



KANSAS CORPORATION COMMISSION 1094186
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 +
Contact Person: Joe Smith
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Kevin Timson
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

07/13/2012 07/20/2012 07/20/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-083-21814-00-00

Spot Description: _____
NW SW NW SE Sec. 25 Twp. 22 S. R. 23 East West
1757 Feet from North / South Line of Section
2627 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Hodgeman

Lease Name: O'Brate-Stein Well #: 1-25

Field Name: _____

Producing Formation: None

Elevation: Ground: 2314 Kelly Bushing: 2323

Total Depth: 4610 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 224 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 14000 ppm Fluid volume: 80 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Gerrits Date: 09/21/2012



1094186

Operator Name: American Warrior, Inc. Lease Name: O'Brate-Stein Well #: 1-25
Sec. 25 Twp. 22 S. R. 23 [] East [x] West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [] No
Samples Sent to Geological Survey [x] Yes [] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
Electric Log Submitted Electronically [x] Yes [] No
List All E. Logs Run:
Dual Induction

CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No
Date of First, Resumed Production, SWD or ENHR. Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
PRODUCTION INTERVAL:

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	O'Brate-Stein 1-25
Doc ID	1094186

Tops

Lansing	3918'	-1594
B/KC	4283'	-1959
Marmaton	4305'	-1981
Pawnee	4376'	-2052
Ft.Scott	4462'	-2138
Cherokee	4485'	-2161
Mississippian	4533'	-2209
Osage	4563'	-2239

Geological Report

American Warrior, Inc.

O'Brate-Stein #1-25

1757' FSL & 2627' FEL

Sec. 25, T22s, R23w

Hodgeman County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
O'Brate-Stein #1-25
1757' FSL & 2627' FEL
Sec. 25, T22s, R23w
Hodgeman County, Kansas
API # 15-083-21814-0000

Drilling Contractor: Duke Drilling Co, Inc. Rig #5

Geologist: Kevin Timson

Spud Date: July 13, 2012

Completion Date: July 20, 2012

Elevation 2313' G.L.
2324' K.B.

Directions: From Jetmore KS, now go 4.8 miles East on Hwy 156. Now go .6 miles North on 223 Rd to SW corner of section and ingress East into. Now go .2 miles East on lease road. North into location.

Casing: #23 8 5/8" set @ 224' with 150 sacks class A, 3% c.c, 2% gel. Allied Ticket #053648.

Samples: 3700' to RTD

Drilling Time: 3600' to RTD

Electric Logs: One, Pioneer-"D. Martin" Dual Induction Log

Drillstem Tests: Two, Trilobite Testing "Brandon Turley"

Problems: None

Remarks: None

Formation Tops

Formation

Lansing
BKC
Marmaton
Pawnee
Fort Scott
Cherokee
Mississippian
Osage
RTD

American Warrior, Inc.

O'Brate-Stein #1-25

Sec. 25, T22s, R23w

1757' FSL & 2627' FEL

3918' -1594

4283' -1959

4305' -1981

4376' -2052

4462' -2138

4485' -2161

4533' -2209

4563' -2239

4608' -2284

Sample Zone Descriptions

Mississippian Osage (4567' -2243): Covered in DST #1 & DST #2

Chert - tripolitic, weathered, pin point vuggy porosity, no stain. No odor. No show of free oil. Dolomite - tan, fine crystalline, pin point vuggy porosity. No shows.

Structural Comparison

	American Warrior, Inc. O'Brate-Stein #1-25 Sec. 25, T22s, R23w 1757' FSL & 2627' FEL	Buried Hills Production Billings 1-HZ Sec. 25, T22s, R23w 205' FSL & 1458' FWL	
Formation			
Lansing	3918' -1594	3898' -1604	+10
BKC	4283' -1959	4224' -1930	-29
Marmaton	4305' -1981	4266' -1972	-9
Pawnee	4376' -2052	4329' -2035	-17
Fort Scott	4462' -2138	4417' -2123	-15
Cherokee	4485' -2161	4439' -2145	-16
Mississippian	4533' -2209	4490' -2196	-13
Osage	4563' -2239	4523' -2229	-10

Drill Stem Tests
Trilobite Testing
Brandon Turley

DST#1

Mississippian Osage

Interval (4567' – 4576') Anchor Length 9'

IHP	- 2272 #	
IFP	- 30" – Weak blow died in 7 min	19-28 #
ISI	- 30" – No Return	1359 #
FFP	- 10" – No Blow Pulled Tool	28-30 #
FSIP	- NA	
FHP	- 2195 #	
BHT	- 119°F	

Recovery: 10' mud

DST#2

Mississippian Osage

Interval (4566' – 4585') Anchor Length 19'

IHP	- 2288 #	
IFP	- 45" – BOB in 17 min	23-206 #
ISI	- 45" – No Return	1386 #
FFP	- 45" – BOB in 25 min	211-305 #
FSIP	- 45" – No Return	1375 #
FHP	- 2171 #	
BHT	- 130°F	

Recovery: 134' MCW (60% water, 40% mud)
186' MCW (90% water, 10% mud)
310' Water

Summary

The location for the O'Brate-Stein #1-25 well was found via 3-D seismic survey. The new well ran structurally low to the closest producer. Two drill stem tests were conducted and both were negative. After all gathered data had been examined the decision was made to plug and abandon the O'Brate-Stein #1-25 well.

Respectfully Submitted,

Kevin Timson
American Warrior, Inc.

OK to Alan

ALLIED OIL & GAS SERVICES, LLC 053648

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Conoco Phillips

DATE <i>7-17-12</i>	SEC <i>25</i>	TWP. <i>22S</i>	RANGE <i>23W</i>	CALLED OUT	ON LOCATION	JOB START <i>11:30</i>	JOB FINISH <i>12:00</i>
LEASE <i>Steele</i>	WELL # <i>1-25</i>		LOCATION <i>Hans Strong Es 6 1/2 NW Eimer</i>		COUNTY <i>Hodgson</i>	STATE <i>Ks</i>	
OLD OR (NEW) (Circle one)						<i>1.01 7.15</i>	

CONTRACTOR *Data Drilling Rig #5* OWNER _____

TYPE OF JOB *surface*

HOLE SIZE *12 1/4* I.D. CEMENT AMOUNT ORDERED *150 sks class A 7200*

CASINO SIZE *8 5/8* DEPTH *224* *27.961*

TUBING SIZE _____ DEPTH _____

DRILL PIPE *4 1/2* DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSO. *15 FT*

PERES. _____

DISPLACEMENT *bbls Freshwater*

EQUIPMENT _____

PUMP TRUCK CEMENTER *Dustin C W*

398 HELPER *Kevin W 3*

BULK TRUCK _____

544-118 DRIVER *Kiko TWS*

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

See Cement Log

Plug Down 12:00

CHARGE TO: *American Well*

STREET _____

CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *X KENNETH MCGUIRE*

SIGNATURE *X Kenneth McGuire*

Thank You!!

COMMON *150* @ *16.25* *2,437.50*

POZMIX @ _____

GEL *3* @ *21.25* *63.75*

CHLORIDE *5* @ *54.20* *271.00*

ASC @ _____

_____ @ _____

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TOTAL *3,741.28*

SERVICE

DEPTH OF JOB *224*

PUMP TRUCK CHARGE *1125.00*

EXTRA FOOTAGE @ _____

MILEAGE *HVM 35* @ *7.00* *245.00*

MANIFOLD @ _____

HVM 85 @ *4.00* *140.00*

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TOTAL *1510.00*

PLUG & FLOAT EQUIPMENT

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TOTAL _____

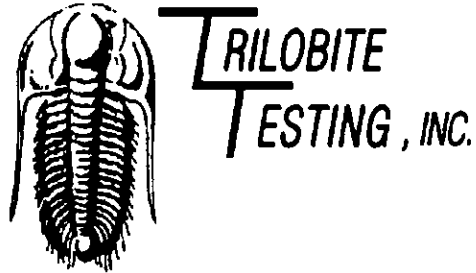
SALES TAX (if Any) *208.02*

TOTAL CHARGES *5,251.28*

DISCOUNT *25% 1,312.82*

TOTAL *3,938.46*

IF PAID IN 30 DAYS



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City, KS 67846

ATTN: Harley Sayles

O Brate-Stein #1-25

25-22s-23w Hodgeman,KS

Start Date: 2012.07.19 @ 14:34:15

End Date: 2012.07.19 @ 20:42:45

Job Ticket #: 48361 DST #: 1

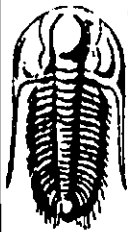
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.07.23 @ 15:48:15

American Warrior Inc
25-22s-23w Hodgeman,KS
O Brate-Stein #1-25
DST # 1
Miss Osage
2012.07.19



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Harley Sayles

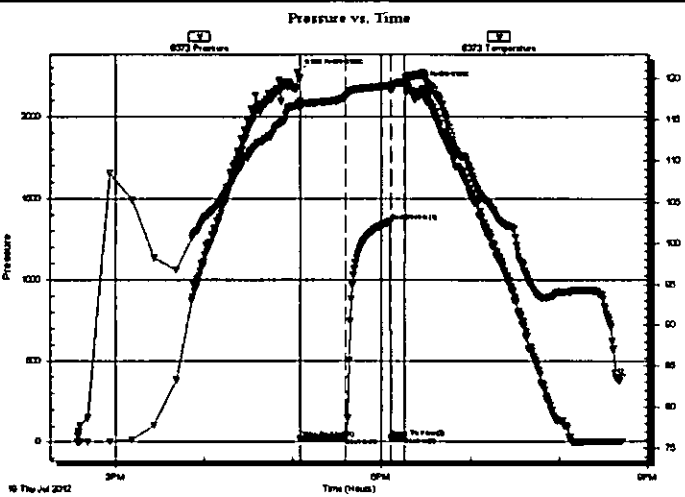
25-22s-23w Hodgeman,KS
O Brate-Stein #1-25
Job Ticket: 48361 **DST#: 1**
Test Start: 2012.07.19 @ 14:34:15

GENERAL INFORMATION:

Formation: **Miss Osage**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 17:05:15
Time Test Ended: 20:42:45
Interval: **4567.00 ft (KB) To 4576.00 ft (KB) (TVD)**
Total Depth: **4576.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Brandon Turley
Unit No: 60
Reference Elevations: 2324.00 ft (KB)
2313.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 8373 **Inside**
Press@RunDepth: 28.92 psig @ 4568.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.07.19 End Date: 2012.07.19 Last Calib.: 2012.07.19
Start Time: 14:34:20 End Time: 20:42:44 Time On Btrr: 2012.07.19 @ 17:03:45
Time Off Btrr: 2012.07.19 @ 18:16:00

TEST COMMENT: IF: Weak blow died in 7 min.
IS: No return.
FF: No blow . Pulled tool.



PRESSURE SUMMARY

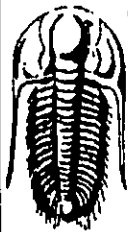
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2272.31	116.69	Initial Hydro-static
2	19.70	116.35	Open To Flow (1)
33	28.92	117.82	Shut-In(1)
63	1359.66	119.17	End Shut-In(1)
63	28.11	118.49	Open To Flow (2)
72	30.64	119.45	Shut-In(2)
73	2195.78	120.13	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud 100%m	0.05

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City, KS 67846
 ATTN: Harley Sayles

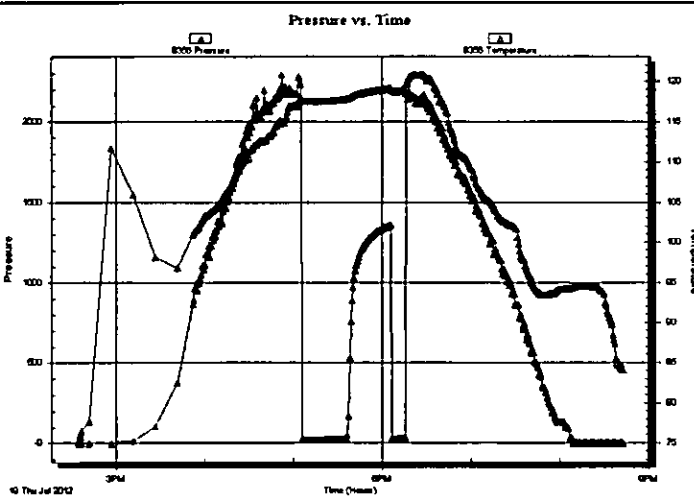
25-22s-23w Hodgeman, KS
O Brate-Stein #1-25
 Job Ticket: 48361 DST#: 1
 Test Start: 2012.07.19 @ 14:34:15

GENERAL INFORMATION:

Formation: Miss Osage	Test Type: Conventional Bottom Hole (Initial)
Deviated: No Whipstock: ft (KB)	Tester: Brandon Turley
Time Tool Opened: 17:05:15	Unit No: 60
Time Test Ended: 20:42:45	Reference Elevations: 2324.00 ft (KB)
Interval: 4567.00 ft (KB) To 4576.00 ft (KB) (TVD)	2313.00 ft (CF)
Total Depth: 4576.00 ft (KB) (TVD)	KB to GR/CF: 11.00 ft
Hole Diameter: 7.88 inches	Hole Condition: Fair

Serial #: 8356	Outside				
Press@RunDepth: psig @ 4568.00 ft (KB)	Capacity: 8000.00 psig				
Start Date: 2012.07.19	End Date: 2012.07.19	Last Calib.: 2012.07.19			
Start Time: 14:34:44	End Time: 20:43:08	Time On Btm:	Time Off Btm:		

TEST COMMENT: IF: Weak blow died in 7 min.
 IS: No return.
 FF: No blow. Pulled tool.



PRESSURE SUMMARY

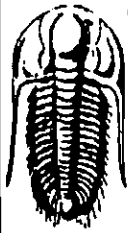
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud 100%m	0.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Harley Sayles

25-22s-23w Hodgeman, KS
O Brate-Stein #1-25
Job Ticket: 48361 DST#: 1
Test Start: 2012.07.19 @ 14:34:15

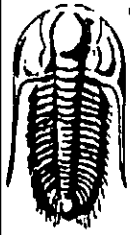
Tool Information

Drill Pipe:	Length: 4275.00 ft	Diameter: 3.80 inches	Volume: 59.97 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 284.00 ft	Diameter: 2.25 inches	Volume: 1.40 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 61.37 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 82000.00 lb
Depth to Top Packer:	4567.00 ft			Final 82000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	9.00 ft			
Tool Length:	37.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4540.00	
Shut In Tool	5.00			4545.00	
Hydraulic tool	5.00			4550.00	
Jars	5.00			4555.00	
Safety Joint	3.00			4558.00	
Packer	5.00			4563.00	28.00 Bottom Of Top Packer
Packer	4.00			4567.00	
Stubb	1.00			4568.00	
Recorder	0.00	8373	Inside	4568.00	
Recorder	0.00	8356	Outside	4568.00	
Perforations	3.00			4571.00	
Bullnose	5.00			4576.00	9.00 Bottom Packers & Anchor

Total Tool Length: 37.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Harley Sayles

25-22s-23w Hodgeman,KS
O Brate-Stein #1-25
Job Ticket: 48361 DST#: 1
Test Start: 2012.07.19 @ 14:34:15

Mud and Cushion Information

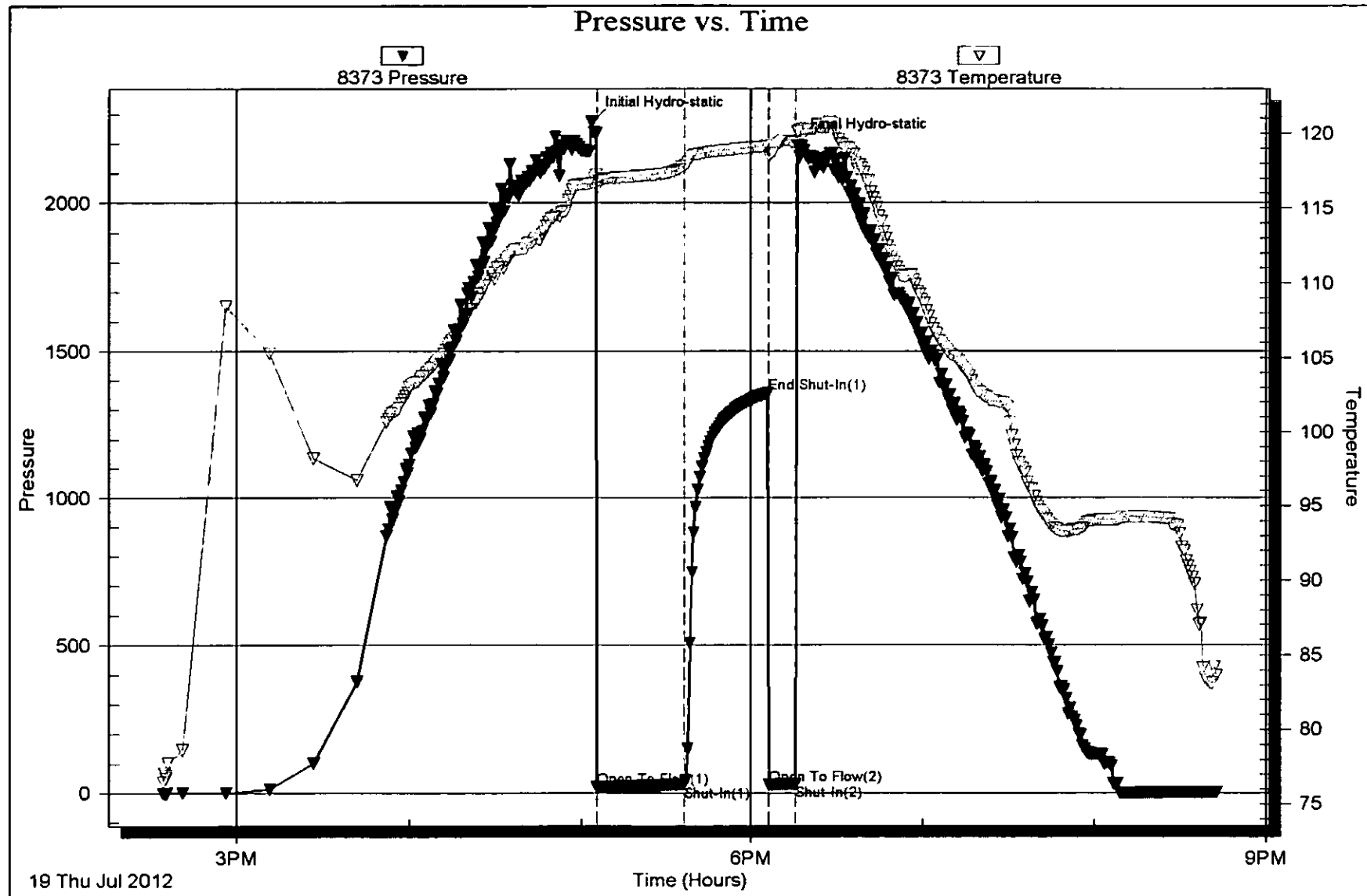
Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 18.75 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 16200.00 ppm			
Filter Cake: 2.00 inches			

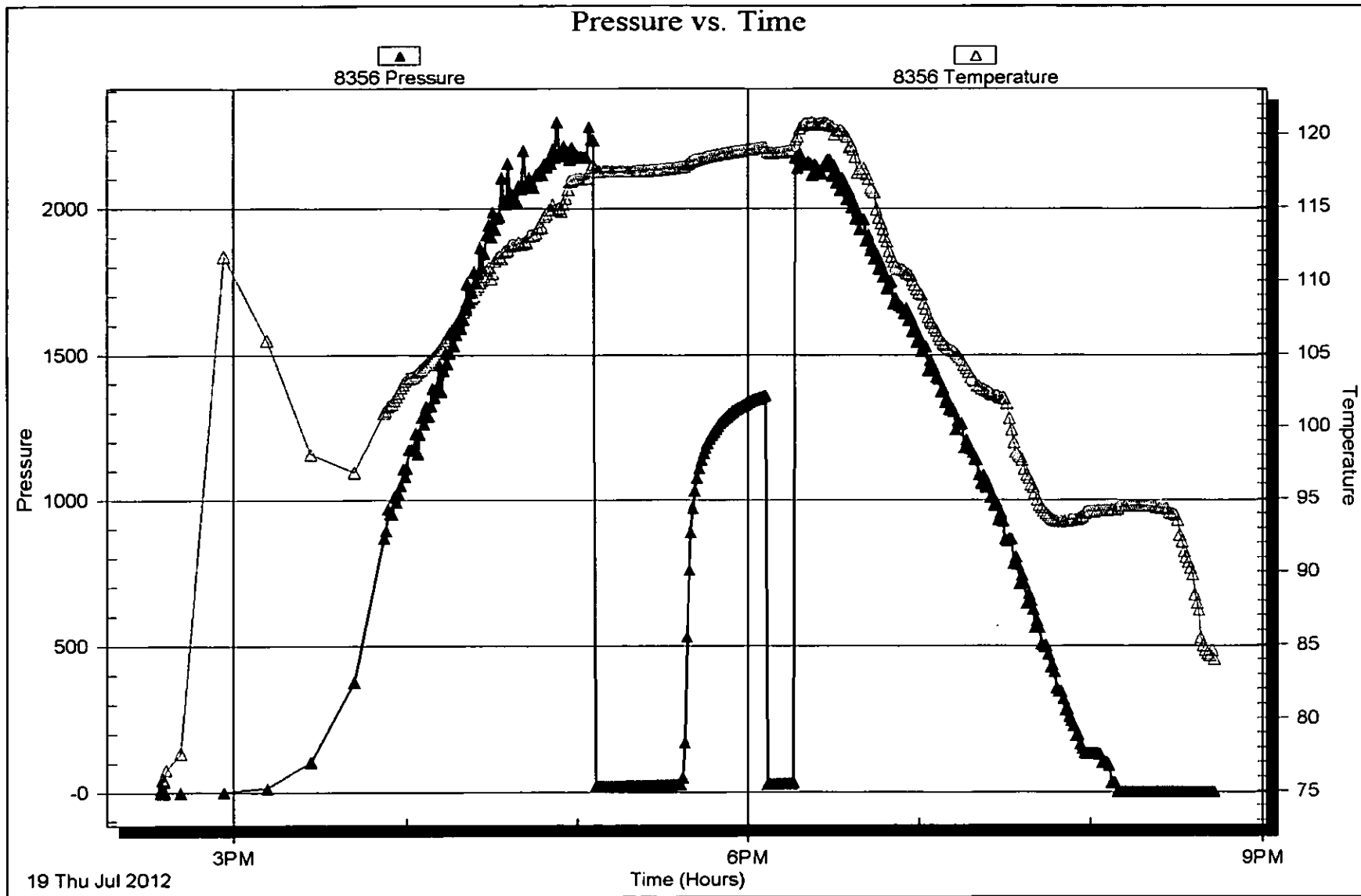
Recovery Information

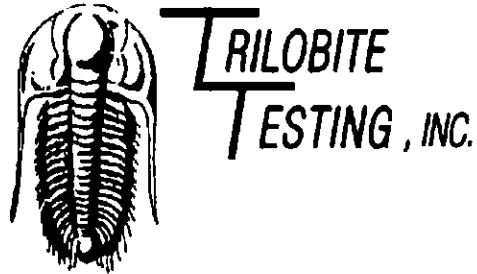
Recovery Table

Length ft	Description	Volume bbl
10.00	mud 100%m	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:







DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City, KS 67846

ATTN: Harley Sayles

O Brate-Stein #1-25

25-22s-23w Hodgeman,KS

Start Date: 2012.07.20 @ 03:35:22

End Date: 2012.07.20 @ 11:16:37

Job Ticket #: 48362 DST #: 2

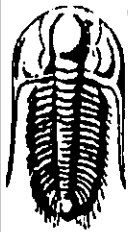
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.07.23 @ 15:47:38

American Warrior Inc
25-22s-23w Hodgeman,KS
O Brate-Stein #1-25
DST # 2
Miss Osage
2012.07.20



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Harley Sayles

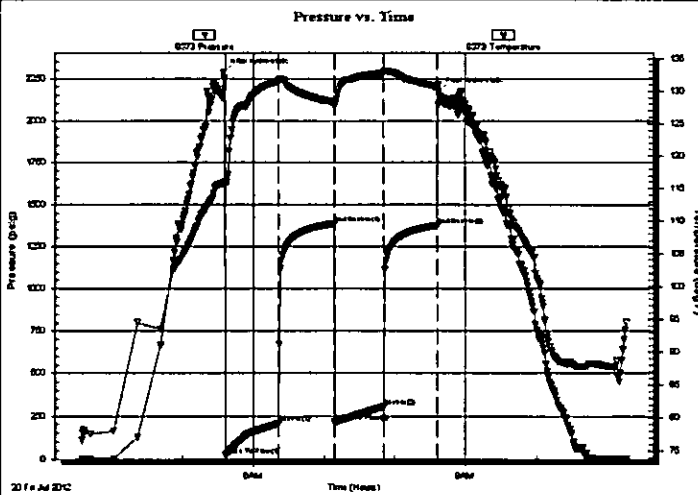
25-22s-23w Hodgeman, KS
O Brate-Stein #1-25
Job Ticket: 48362 DST#: 2
Test Start: 2012.07.20 @ 03:35:22

GENERAL INFORMATION:

Formation: **Miss Osage**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 05:36:52
Time Test Ended: 11:16:37
Interval: **4566.00 ft (KB) To 4585.00 ft (KB) (TVD)**
Total Depth: **4585.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: Fair
Test Type: Conventional Bottom Hole (Reset)
Tester: Brandon Turley
Unit No: 60
Reference Elevations: **2324.00 ft (KB)**
2313.00 ft (CF)
KB to GR/CF: **11.00 ft**

Serial #: **8373** Inside
Press@RunDepth: **305.28 psig @ 4567.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2012.07.20** End Date: **2012.07.20** Last Calib.: **2012.07.20**
Start Time: **03:35:27** End Time: **11:16:36** Time On Btm: **2012.07.20 @ 05:34:52**
Time Off Btm: **2012.07.20 @ 08:37:52**

TEST COMMENT: IF: BOB in 17 min.
IS: No return.
FF: BOB in 25 min.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2288.19	115.85	Initial Hydro-static
2	23.75	115.42	Open To Flow (1)
47	206.36	131.45	Shut-In(1)
94	1386.63	128.29	End Shut-In(1)
94	211.81	127.70	Open To Flow (2)
136	305.28	132.70	Shut-In(2)
182	1375.29	130.60	End Shut-In(2)
183	2171.56	130.96	Final Hydro-static

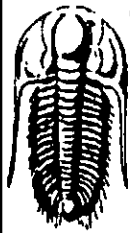
Recovery

Length (ft)	Description	Volume (bbl)
310.00	water 100%w	1.76
186.00	mcw 90%w 10%m	2.61
134.00	mcw 60%w 40%m	1.88

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Harley Sayles

25-22s-23w Hodgeman,KS
O Brate-Stein #1-25
Job Ticket: 48362 **DST#: 2**
Test Start: 2012.07.20 @ 03:35:22

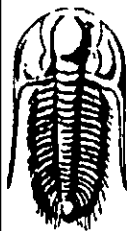
Tool Information

Drill Pipe:	Length: 4274.00 ft	Diameter: 3.80 inches	Volume: 59.95 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 284.00 ft	Diameter: 2.25 inches	Volume: 1.40 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 61.35 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 84000.00 lb
Depth to Top Packer:	4566.00 ft			Final 84000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	19.00 ft			
Tool Length:	47.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4539.00	
Shut In Tool	5.00			4544.00	
Hydraulic tool	5.00			4549.00	
Jars	5.00			4554.00	
Safety Joint	3.00			4557.00	
Packer	5.00			4562.00	28.00 Bottom Of Top Packer
Packer	4.00			4566.00	
Stubb	1.00			4567.00	
Recorder	0.00	8373	Inside	4567.00	
Recorder	0.00	8356	Outside	4567.00	
Perforations	13.00			4580.00	
Bullnose	5.00			4585.00	19.00 Bottom Packers & Anchor

Total Tool Length: 47.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Harley Sayles

25-22s-23w Hodgeman, KS
O Brate-Stein #1-25
Job Ticket: 48362 DST#: 2
Test Start: 2012.07.20 @ 03:35:22

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 49.00 sec/qt

Water Loss: 18.74 in³

Resistivity: 0.00 ohm.m

Salinity: 16200.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API: 0 deg API

Water Salinity: 25000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
310.00	water 100%w	1.761
186.00	mcw 90%w 10%m	2.609
134.00	mcw 60%w 40%m	1.880

Total Length: 630.00 ft Total Volume: 6.250 bbl

Num Fluid Samples: 0

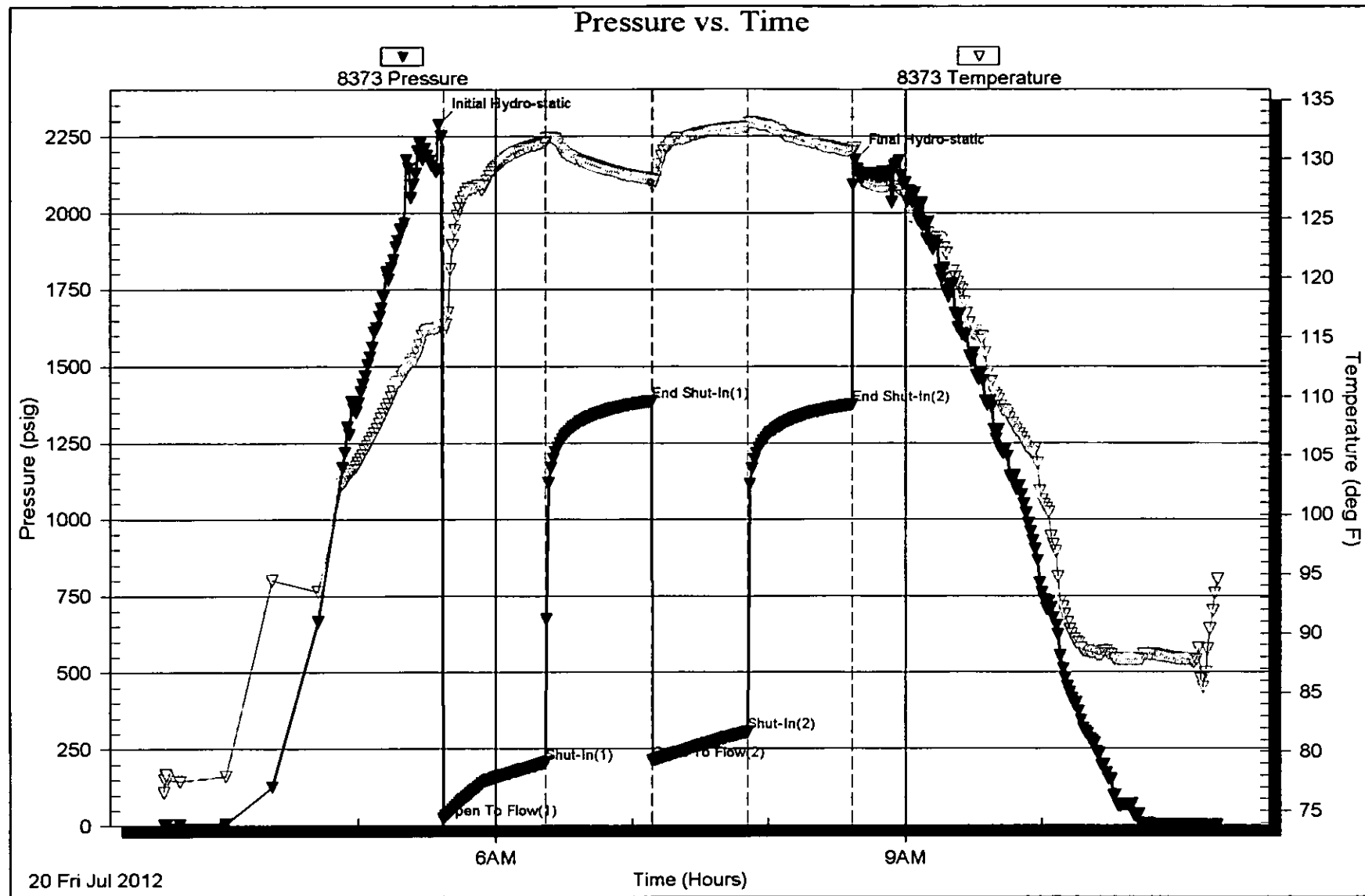
Num Gas Bombs: 0

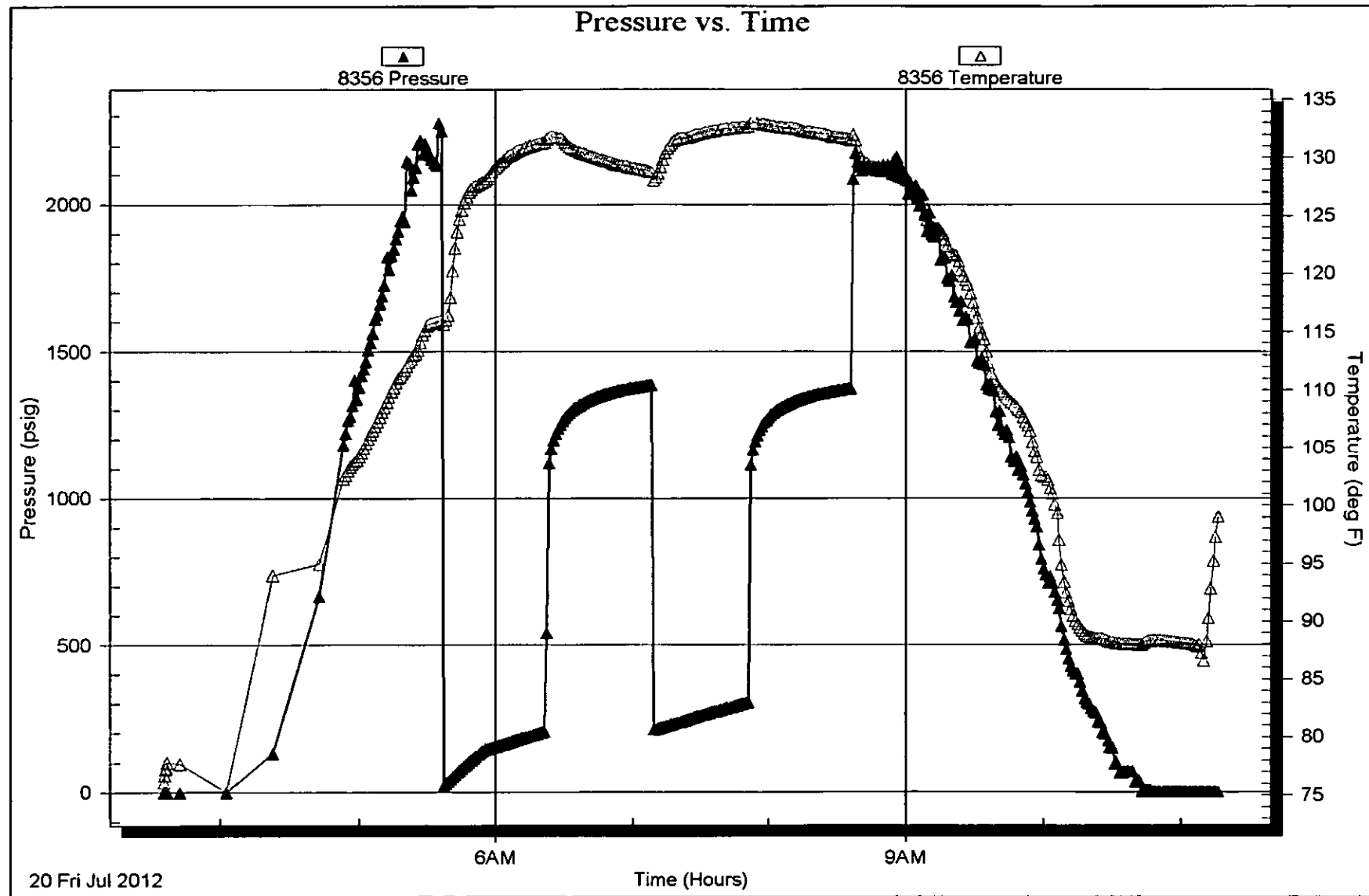
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: .23@86=25000





TRIBOTE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48361

Well Name & No. O Brate - Stein 1-25 Test No. 1 Date 7-19-12
 Company American Warrior Elevation 2324 KB 2313 GL
 Address 3118 Cummings Rd. Garden City, KS 67846
 Co. Rep / Geo. Harley Sayles Rig Duke 3
 Location: Sec. 25 Twp. 22S Rge. 23W Co. Hodgeman State KS

Interval Tested 4567 4576 Zone Tested Miss Osage
 Anchor Length 9 Drill Pipe Run 4275 Mud Wt. 9.4
 Top Packer Depth 4562 Drill Collars Run 284 Vis 49
 Bottom Packer Depth 4567 Wt. Pipe Run — WL 18.8
 Total Depth 4576 Chlorides 16,200 ppm System LCM FR

Blow Description IF; Weak blow died in 7 min,
TSI No return,
FFI No blow, Pulled tool

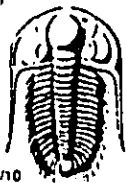
Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 10 BHT 119 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 2272 Test 18:30 T-On Location
 (B) First Initial Flow 19 Jars 250 T-Started 14:34
 (C) First Final Flow 28 Safety Joint 75 T-Open 17:07
 (D) Initial Shut-In 1359 Circ Sub N/C T-Pulled 18:27
 (E) Second Initial Flow 28 Hourly Standby — T-Out 20:45
 (F) Second Final Flow 30 Mileage 174- 269.70
 (G) Final Shut-In — Sampler —
 (H) Final Hydrostatic 2195 Straddle —

Ruined Shale Packer —
 Ruined Packer —
 Extra Packer —
 Extra Recorder —
 Day Standby —
 Accessibility —
 Sub Total 1844.70
 Initial Open 30
 Initial Shut-In 30
 Final Flow 10
 Final Shut-In —

Approved By Harley Sayles Our Representative [Signature]
 Tribotite Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinions concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48362

Well Name & No. O Brate - stein 1-25 Test No. 2 Date 7-20-12
 Company American Warrior Elevation 2324 KB 2313 GL
 Address _____
 Co. Rep / Geo. Harley Saylor Rig Duke 5
 Location: Sec. 25 Twp. 22 S Rge. 23 W Co. Hodgeman State KS

Interval Tested 4566 4585 Zone Tested Miss 0592
 Anchor Length _____ 19 Drill Pipe Run 4274 Mud Wt. 9.4
 Top Packer Depth _____ 4561 Drill Collars Run 284 Vis 49
 Bottom Packer Depth _____ 4566 Wt. Pipe Run _____ WL 18.8
 Total Depth _____ 4585 Chlorides 16,200 ppm System LCM Free

Blow Description IF: BoB in 17 min.
IS: No return,
FF: BoB in 25 min.
FS: No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>134</u>	<u>MCW</u>			<u>60</u>	<u>40</u>
<u>186</u>	<u>MCW</u>			<u>90</u>	<u>10</u>
<u>310</u>	<u>water</u>			<u>100</u>	
_____	_____				
_____	_____				

Rec Total 690 BHT 130 Gravity _____ API RW 23 @ 86 °F Chlorides 25,000 ppm

(A) Initial Hydrostatic 2288 Test _____ T-On Location 3:10
 (B) First Initial Flow 23 Jars 250 T-Started 3:35
 (C) First Final Flow 206 Safety Joint 75 T-Open 5:36
 (D) Initial Shut-In 1386 Circ Sub N/C T-Pulled 8:36
 (E) Second Initial Flow 211 Hourly Standby _____ T-Out 11:20
 (F) Second Final Flow 305 Mileage 174 - 269.70 Comments _____
 (G) Final Shut-In 1375 Sampler _____
 (H) Final Hydrostatic 2171 Straddle _____ Ruined Shale Packer _____

Initial Open 45 Shale Packer _____ Ruined Packer 320
 Initial Shut-In 45 Extra Packer _____ Extra Copies _____
 Final Flow 45 Extra Recorder _____ Sub Total _____
 Final Shut-In 45 Day Standby _____ Total 2164.70
 Accessibility _____ MP/DST Disc't _____

Sub Total 1844.70
 Approved By [Signature] Our Representative [Signature]

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