

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 8210	API No. 15 - 15-031-23136-00-00
Name: Birk, Edward E.	Spot Description:
Address 1: 302 S 16TH ST	SE_SE_SE_SW_Sec21_Twp22_S_R17 ▼ East West
Address 2:	165 Feet from North / South Line of Section
City: BURLINGTON State: KS Zip: 66839 + 2329	Feet from
Contact Person: Edward E Birk	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 620 ) 364-2745	□NE □NW ØSE □SW
CONTRACTOR: License #_8210	County: Coffey
Name: Birk, Edward E.	Lease Name: Well #:
Wellsite Geologist: None	Field Name: Parmely
Purchaser: Coffeyville Resources	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 1070 Kelly Bushing: 1070
▼ New Well	Total Depth: 1009 Plug Back Total Depth: 1009
✓ oil □wsw □swb □slow	Amount of Surface Pipe Set and Cemented at: 40 Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 995
Cathodic Other (Core, Expl., etc.):	feet depth to: 0 w/ 120 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	000000000000000000000000000000000000000
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 0 ppm Fluid volume: 0 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	
Conv. to GSW	Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	
	Quarter Sec. Twp. S. R. East West
GSW Permit #:	County: Permit #:
05/10/2012         05/11/2012         05/11/2012	
Spud Date or Date Reached TD Completion Date or Recompletion Date  Recompletion Date	

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
<b>√</b> ; Wireline Log Received
Geologist Report Received
UIC Distribution
ALT [] I [] III Approved by: NAOMIJAME! Date: 10/01/2012

Sida Two



Dperator Name: Birk,	Edward E		Lease	e Name: . Ju	istin Rolf		Well #:1 _	<del></del>	
Sec. 21 Twp.22	S. R. 17		st Coun	ity: Coffey		<del>-</del>			
NSTRUCTIONS: Show ime tool open and close ecovery, and flow rates ine Logs surveyed. Atta	ed, flowing and shut if gas to surface tes	t-in pressures, wh st, along with final	ether shut-in pro	essure reach	ed static level,	hydrostatic pressi	ures, bottom h	ole temperature, fluid	
Drill Stem Tests Taken			No	[]Log	Formation	n (Top), Depth and	d Datum	✓ Sample	
Samples Sent to Geolog		[]Yes [7	[ ] Yes [ <b>/</b> No		sand	,	Тор 999	Datum +71	
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no. Submit Copy)		∐ Yes   ✓ Yes  ✓	☐ Yes ☑ No ☐ Yes ☑ No		sand			,,	
.ist All E. Logs Run:									
	Size Holo	Report all str	CASING RECOR			on, etc.	# Sacks	Type and Percent	
Purpose of String	Drilled	Size Cas:n Set (In O.D		bs. / Ft.	Depth	Cement	Used	Additives	
Surface Casing	9.875	7.0	17		40	Portland	12	Calcium	
Long String	6.125	2.875	6.5		995	Portland	120		
	-}	] ADD	ITIONAL CEMEN	_   NTING / SQUI	EEZE RECORD	1 .	L		
Purpose: Perforate	Depth Top Bottom	Type of Cem	ent # Sa	# Sacks Used Type			and Percent Add.tives		
Protect Casing Plug Back TD Plug Off Zone					<u></u>				
Shots Per Foot		ION RECORD - Br Footage of Each Int		pe		icture, Shot, Cemen mount and Kind of M.		d Depth	
0	open hole 995-10	009'		- +					
	<del></del> -			- +	_				
				<del>-</del>	·				
TUBING RECORD:	Size	Sot At.	Pack	er At.	Liner Run:				
Date of First, Resumed F	Production, SWD or EN		cing Method:		Gas Lift []	Other (Explain)			
Estimated Production Per 24 Hours	<b>o</b> :	Bbls. G	ias McI	Wate	r E	3bis.	Gas-OJ Ratio	Gravity	
DISPOSITIO	N OF GAS:		 METHOD	OF COMPLE	TION:		PRODUCT	ON INTERVAL:	
Vented Sold	Used on Lease	, Open He		Dually (Submit A		mm:ngled bmit ACO-4)			

EDWARD E BIRI 302 SOUTH 16TH BURLINGTON, F 620-364-1311 - OF CHARGE TO ADDRESS LEASE & WELL KIND OF JOB DIR. TO LOC.	WELL CEMENTING  SS 66839  FICE, 620-364-6719 - CELL  COUNTY CITY  CITY  ST ZIP  CONTRACTOR CLINARY TOUS	<u>12</u>
QUANTITY	MATERIAL USED	SERV. CHG
120 Sc	Portland (Ement	
-		
	BULK CHARGE	
	BULK TRK. MILES	
	PUMP TRK. MILES	
	PLUGS	
	TOTAL	
T.D	CSG. SET AT 995' VOLUME	
SIZE HOLE 6	TBG SET AT	
MAX. PRESS	SIZE PIPE 278"	
PLUG DEPTH	PKER DEPTHPLUG USED	<del></del>
TIME FINISHED:		n .
REMARKS: (	innect to pipe. Pump Cement into well. G	bod arc.
NAME	1-duard Park	

CEMENTER OR TREATER

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588



BROOTS

TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION
,		THE PARTY	(3/11/2/11-jul	* CAL	The Man	X AIR	
18:29:29	WELL	12.00 ya	12.00 yd		35	0.00	COFCO
DATE		LOAD #	YARDS DEL	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
	lo Date		24.20 97				
05-11-12	Today		10.00 std		G/yb 0.0	4.00 in	31539

WARNING

IRRITATING TO THE SKIN AND EYES
Containe Portaind General, Wear Bubbel Books and Gloves, PROLONSED CONTACT MAY,
CAUSE BORNE, Avoid Consist With Eyes and Prolonged Contact With Skin, In Case of
Contact With Skin or Eyes, Public Thoroughly War. Ware, if Instation Pensists, Gel Madical
Attention, KEEP CHILDREN AWAY.

CONCRETE IN A PERISHABLE COMMODITY HAS RECOMES THE PROPERTY of the PURCHAGER UPON LEAVING, the PLANT, ANY CHANGES OR CANCELLATION OF CHRISTIAL INSTRUCTIONS MUST be TELEPHONED IN the OFFICE BEFORE LOADING STARTS.

The leadersigned promises to pay of code, including reconsider attorneys lives, included in collecting any sums code.

All accounts not paid within 30 days of delivery will bear inspress at the rate of \$4% per annum. Not Responsible for Resolve Approprie or Color Quality. No Claim Allowed Unless Made at Time Material is Downered.

A \$25 Service Charge and Loss of the Cesti Decount will be obligated on all Returned Checks. Excess Delay Time Charged & \$519HR.

PRICPERTY DAMAGE RELEASE

(TO BE SIZINDED FOELVERN Y TO BE MADE MISDED CURB LIVID)

Draw Colomonia The disive of this touc is preventing this RELEASE to you for your signature in of the options shall be interested in the SIZINDED of the Processes and the state of the touch may provide a state of the processes and the additional property if it process the material in 19th SIZINDED of the processes and the additional property if it process the material in 19th SIZINDED of the state of the distribution of the state of the

DELAY EXPLANATION/CYLINDER TEST TAKEN

Excessive Water is Detrimental to Concrete Performance H<sub>2</sub>0 Added By Request/Authorized By

GAL X

WEIGHMASTER

INDICATES THAT I HAVE READ THE HEALTH WARNING HOT BE RESPONSIBLE FOR ANY DAMAGE CAUSE

X

UNIT PRICE EXTENDED PRICE

12.00 18.00

QUANTITY

MINSHAUL

TOTAL AT JOS

WELL (10 SACKS PER UNIT)

X

DESCRIPTION

UNLOADING TIME

TIME DUE

**DELAY TIME** 

51.00 25.00 50.00

612.00 300.00 data pa

(08) (call library

1202338

10.000 23

025

RETURNED TO PLANT

LEFT PLANT

TOTAL ROUND TRIP

LEFT JOB FINISH UNLOADING ARRIVED JOB START UNLOADING

JOB NOT READY SLOW POUR OR PUMP TRUCK AHEAD ON JOS CONTRACTOR BROKE DUWN ADDED WATER

6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 8. OTHER

TIME ALLOWED DTotal &

EX E 8,300 2454 65 33 tal t

der & ADDITIONAL CHARGE 1

ADDITIONAL CHARGE 2

GRAND TOTAL