

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1094196

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15 - 13-203-20704-00-01
Name: Cherokee Wells LLC	Spot Description:
Address 1: 5201 CAMP BOWIE BLVD	S2_N2_NE_SE_Sec. 36_Twp. 28_S. R. 13
Address 2: STE 200	2100 Feet from North / 🗹 South Line of Section
City: FT WORTH State: TX Zip: 76107 + 4181	Feet from ✓ East / ☐ West Line of Section
Contact Person: TRACY MILLER	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 378-3650	□ne □nw Øse □sw
CONTRACTOR: License #_33539	County: Wilson
Name: Cherokee Wells LLC	Lease Name: APPLEHANS Well #: A-2
Wellsite Geologist: N/A	Field Name:
Purchaser: Southeastern Kansas Pipeline	Producing Formation: Unknown
Designate Type of Completion:	Elevation: Ground: 944 Kelly Bushing: 944
New Well Re-Entry ✓ Workover	Total Depth: 1305 Plug Back Total Depth: 1293
☐ Oil ☐ wsw ☐ swd ☐ slow	Amount of Surface Pipe Set and Cemented at: 40 Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to: w/ sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator: Cherokee Wells, LLC	
Well Name: Appelhans A-2	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: 09/28/2006 Original Total Depth: 1305	
☐ Deepening	Chloride content: ppm Fluid volume: bbls
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #;	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R East
ENHR Permit #:	County: Permit #:
[] GSW Permit #:	1 Gillactor.
Spud Date or Date Reached TD Completion Date or	
Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
☐ Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I I II Approved by: Deems Gartery Date: 09/21/2012					

Side Two

1094196

Operator Name: Ch	erokee Wells LLC	·	Lease Name:	APPLEHANS	1.1.	_ Well #: _A-2	<u>></u>	
Sec. 36 Twp. 28	3s. R. <u>13</u> [✓ East	County: Wils	son				
recovery, and flow ra	how important tops and losed, flowing and shut-i tes if gas to surface test Attach final geological w	n pressures, whether s , along with final charte	shut-in pressure re	ached static level.	hydrostatic pres	sures bottom b	hiult aruterement aluid	
Drill Stem Tests Taken Yes V No (Attach Additional Sheets)			Log Formation	ı (Top), Depth a	nd Datum	☐ Sample		
Samples Sent to Geological Survey		Yes No	Na N/A	me	Тор		Datum	
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop	•	Yes No Yes No Yes No	NA					
List All E. Logs Run:								
	 -	CASING Report all strings set-	_	New Used	on etc			
Purpose of String	Size Hote Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting	Type of	# Sacks	Type and Percent	
	D imod	OBC (III O.D.)	LUS./FL	Depth	Cement	Used	Additives	
·		·					•- · · ·	
	+	ADDITIONAL	. CEMENTING / SQ	UEEZE RECORD				
Purpose: Perforate	Depth Top Bottom	Type of Cement		Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone		. —						
Shots Per Foot	PERFORATION Specify Exc	PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Specify Footage of Each Interval Perforated (Amount and Kind of Material User) Depth						
	1263.5 - 1266	age of Each filterval Fer	orated	(Am	ount and Kind of Mi	aterial Used)	Depth	
·	1252.5 - 1257.75			<u> </u>	<u> </u>			
	<u> </u>							
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:] Yes [] No			
	Production, SWD or ENHR	. Producing Meth			[](10			
07/16/2012		Flowing	Pumping	Gas Lift Ot	her (Explain)			
Estimated Production Per 24 Hours	Oil Bbi	s. Gas	Mcf Wa	ter Bbl	s. (Gas-Oil Ratio	Gravity	
DISPOSITION	ON OF GAS:		ETHOD OF COMPL	ETION:	,	PRODUCTION	N INTERVAL.	
Vented [✓] Sold	Used on Lease	Open Hole	Perf. Duali	y Comp.	mingled if ACO-4)			
lu sauraci 201		Other (Specify)			i —			