



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34661
Name: Pfeifer Explorations, LLC
Address 1: 309 W. 40TH
Address 2:
City: HAYS State: KS Zip: 67601
Contact Person: Jacob Pfeifer
Phone: (785) 625-7258
CONTRACTOR: License # 34535
Name: Integrity Drilling Co., LLC
Wellsite Geologist: Roger Moses

Purchaser:
Designate Type of Completion:
[X] New Well [] Re-Entry [] Workover
[] Oil [] WSW [] SWD [] SIOW
[] Gas [X] D&A [] ENHR [] SIGW
[] OG [] GSW [] Temp. Abd.
[] CM (Coal Bed Methane)
[] Cathodic [] Other (Core, Expl., etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. to ENHR [] Conv. to SWD
[] Conv. to GSW
[] Plug Back: Plug Back Total Depth
[] Commingled Permit #:
[] Dual Completion Permit #:
[] SWD Permit #:
[] ENHR Permit #:
[] GSW Permit #:
09/04/2012 09/12/2012 09/13/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No 15 - 15-051-26366-00-00
Spot Description:
SE SW NW NW Sec. 15 Twp. 15 S. R. 19 [] East [X] West
1200 Feet from [X] North / [] South Line of Section
430 Feet from [] East / [X] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[] NE [X] NW [] SE [] SW
County: Ellis
Lease Name Haselhorst Well #: 15-1
Field Name:
Producing Formation: NA
Elevation: Ground: 2005 Kelly Bushing: 2011
Total Depth: 3728 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 1219 Feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 18500 ppm Fluid volume: 550 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S R [] East [] West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge

Submitted Electronically

KCC Office Use ONLY
[] Letter of Confidentiality Received
Date:
[] Confidential Release Date:
[X] Wireline Log Received
[X] Geologist Report Received
[] UIC Distribution
ALT [] I [X] II [] III Approved by: NAGD JAVES Date: 10/01/2012



1095263

Operator Name: Pfeifer Explorations, LLC Lease Name: Haselhorst Well #: 15-1
 Sec. 15 Twp. 15 S. R. 19 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top, Depth and Datum)	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1220	791
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3263	977
Electric Log Submitted Electronically <i>(If no. Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3314	1303
List All E. Logs Run:		Base KC	3568	1558
		Arbuckle	3637	1626

Micro
Dual Induction
Compensated Density / Neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermed ate. production, etc							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10.75	8.625	23	1219	Common	500	3%CC 2%Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:		Size	Set At:	Packer At:	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS:	METHOD OF COMPLETION	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp <input type="checkbox"/> Conning'cd <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify)	



QUALITY WELL SERVICE, INC.

5687

Home Office 324 Simpson St., Pratt, KS 67124

Heath's Cell 620-727-3410
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	9-13-12	Sec.	15	Twp.	15	Range	19	County	Ellis	State	KS	On Location		Finish	3:00-3:30pm
Lease	Holtcrest		Well No.	15-1		Location: Hwy 875 S 55 4 1/2 W 2 1/2 S E16									
Contractor											Owner				
Type Job	Reliang Plug										To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size											T.D.	37.31			
Csg.											Depth				
Tbg. Size											Depth				
Tool											Depth				
Cement Left in Csg.											Shoe Joint				
Meas Line											Displace				
EQUIPMENT															
Pumptrk	No.			1000		Common 120									
Bulktrk	No.			1000		Poz Mix 0									
Bulktrk	No.					Gel 7									
Pickup	No.					Calcium									
JOB SERVICES & REMARKS															
Rat Hole	305x										Hulls				
Mouse Hole											Salt				
Centralizers											Flowseal				
Baskets											Koi-Seal				
D/V or Port Collar											Mud CLR 48				
1st plug	@ 3626' = 25x										CFL-117 or CD110 CAF 38				
2nd plug	@ 1260' = 40x										Sand				
3rd plug	@ 500' = 100x										Handling 25x				
4th plug	@ 40' = 105x = wiper plug										Mileage 11				
FLOAT EQUIPMENT															
5th seal plug															
Guide Shoe															
Centralizer															
Baskets															
AFU Inserts															
Float Shoe															
Latch Down															
Thank You!!															
										Pumptrk Charge	Reliang Plug				
										Mileage	11				
										Tax					
										Discount					
										Total Charge					
Signature															

QUALITY WELL SERVICE, INC.

5579

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Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	9-6-12	Sec.	15	Twp.	15	Range	19	County	Ellis	State	KS	On Location		Finish	3:30 - 4:00pm
Lease	Habelhurst	Well No.	15-1			Location						Hwy 15 4 S SW 28 E 16			
Contractor	Integrity Drilling						Owner								
Type Job	Long Service						To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/8		T.D.			1221									
Csg.	8 7/8		Depth			1222									
Tbg. Size			Depth			Charge To									
Tool			Depth			To									
Cement Left in Csg.	420		Shoe Joint			Street									
Meas Line			Displace			City									
				75.9		State									
						The above was done to satisfaction and supervision of owner agent or contractor.									
						Cement Amount Ordered									
						5000 lb cement 3 1/2 CC 2 1/2 gal									
EQUIPMENT															
Pumptrk	No.	8		Cody		Common									
Bulktrk	No.	5		Sean		Poz. Mix									
Bulktrk	No.	4		Cody		Gel									
Pickup	No.					Calcium									
JOB SERVICES & REMARKS															
Rat Hole	Hulls														
Mouse Hole	Salt														
Centralizers	Flowseal														
Baskets	Kol-Seal														
D/V or Port Collar	Mud CLR 48														
Ran 29 lbs of 8 7/8 casing and landing															
it															
Est Circulation with mud pump															
hooked up and mixed 500 lb - shut															
down and released plug and disp															
75.9 bbl of #20 - plug landed @ 500															
psi - shut in															
Cement Did Circulate !!															
Thank You !!															
Signature <i>Don Morris</i>															
Tax _____ Discount _____ Total Charge _____															