2)
227	1116.80	116.34	End Shut-In(2)
228	2418.61	117.50	Final Hydro-static

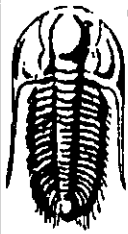
Recovery

Length (ft)	Description	Volume (bbl)
15.00	W,M 2% water 98% mud	0.21

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	3.00	27.60
Last Gas Rate	0.25	20.00	54.57
Max. Gas Rate	0.25	20.00	54.57



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Oil Producers INC of KS

28-30s-18w

1710 Waterfront PKWY
Wichita KS 67206

Caplinger-Paxton1-28

Job Ticket: 47745

DST#: 2

ATTN: Brian McCoy/Mac Arms

Test Start: 2012.05.20 @ 01:19:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.98 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 9400.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	W,M 2% water 98% mud	0.210

Total Length: 15.00 ft Total Volume: 0.210 bbl

Num Fluid Samples: 0

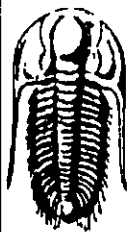
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Oil Producers INC of KS

28-30s-18w

1710 Waterfront PKWY
Wichita KS 67206

Caplinger-Paxton1-28

Job Ticket: 47745

DST#: 2

ATTN: Brian McCoy/Mac Arms

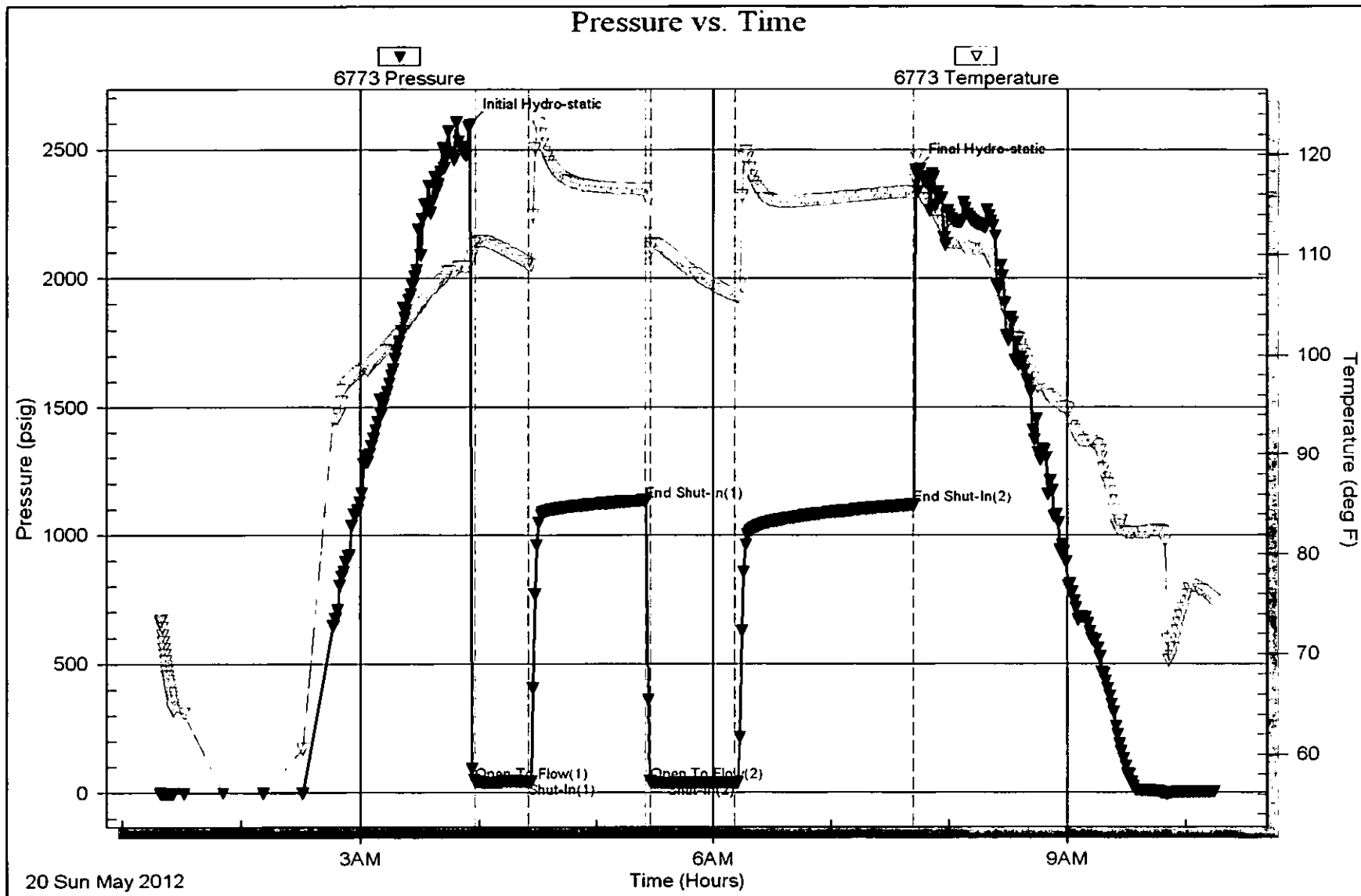
Test Start: 2012.05.20 @ 01:19:00

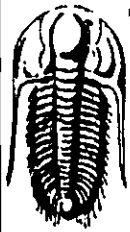
Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	10	0.25	3.00	27.60
1	20	0.25	12.00	41.88
1	30	0.25	15.00	46.64
2	5	0.25	12.00	41.88
2	15	0.25	18.00	51.40
2	30	0.25	20.00	54.57
2	45	0.25	20.00	54.57





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Oil Producers Inc
1710 N Waterfront Pkwy
Wichita, KS 67206
ATTN: Mac Armstrong

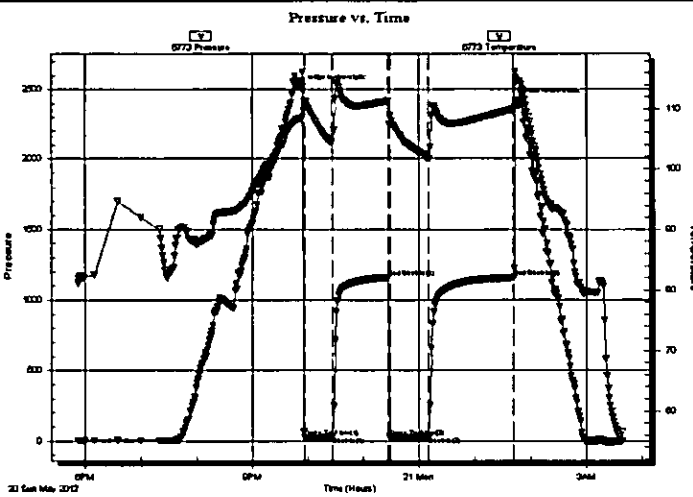
28-30S-18W Kiowa
Caplinger-Paxton 1-2
Job Ticket: 47746 **DST#: 3**
Test Start: 2012.05.20 @ 17:53:00

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 21:57:30
Time Test Ended: 03:39:30
Interval: **5033.00 ft (KB) To 5050.00 ft (KB) (TVD)**
Total Depth: 5050.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Reset)
Tester: Chris Staats
Unit No: 47
Reference Elevations: 2167.00 ft (KB)
2155.00 ft (CF)
KB to GR/CF: 12.00 ft

Serial #: **6773** **Outside**
Press@RunDepth: 30.21 psig @ 5034.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.05.20 End Date: 2012.05.21 Last Calib.: 2012.05.20
Start Time: 17:53:05 End Time: 03:39:30 Time On Btrt: 2012.05.20 @ 21:54:00
Time Off Btrt: 2012.05.21 @ 01:44:30

TEST COMMENT: IF: Strong blow BOB 30 sec GTS 14 min 30 sec [see gas flow report]
IS: No blow back
FF: Strong blow BOB 2 sec
FS: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2507.26	108.33	Initial Hydro-static
4	26.75	111.20	Open To Flow (1)
34	32.16	104.39	Shut-In(1)
94	1159.92	111.34	End Shut-In(1)
96	28.83	108.74	Open To Flow (2)
137	30.21	101.74	Shut-In(2)
228	1158.05	109.95	End Shut-In(2)
231	2415.52	115.26	Final Hydro-static

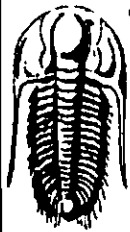
Recovery

Length (ft)	Description	Volume (bbl)
0.00	5016' GIP	0.00
15.00	W,M 25% w 75% mud	0.21

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	3.00	6.51
Last Gas Rate	0.25	11.00	40.30
Max. Gas Rate	0.13	13.00	10.26



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Oil Producers Inc
1710 N Waterfront Pkwy
Wichita, KS 67206
ATTN: Mac Armstrong

28-30S-18W Kiowa
Caplinger-Paxton 1-2
Job Ticket: 47746 **DST#: 3**
Test Start: 2012.05.20 @ 17:53:00

Mud and Cushion Information

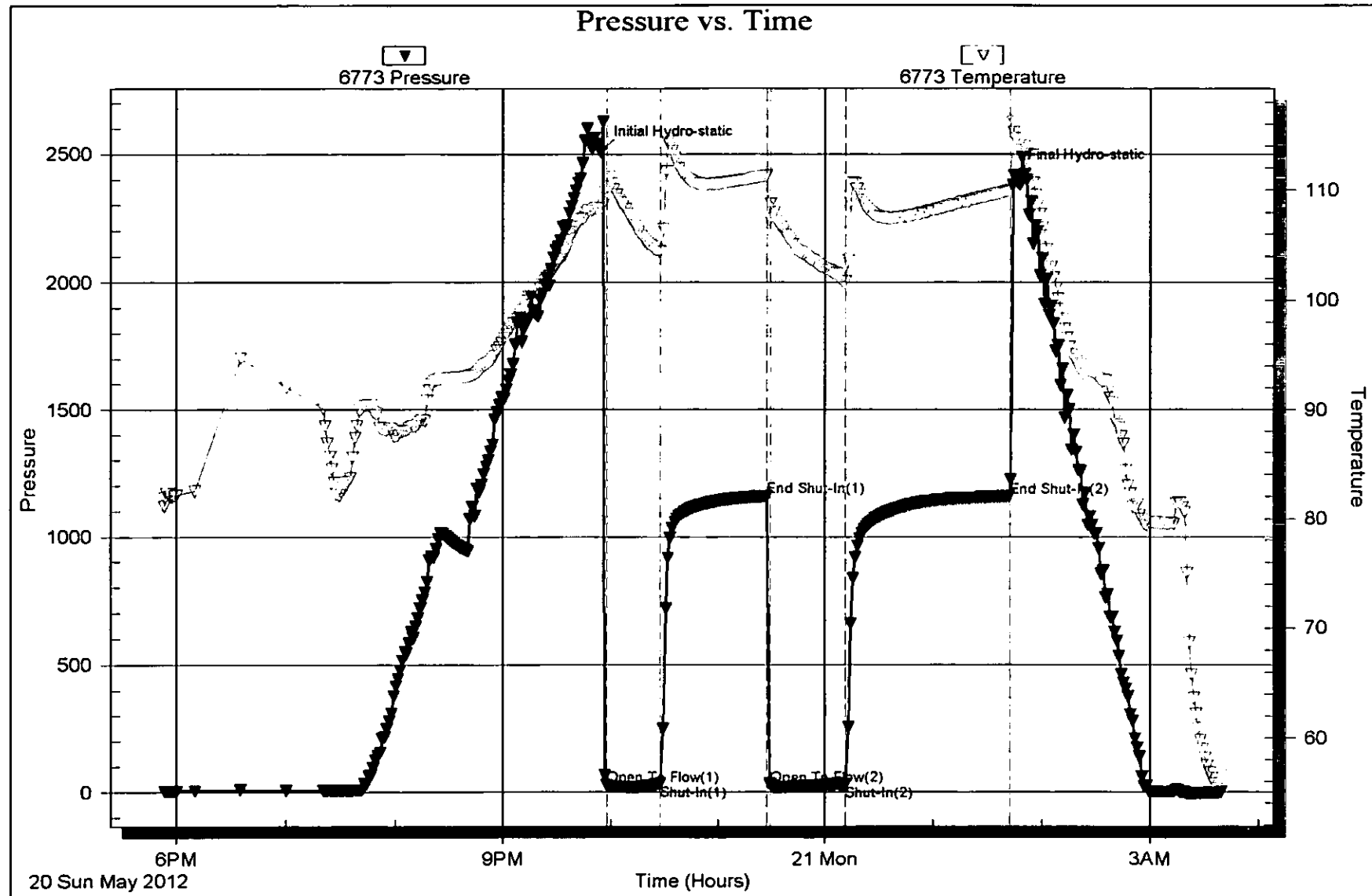
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 15.18 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 8900.00 ppm			
Filter Cake: 0.02 inches			

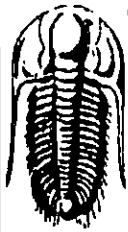
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	5016' GIP	0.000
15.00	W,M 25% w 75% mud	0.210

Total Length: 15.00 ft Total Volume: 0.210 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Oil Producers INC of KS

28-30s-18w

1710 Waterfront PKWY
Wichita KS 67206

Caplinger-Paxton1-28

Job Ticket: 47747

DST#: 4

ATTN: Brian McCoy/Mac Arms

Test Start: 2012.05.21 @ 10:29:00

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:34:45

Time Test Ended: 19:29:08

Test Type: Conventional Bottom Hole (Reset)

Tester: Chris Staats

Unit No: 47

Interval: 5050.00 ft (KB) To 5065.00 ft (KB) (TVD)

Reference Elevations: 2169.00 ft (KB)

Total Depth: 5065.00 ft (KB) (TVD)

2160.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 9.00 ft

Serial #: 6773

Outside

Press@RunDepth: 102.34 psig @ 5051.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.05.21

End Date:

2012.05.21

Last Calib.: 2012.05.21

Start Time: 10:29:05

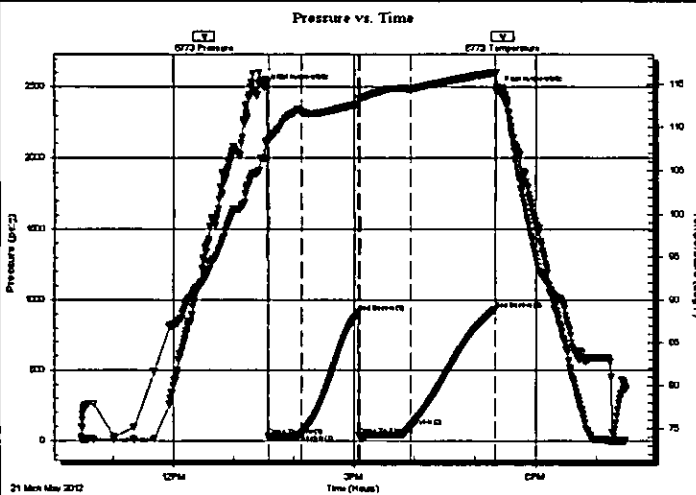
End Time:

19:29:07

Time On Btm: 2012.05.21 @ 13:30:30

Time Off Btm: 2012.05.21 @ 17:23:00

TEST COMMENT: IF: Fair blow 5"
IS: No blow back
FF: Strong blow BOB 10 min
FSI: No blow back



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2497.70	106.40	Initial Hydro-static
5	29.86	108.51	Open To Flow (1)
37	47.67	111.85	Shut-In(1)
93	910.38	112.69	End Shut-In(1)
95	36.10	113.30	Open To Flow (2)
146	102.34	114.41	Shut-In(2)
230	932.81	116.37	End Shut-In(2)
233	2483.04	114.43	Final Hydro-static

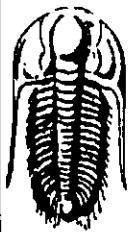
Recovery

Length (ft)	Description	Volume (bbl)
0.00	435 GIP	0.00
65.00	W,O Cut Gasy Mud 2%w water3%oil5%ga0.91%mu	

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Oil Producers INC of KS

28-30s-18w

1710 Waterfront PKWY
Wichita KS 67206

Caplinger-Paxton1-28

Job Ticket: 47747

DST#: 4

ATTN: Brian McCoy/Mac Arms

Test Start: 2012.05.21 @ 10:29:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 15.18 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 8900.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	435 GIP	0.000
65.00	W,O Cut Gasy Mud 2%w ater3%oil5%gas90%	0.912

Total Length: 65.00 ft Total Volume: 0.912 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

