



KANSAS CORPORATION COMMISSION 1094088
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30102
Name: Christenson, Robert dba C & S Oil
Address 1: 1607 Main
Address 2: _____
City: NEOSHO FALLS State: KS Zip: 66758 + 4033
Contact Person: Robert Christenson
Phone: (620) 365-0919
CONTRACTOR: License # 33900
Name: Leis, Steven A.
Wellsite Geologist: none
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>6/14/2012</u>	<u>6/15/2012</u>	<u>6/15/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28221-00-00
Spot Description: _____
SE SE SW SW Sec. 26 Twp. 23 S. R. 16 East West
245 Feet from North / South Line of Section
4260 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Yoho Well #: 22
Field Name: Vernon
Producing Formation: squirrel
Elevation: Ground: 1034 Kelly Bushing: 1039
Total Depth: 1071 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1062
feet depth to: 0 w/ 109 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 45 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: Robert Christenson dba C & S Oil
Lease Name: Yoho License #: 30102
Quarter NW Sec. 26 Twp. 23 S. R. 16 East West
County: Woodson Permit #: D30968

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanne Garritor Date: 09/21/2012



1094088

Operator Name: Christenson, Robert dba C & S Oil Lease Name: Yoho Well #: 22
 Sec. 26 Twp. 23 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum squirrel
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10	7	17	40	Portland	10	
production	5.875	2.875	6.5	1062	Quick Set	109	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1012 - 1022	100 gal 15% HCL	
		40 sx sand	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. 7/10/2012		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Hodown Drilling

Yates Center, KS

Lease Name: Yoho	Spud Date: 06-14-2012	Surface Pipe Size: 7"	Depth: 40'	TD: 1071
Operator: C&S Oil	Well #22	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_6	soil			
6_14	clay			
14_156	shale			
156_435	lime			
435_459	shale			
459_476	lime			
476_492	shale			
492_592	lime			
592_598	shale			
598_602	lime			
602_607	shale			
607_623	lime			
623_788	shale			
788_824	lime			
824_880	shale			
880_890	lime			
890_902	shale			
902_915	lime			
915_927	shale			
927_936	lime			
936_949	shale			
949_953	lime			
953_955	shale			
955_957	lime			
957_960	shale			
960_964	lime			
964_970	mulky some odor			
970_976	sand free oil			
976_981	broken free oil			
981_1006	shale			
1005_1006	cap			
1006_1008	shale			
1008_1011	good oil			
1011_1015	broken sand good oil			
1015_1071	shale			
	1071 TD			

Hurricane Services, Inc.
 3613 A Y Road
 Madison, KS 66860
 Office # 620-437-2661
 Brad Cell # 620-437-6765

Ticket Number 100108
 Location Madison
 Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
6-15-12		Yoho " 22		Woodson
Customer	Mailing Address		City	State Zip
C+S Oil				

Job Type: <u>LongString</u>	Truck #	Driver
Hole Size: <u>5 7/8"</u>	<u>201</u>	<u>Kelly -</u>
Casing Size:	<u>202</u>	<u>Jeffy -</u>
Displacement: <u>6.15 Bbl.</u>	<u>106</u>	<u>Coody -</u>
Hole Depth:	Displacement PSI: <u>500</u>	
Bridge Plug:	Tubing: <u>2 7/8" or 1062"</u>	Cement Left in Casing: <u>0"</u>
Packer:	PBTD:	

Quantity Or Units	Description of Services or Product	Pump charge	
		790.00	
<u>30</u>	Mileage	\$3.25/Mile	<u>97.50</u>
<u>109 SACKS</u>	Quick Set cement	<u>17.25</u>	<u>1,880.25</u>
<u>200 lbs.</u>	Gel > Flush Ahead	<u>.30</u>	<u>60.00</u>
<u>4 Hrs</u>	WATER TRUCK	<u>84.00</u>	<u>336.00</u>
<u>6' Tons</u>	Bulk Truck > minimum charge	\$1.15/Mile	<u>250.00</u>
<u>2</u>	Plugs <u>2 7/8" Top Rubber</u>	<u>25.00</u>	<u>50.00</u>
	Subtotal		<u>3,463.75</u>
	Sales Tax		<u>145.29</u>
	Estimated Total		<u>3,609.04</u>

Remarks: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 10 Bbl. Gel Flush, circulated Gel around To condition Hole. Mixed 109 sks Quick Set cement, shutdown - wash out Pump lines - Release 2 - Rubber Plugs. Displaced Plugs with 6 Bbls water, Final Pumping @ 500 PSI - Bumped Plugs To 1100 PSI. Close Tubing in with 1100 PSI. Good cement returns with 5 1/2 Bbl. slurry

"Thank you"

Called by Bob
 Signature