



KANSAS CORPORATION COMMISSION 1095139
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5259

Name: Mai Oil Operations, Inc.

Address 1: 8411 PRESTON RD STE 800

Address 2: _____

City: DALLAS State: TX Zip: 75225 + 5520

Contact Person: Allen Bangert

Phone: (214) 219-8883

CONTRACTOR: License # 33350

Name: Southwind Drilling, Inc.

Wellsite Geologist: Jim Musgrove

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>06/27/2012</u>	<u>07/04/2012</u>	<u>07/04/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-009-25704-00-00

Spot Description: _____

N2 NW SW Sec. 28 Twp. 17 S. R. 14 East West

2310 Feet from North / South Line of Section

660 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Barton

Lease Name: Ludwig Well #: 2

Field Name: _____

Producing Formation: Lansing

Elevation: Ground: 1859 Kelly Bushing: 1867

Total Depth: 3422 Plug Back Total Depth: 3395

Amount of Surface Pipe Set and Cemented at: 839 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 86000 ppm Fluid volume: 80 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Mai Oil Operations, Inc.

Lease Name: Dobkins License #: 5259

Quarter SE Sec. 20 Twp. 17 S. R. 14 East West

County: Barton Permit #: D31246

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 09/28/2012
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NAOMI JAMES Date: 10/01/2012