



KANSAS CORPORATION COMMISSION 1094132
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30742
Name: Palomino Petroleum, Inc.
Address 1: 4924 SE 84TH ST
Address 2: _____
City: NEWTON State: KS Zip: 67114 + 8827
Contact Person: Klee R. Watchous
Phone: (316) 799-1000
CONTRACTOR: License # 34484
Name: Fossil Drilling, Inc.
Wellsite Geologist: Nicholas P. Gerstner
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (*Coal Bed Methane*)
 Cathodic Other (*Core, Expl., etc.*): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>07/13/2012</u>	<u>07/21/2012</u>	<u>08/30/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-25435-00-00

Spot Description: _____
SE NW SW NW Sec. 10 Twp. 16 S. R. 26 East West
1953 Feet from North / South Line of Section
593 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ness

Lease Name: Curtis Well #: 1

Field Name: Unice Northeast

Producing Formation: Mississippian

Elevation: Ground: 2631 Kelly Bushing: 2632

Total Depth: 4652 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 266 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2023 Feet

If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NACMI JAMES Date: 10/01/2012



1094132

Operator Name: Palomino Petroleum, Inc. Lease Name: Curtis Well #: 1
 Sec. 10 Twp. 16 S. R. 26 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Radiation Guard Log Dual Receiver Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	266	Class A	165	2% gel, 3% c.c.
Production	7.875	5.5	14	4646	SMD EA2	195	500 gal mud flush 20bbl KCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	-	Common	225	
<input type="checkbox"/> Protect Casing	-	60/40 POZ	25	4% gel, 1/4# floeal.
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4546-4560, 4574'-4580'	750 gal. MOD 202 acid w/ 2% mutual solvent, 500 gal. 15% NE	
3	4546-4560	700 gal. MOD202 with 2% m.s.	

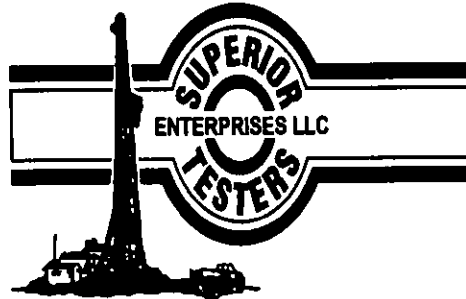
TUBING RECORD: Size: <u>2.875</u> Set At: <u>4646'</u> Packer At: <u> </u> Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>09/11/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>
Estimated Production Per 24 Hours	Oil Bbls. <u>50</u> Gas Mcf <u> </u> Water Bbls. <u>2.5</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u> </u> <u> </u>
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Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Curtis 1
Doc ID	1094132

Tops

Anhy.	2063	+ 569
Base Anhy.	2095	+ 537
Heebner	3893	-1261
Lansing	3935	-1303
Stark	4179	-1547
BKC	4235	-1603
Marmaton	4280	-1648
Ft. Scott	4440	-1808
Cherokee Sh.	4465	-1833
Miss.	4534	-1902
LTD	4652	-2020



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Incorporated**

4924 Southeast 84th Street
Newton, Kansas
67114+8827

ATTN: Nick Gerstner

Curtis #1

10/16S/26W/Ness

Start Date: 2012.07.18 @ 15:23:00

End Date: 2012.07.18 @ 22:48:30

Job Ticket #: 17663 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2012.07.21 @ 14:40:57

Palomino Petroleum Incorporated

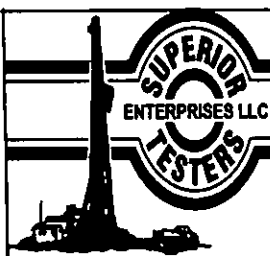
10/16S/26W/Ness

Curtis #1

DST # 1

Lansing/Kansas City

2012.07.18



DRILL STEM TEST REPORT

Palomino Petroleum Incorporated

10/16S/26W/Ness

4924 Southeast 84th Street
 Newton, Kansas
 67114+8827
 ATTN: Nick Gerstner

Curtis #1

Job Ticket: 17663 DST#: 1
 Test Start: 2012.07.18 @ 15:23:00

GENERAL INFORMATION:

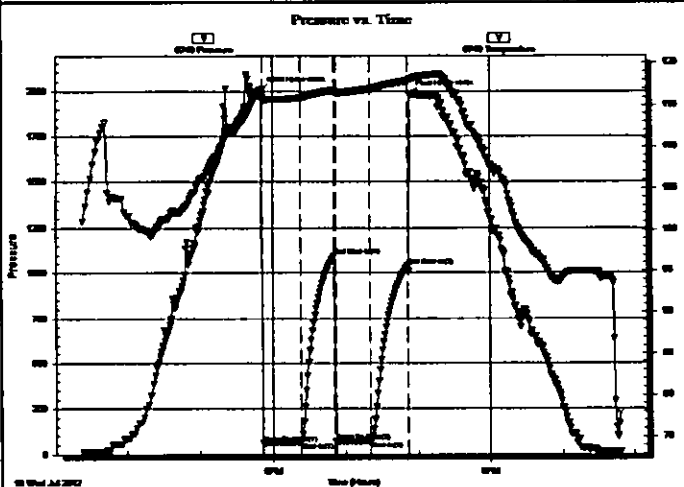
Formation: **Lansing/Kansas City**
 Deviated: **No Whipstock:** **ft (KB)**
 Test Type: **Conventional Bottom Hole (Initial)**
 Time Tool Opened: **17:51:30**
 Tester: **Ken Swinney**
 Time Test Ended: **22:48:30**
 Unit No: **3325 Scott City/100**
 Interval: **4081.00 ft (KB) To 4154.00 ft (KB) (TVD)**
 Reference Elevations: **2632.00 ft (KB)**
 Total Depth: **4154.00 ft (KB) (TVD)**
2624.00 ft (CF)
 Hole Diameter: **7.80 inches** Hole Condition: **Fair**
 KB to GR/CF: **8.00 ft**

Serial #: 6749

Inside

Press@RunDepth: **73.22 psia @ 4150.04 ft (KB)** Capacity: **5000.00 psia**
 Start Date: **2012.07.18** End Date: **2012.07.18** Last Calib.: **2012.07.18**
 Start Time: **15:24:00** End Time: **22:48:30** Time On Btrn: **2012.07.18 @ 17:51:00**
 Time Off Btrn: **2012.07.18 @ 19:54:00**

TEST COMMENT: 1ST Open 30 Minutes/Weak surface blow/Blow did not build/Blow died in 9 minutes
 1ST Shut In 30 Minutes/No blow back
 2ND Open 30 Minutes/Dead/No blow
 2ND Shut In 30 Minutes/No blow back



PRESSURE SUMMARY

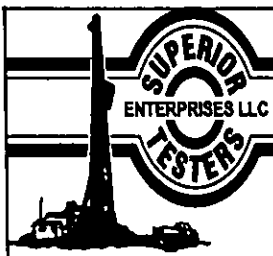
Time (Mn.)	Pressure (psia)	Temp (deg F)	Annotation
0	2002.83	115.94	Initial Hydro-static
1	63.43	115.55	Open To Flow (1)
32	68.42	115.91	Shut-In(1)
60	1092.81	116.77	End Shut-In(1)
61	70.15	116.51	Open To Flow (2)
90	73.22	116.92	Shut-In(2)
121	1039.10	117.88	End Shut-In(2)
123	1982.86	118.13	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud with show of oil in tool/Mud 100%	0.05

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mc/d)



DRILL STEM TEST REPORT

Palomino Petroleum Incorporated

10/16S/26W/Ness

4924 Southeast 84th Street
 Newton, Kansas
 67114+8827
 ATTN: Nick Gerstner

Curtis #1

Job Ticket: 17663

DST#: 1

Test Start: 2012.07.18 @ 15:23:00

GENERAL INFORMATION:

Formation: Lansing/Kansas City

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:51:30

Time Test Ended: 22:48:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Ken Swinney

Unit No: 3325 Scott City/100

Interval: 4081.00 ft (KB) To 4154.00 ft (KB) (TVD)

Total Depth: 4154.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Fair

Reference Elevations: 2632.00 ft (KB)

2624.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6999

Outside

Press@RunDepth: 1039.46 psia @ 4151.04 ft (KB)

Capacity: 5000.00 psia

Start Date: 2012.07.18

End Date: 2012.07.18

Last Calib.: 2012.07.18

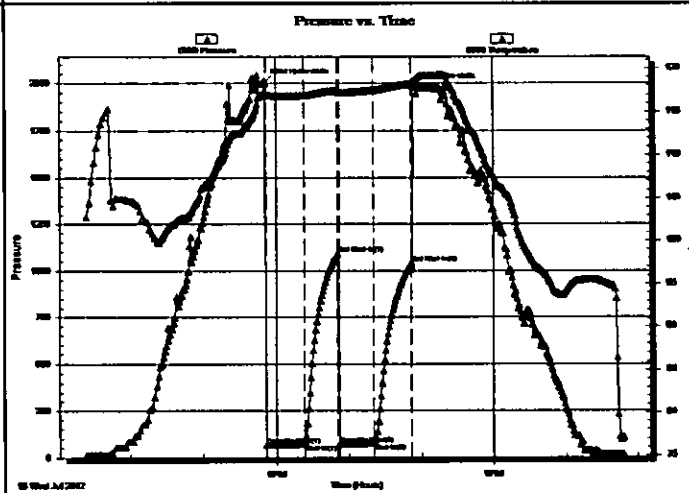
Start Time: 15:24:00

End Time: 22:49:00

Time On Btm: 2012.07.18 @ 17:51:00

Time Off Btm: 2012.07.18 @ 19:53:30

TEST COMMENT: 1ST Open 30 Minutes/Weak surface blow/Blow did not build/Blow died in 9 minutes
 1ST Shut In 30 Minutes/No blow back
 2ND Open 30 Minutes/Dead/No blow
 2ND Shut In 30 Minutes/No blow back



PRESSURE SUMMARY

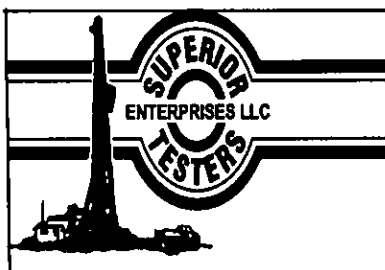
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2003.47	117.26	Initial Hydro-static
1	63.56	116.89	Open To Flow (1)
32	68.81	116.83	Shut-In(1)
60	1093.22	117.44	End Shut-In(1)
61	70.21	117.22	Open To Flow (2)
90	73.94	117.45	Shut-In(2)
121	1039.46	118.20	End Shut-In(2)
123	1980.03	118.53	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud with show of oil in tool/Mud 100%	0.05

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Incorporated

10/16S/26W/Ness

4924 Southeast 84th Street
Newton, Kansas
67114+8827

Curtis #1

Job Ticket: 17663

DST#: 1

ATTN: Nick Gerstner

Test Start: 2012.07.18 @ 15:23:00

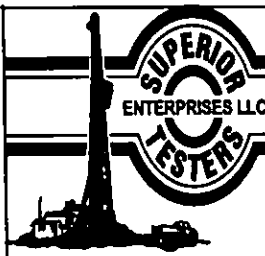
Tool Information

Drill Pipe:	Length: 3964.00 ft	Diameter: 3.80 inches	Volume: 55.60 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 74000.00 lb
			<u>Total Volume: 56.19 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	4081.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	73.04 ft			
Tool Length:	100.04 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4059.00	
Hydraulic Tool	5.00			4064.00	
Jars	5.00			4069.00	
Safety Joint	2.00			4071.00	
Packer	5.00			4076.00	27.00 Bottom Of Top Packer
Packer	5.00			4081.00	
Perforations	6.00			4087.00	
Change Over Sub	0.75			4087.75	
Drill Pipe	31.54			4119.29	
Change Over Sub	0.75			4120.04	
Anchor	29.00			4149.04	
Recorder	1.00	6749	Inside	4150.04	
Recorder	1.00	6999	Outside	4151.04	
Bullnose	3.00			4154.04	73.04 Bottom Packers & Anchor

Total Tool Length: 100.04



DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Incorporated
 4924 Southeast 84th Street
 Newton, Kansas
 67114+8827
 ATTN: Nick Gerstner

10/16S/26W/Ne ss
Curtis #1
 Job Ticket: 17663 **DST#: 1**
 Test Start: 2012.07.18 @ 15:23:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length:	Water Salinity:	ppm
Viscosity: 44.00 sec/qt			
Water Loss: 7.98 in ³			
Resistivity: ohm.m			
Salinity: 1700.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Mud with show of oil in tool/Mud 100%	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

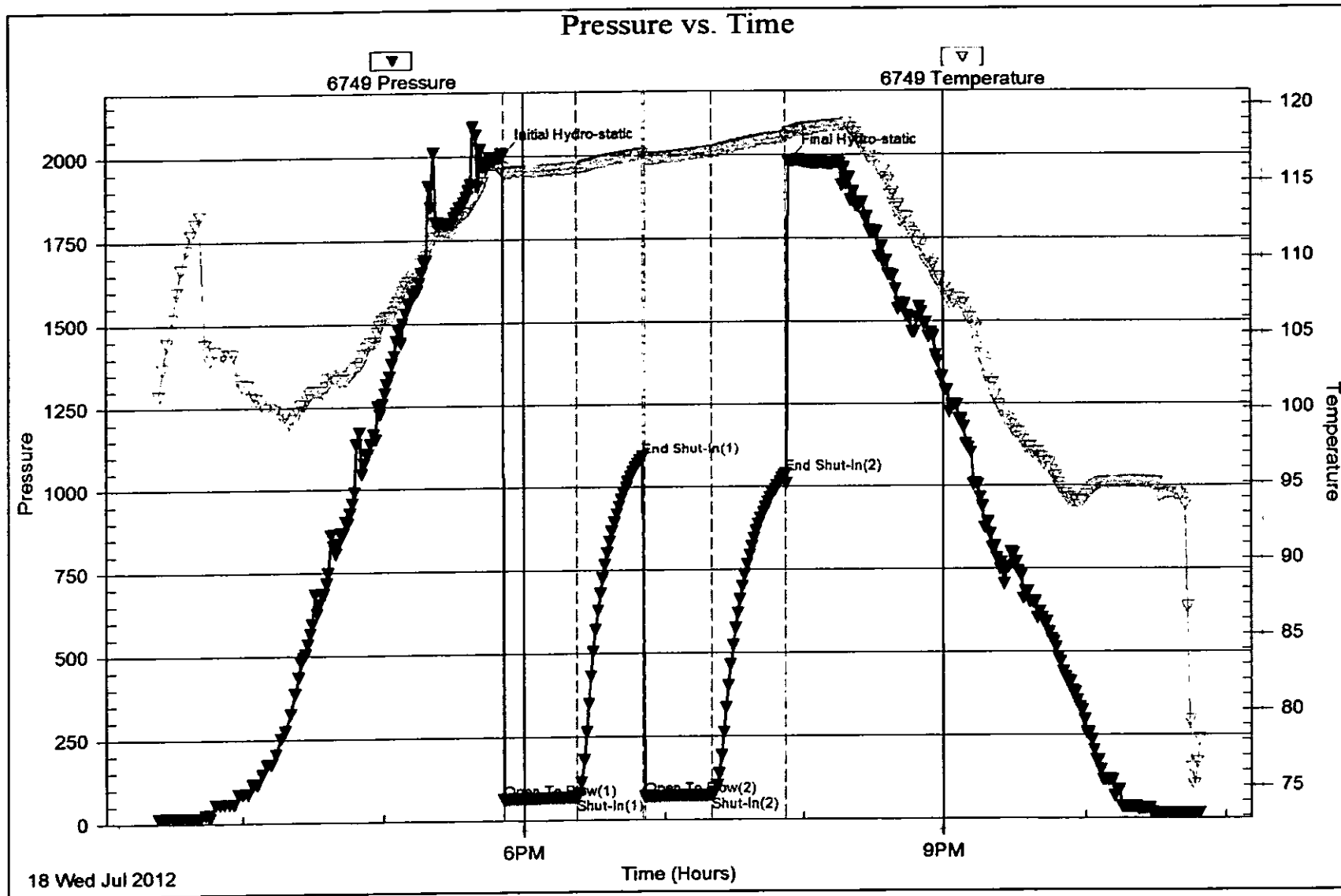
Serial #: 6749

Inside

Palomino Petroleum Incorporated

Qurtis #1

DST Test Number: 1

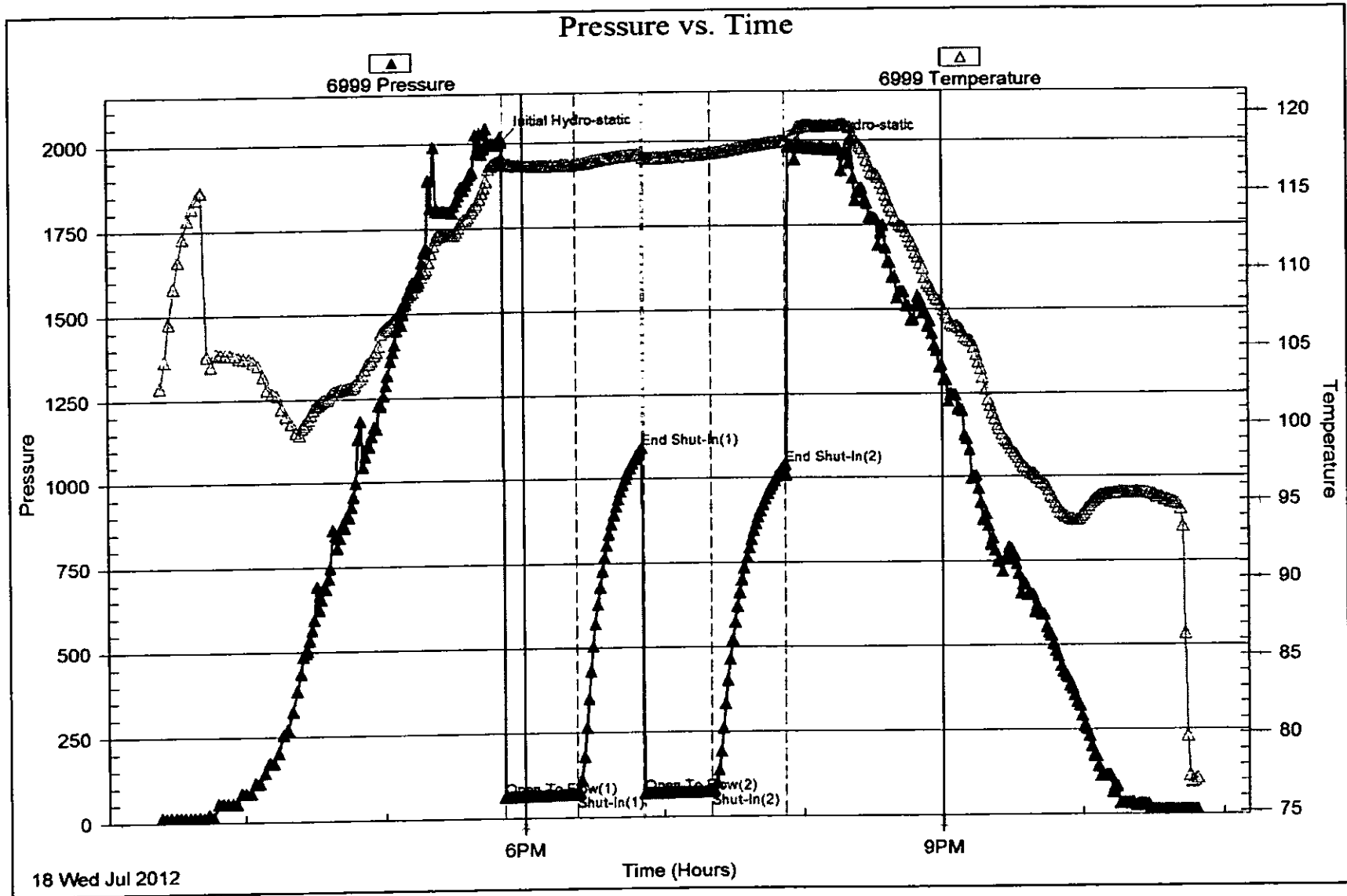


Serial #: 6999

Outside Palomino Petroleum Incorporated

Curtis #1

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Incorporated**

4924 Southeast 84th Street
Newton, Kansas
67114+8827

ATTN: Nick Gerstner

Curtis #1

10/16S/26W/Ness

Start Date: 2012.07.20 @ 03:32:00

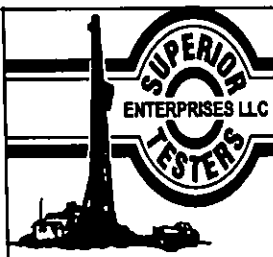
End Date: 2012.07.20 @ 11:52:00

Job Ticket #: 17664 DST #: 2

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2012.07.20 @ 12:05:33

Palomino Petroleum Incorporated
10/16S/26W/Ness
Curtis #1
DST # 2
Mississippi
2012.07.20



DRILL STEM TEST REPORT

Palomino Petroleum Incorporated
 4924 Southeast 84th Street
 Newton, Kansas
 67114+8827
 ATTN: Nick Gerstner

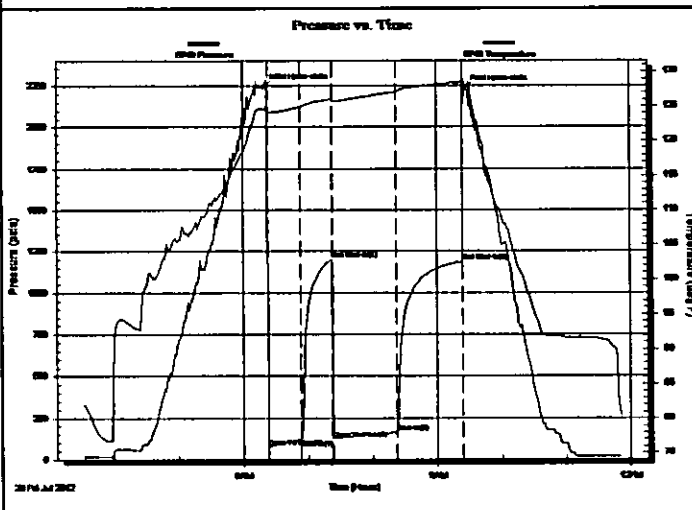
10/16S/26W/Ness
Curtis #1
 Job Ticket: 17664 DST#: 2
 Test Start: 2012.07.20 @ 03:32:00

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: **No Whipstock:** ft (KB)
 Test Type: **Conventional Bottom Hole (Initial)**
 Time Tool Opened: **06:22:30**
 Tester: **Ken Swinney**
 Time Test Ended: **11:52:00**
 Unit No: **3325 Scott City/100**
 Interval: **4482.00 ft (KB) To 4559.00 ft (KB) (TVD)**
 Reference Elevations: **2632.00 ft (KB)**
 Total Depth: **4559.00 ft (KB) (TVD)**
 Hole Diameter: **7.80 inches** Hole Condition: **Fair**
 KB to GR/CF: **8.00 ft**

Serial #: 6749 **Inside**
 Press@RunDepth: **163.54 psia @ 4554.98 ft (KB)** Capacity: **5000.00 psia**
 Start Date: **2012.07.20** End Date: **2012.07.20** Last Calib.: **2012.07.20**
 Start Time: **03:32:00** End Time: **11:52:00** Time On Btrr: **2012.07.20 @ 06:19:30**
 Time Off Btrr: **2012.07.20 @ 09:26:00**

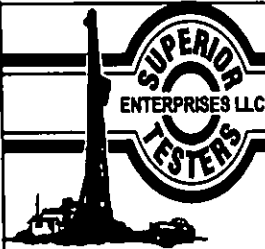
TEST COMMENT: 1ST Open 30 Minutes/Fair blow/Blow built to 7 inches in bucket of water
 1ST Shut In 30 Minutes/No blow back
 2ND Open 60 Minutes/Good blow/Blow built to bottom of bucket in 52 minutes
 2ND Shut In 60 Minutes/No blow back



Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2238.61	124.58	Initial Hydro-static
3	74.49	124.17	Open To Flow (1)
34	118.44	124.89	Shut-in(1)
63	1200.28	126.08	End Shut-in(1)
64	124.80	125.79	Open To Flow (2)
123	163.54	127.14	Shut-in(2)
184	1185.81	128.50	End Shut-in(2)
187	2230.43	128.03	Final Hydro-static

Length (ft)	Description	Volume (bbl)
120.00	Oily Mud	0.59
0.00	Oil 40% Mud 60%	0.00
120.00	Muddy Oil	1.75
0.00	Mud 40% Oil 60%	0.00
10.00	Clean Oil 100%	0.15
0.00	60 feet of gas in pipe	0.00

Choke (inches)	Pressure (psia)	Gas Rate (Mc/d)



DRILL STEM TEST REPORT

Palomino Petroleum Incorporated
 4924 Southeast 84th Street
 Newton, Kansas
 67114+8827
 ATTN: Nick Gerstner

10/16S/26W/Ness

Curtis #1

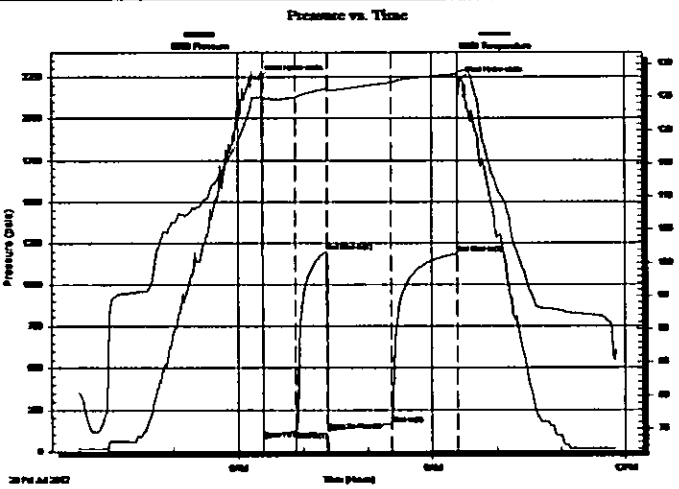
Job Ticket: 17664 **DST#: 2**
 Test Start: 2012.07.20 @ 03:32:00

GENERAL INFORMATION:

Formation: Mississippi	Test Type: Conventional Bottom Hole (Initial)
Deviated: No Whipstock: ft (KB)	Tester: Ken Swinney
Time Tool Opened: 06:22:30	Unit No: 3325 Scott City/100
Time Test Ended: 11:52:00	Reference Elevations: 2632.00 ft (KB)
Interval: 4482.00 ft (KB) To 4559.00 ft (KB) (TVD)	2624.00 ft (CF)
Total Depth: 4559.00 ft (KB) (TVD)	KB to GR/CF: 8.00 ft
Hole Diameter: 7.80 inches Hole Condition: Fair	

Serial #: 6999 Outside	Capacity: 5000.00 psia
Press@RunDepth: 1185.48 psia @ 4555.98 ft (KB)	Last Calib.: 2012.07.20
Start Date: 2012.07.20 End Date: 2012.07.20	Time On Btrr: 2012.07.20 @ 06:19:30
Start Time: 03:32:00 End Time: 11:52:00	Time Off Btrr: 2012.07.20 @ 09:26:00

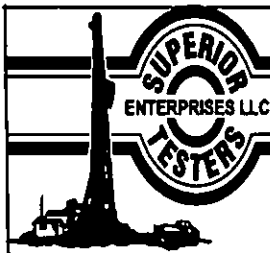
TEST COMMENT:
 1ST Open 30 Minutes/Fair blow/Blow built to 7 inches in bucket of water
 1ST Shut In 30 Minutes/No blow back
 2ND Open 60 Minutes/Good blow /Blow built to bottom of bucket in 52 minutes
 2ND Shut In 60 Minutes/No blow back



Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2238.98	124.99	Initial Hydro-static
3	72.49	124.47	Open To Flow (1)
34	120.37	125.00	Shut-In(1)
62	1198.56	126.23	End Shut-In(1)
64	122.67	126.00	Open To Flow (2)
123	164.85	127.19	Shut-In(2)
184	1185.48	128.46	End Shut-In(2)
187	2231.64	128.93	Final Hydro-static

Length (ft)	Description	Volume (bbl)
120.00	Oil Mud	0.59
0.00	Oil 40% Mud 60%	0.00
120.00	Muddy Oil	1.75
0.00	Mud 40% Oil 60%	0.00
10.00	Clean Oil 100%	0.15
0.00	60 feet of gas in pipe	0.00

Choke (inches)	Pressure (psia)	Gas Rate (Mcfd)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Incorporated
 4924 Southeast 84th Street
 Newton, Kansas
 67114+8827
 ATTN: Nick Gerstner

10/16S/26W/Ness
Curtis #1
 Job Ticket: 17664 DST#: 2
 Test Start: 2012.07.20 @ 03:32:00

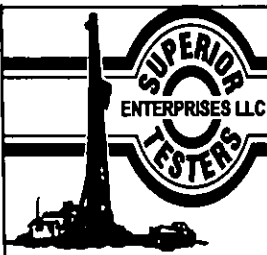
Tool Information

Drill Pipe:	Length: 4366.00 ft	Diameter: 3.88 inches	Volume: 63.85 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose:	68000.00 lb
			<u>Total Volume: 64.44 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial	44000.00 lb
Depth to Top Packer:	4482.00 ft			Final	47000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	76.98 ft				
Tool Length:	103.98 ft				
Number of Packers:	2	Diameter: 6.57 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4460.00	
Hydraulic Tool	5.00			4465.00	
Jars	5.00			4470.00	
Safety Joint	2.00			4472.00	
Packer	5.00			4477.00	27.00 Bottom Of Top Packer
Packer	5.00			4482.00	
Perforations	6.00			4488.00	
Change Over Sub	0.75			4488.75	
Drill Pipe	31.48			4520.23	
Change Over Sub	0.75			4520.98	
Anchor	33.00			4553.98	
Recorder	1.00	6749	Inside	4554.98	
Recorder	1.00	6999	Outside	4555.98	
Bullnose	3.00			4558.98	76.98 Bottom Packers & Anchor

Total Tool Length: 103.98



DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Incorporated
 4924 Southeast 84th Street
 Newton, Kansas
 67114+8827
 ATTN: Nick Gerstner

10/16S/26W/Ness
Curtis #1
 Job Ticket: 17664 DST#: 2
 Test Start: 2012.07.20 @ 03:32:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 44.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.39 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 2000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	Oily Mud	0.590
0.00	Oil 40% Mud 60%	0.000
120.00	Muddy Oil	1.755
0.00	Mud 40% Oil 60%	0.000
10.00	Clean Oil 100%	0.146
0.00	60 feet of gas in pipe	0.000

Total Length: 250.00 ft Total Volume: 2.491 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

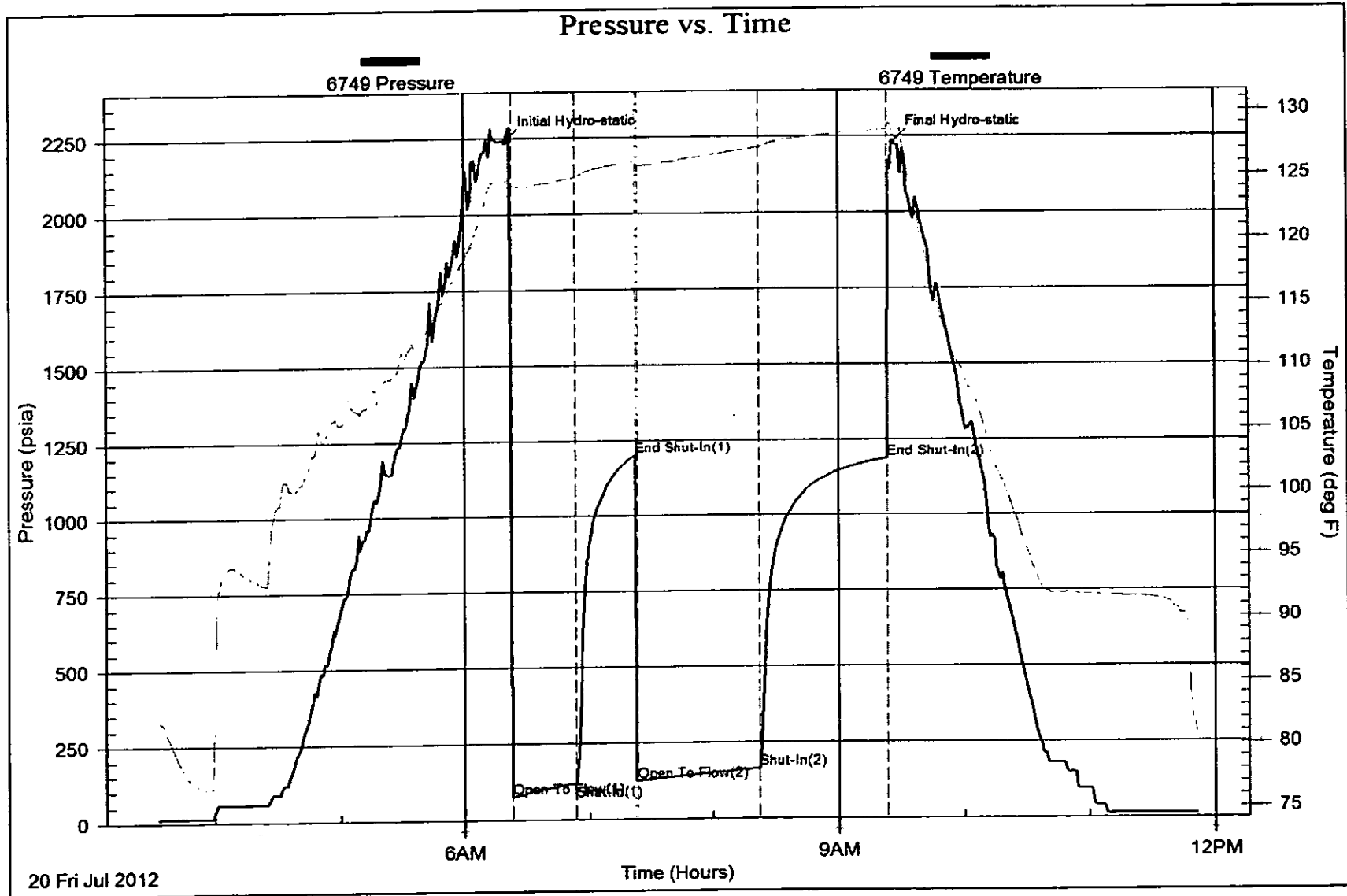
Serial #: 6749

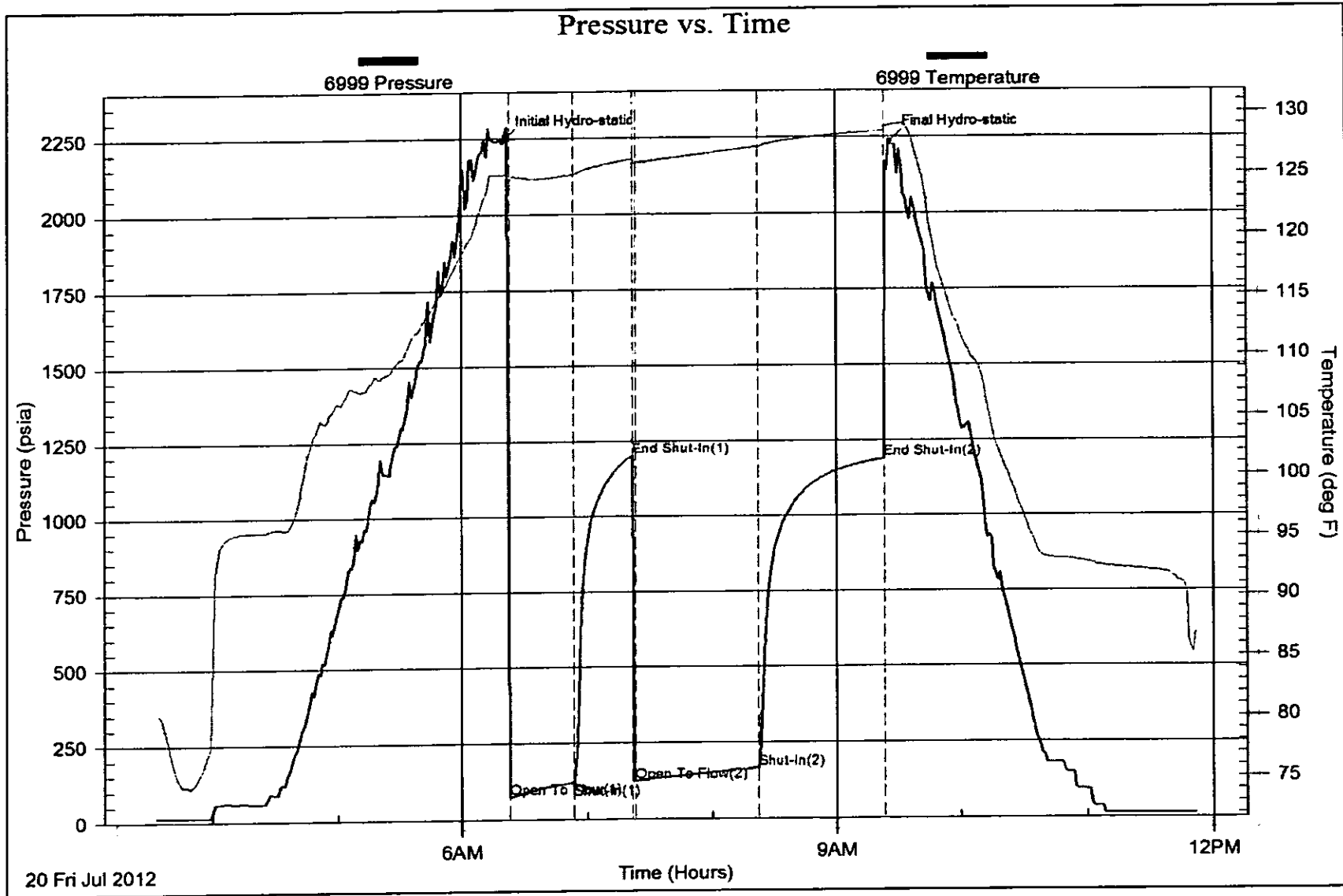
Inside

Palomino Petroleum Incorporated

Curtis #1

DST Test Number: 2







PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 131914
Invoice Date: Jul 13, 2012
Page: 1

RECEIVED
JUL 23 2012



Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Palo	Curtis #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Jul 13, 2012	8/12/12

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	16.25	2,681.25
3.00	MAT	Gel	21.25	63.75
6.00	MAT	Chloride	58.20	349.20
178.24	SER	Cubic Feet	2.10	374.30
268.52	SER	Ton Mileage	2.35	631.04
1.00	SER	Surface	1,125.00	1,125.00
33.00	SER	Pump Truck Mileage	7.00	231.00
33.00	SER	Light Vehicle Mileage	4.00	132.00
1.00	EQUIP OPER	Dustin Chambers		
1.00	OPER ASSIST	Kevin Weighous		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$1396.90

ONLY IF PAID ON OR BEFORE
Aug 7, 2012

Subtotal	5,587.54
Sales Tax	194.93
Total Invoice Amount	5,782.47
Payment/Credit Applied	
TOTAL	5,782.47

ALLIED OIL & GAS SERVICES, LLC 053649

Custer

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Cerro Bend, KS

DATE <u>7-17-12</u>	SEC. <u>10</u>	TWP. <u>16s</u>	RANGE <u>26w</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00</u>	JOB FINISH <u>10:30</u>
LEASE <u>CVG's</u>				WELL# <u>1</u>	LOCATION <u>UTICANYKS 3N 1W 2-100</u>	COUNTY <u>Miss</u>	STATE <u>Ks</u>
OLD OR <u>(NEW)</u> (Circle one)						<u>1.01</u>	<u>6.3</u>

CONTRACTOR <u>Fossil Drilling Co #2</u>	OWNER
TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/4</u> T.D.	AMOUNT ORDERED <u>165 gals Class A 3000</u>
CASING SIZE <u>4 1/2</u> DEPTH <u>271.62</u>	<u>27 gal</u>
TUBING SIZE DEPTH	
DRILL PIPE 4 1/2 DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON <u>16.5</u> @ <u>16.25</u> <u>2,681.25</u>
MEAS. LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG. <u>15 ft</u>	GEL <u>3</u> @ <u>21.25</u> <u>63.75</u>
PERFS.	CHLORIDE <u>6</u> @ <u>58.20</u> <u>349.20</u>
DISPLACEMENT <u>16,30 6 5/8 Freshwater</u>	ASC @
EQUIPMENT	

PUMP TRUCK # <u>398</u>	CEMENTER <u>Ryan</u>	HELPER <u>Kevin</u>
BULK TRUCK # <u>544-198</u>	DRIVER <u>Eric</u>	
BULK TRUCK #	DRIVER	

HANDLING <u>174.24</u>	@ <u>2.10</u>	<u>374.30</u>
MILEAGE <u>8.13 x 33 x</u>	<u>2.35</u>	<u>631.04</u>
		TOTAL <u>4099.34</u>

REMARKS:

see cement log

plug down

10:30 pm

SERVICE

DEPTH OF JOB <u>271</u>	
PUMP TRUCK CHARGE <u>1125.00</u>	
EXTRA FOOTAGE @	
MILEAGE <u>HUM 33</u> @ <u>7.00</u>	<u>231.00</u>
MANIFOLD @	
<u>HUM 33</u> @ <u>4.00</u>	<u>132.00</u>

TOTAL 1488.00

CHARGE TO: Palomino Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Robert L. Seuss

SIGNATURE [Signature]
Thank you!!

SALES TAX (If Any) <u>194.93</u>	
TOTAL CHARGES <u>5,587.64</u>	
DISCOUNT <u>1,396.90</u>	IF PAID IN 30 DAYS
<u>4,190.74</u>	

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



RECEIVED
JUL 28 2012

Invoice

DATE	INVOICE #
7/25/2012	22783

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30		Curtis	Ness	DS&W Well Servi...	Oil	Development	Cement Port Collar	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	6.00	240.00
576D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00
330	Swift Multi-Density Standard (MIDCON II)				150	Sacks	16.50	2,475.00T
276	Floccle				50	Lb(s)	2.00	100.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
104	Port Collar Tool Rental				1	Each	250.00	250.00T
581D	Service Charge Cement				200	Sacks	2.00	400.00
583D	Drayage				398.04	Ton Miles	1.00	398.04
	Subtotal							5,183.04
	Sales Tax Ness County						6.30%	182.39

We Appreciate Your Business!	Total	\$5,365.43
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CHARGE TO	Palamino Petroleum
ADDRESS	
CITY STATE, ZIP CODE	

TICKET
No 22783

PAGE	1	OF	1
------	---	----	---

SERVICE LOCATIONS 1. <i>Ness City KS</i>	WELL/PROJECT NO.	LEASE <i>Curtis</i>	COUNTY/PARISH <i>Ness</i>	STATE <i>KS</i>	CITY <i>Utica</i>	DATE <i>25 Jul 12</i>	OWNER
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>DSEW</i>	RIG NAME/NO.	SHIPPED <i>YES</i>	DELIVERED TO <i>location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement port collar</i>	WELL PERMIT NO.	WELL LOCATION <i>10-16-26</i>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		
575		1			MILEAGE	40	mi	6	00	240.00	
576D		1			Pump Charge	1	ea	12	50	1250.00	
330		1			SMD cement	150	sk	16	50	2475.00	
276		1			Floacle	50	lb	2	00	100.00	
290		1			D-air	2	gal	35	00	70.00	
104		1			Port Collar tool rental	1	ea	250	00	250.00	
581		1			service charge	200	sk	2	00	400.00	
583		1			Drayage	19902	lb	398.04	TM	100	398.04

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Mervin Plunkel*

DATE SIGNED	TIME SIGNED	<input type="checkbox"/> A.M. <input type="checkbox"/> P.M.
-------------	-------------	--

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	5183.04
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	5365.43

7.55
TAX
6.3% 182.39

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR <i>ABlykall</i>	APPROVAL
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Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 25 Jul 12 PAGE NO. 99

CUSTOMER Palomina Petroleum WELL NO. _____ LEASE Curtis JOB TYPE cement port collar TICKET NO. 22783

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								200 sk SMD w/ 1/4" Floode 2 3/8 x 5 1/2 Port collar @ 2023'
	1030							on loc TRK 114
	1107					1000	1000	test to 1000 psi - held
	1114	3	2			400		inj rate - (open port collar)
	1119	4				400		mix SMD cement @ 11.2 ppg
		4	5			400		fluid to surface
	1140	4	83			500		- cement to surface -
								<u>1750 SK MIX @ 1500 ppg</u> close port collar
	1147					1000	1000	test to 1000 psi - held Run 5 joints
	1157		20					Reverse hole clean - 2 cement plugs - wash truck Rack up
	1240							job complete
								Thanks Dane, Doug & BIRNIE