



KANSAS CORPORATION COMMISSION 1094728
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31093
Name: Becker Oil Corporation
Address 1: PO BOX 1150
Address 2:
City: PONCA CITY State: OK Zip: 74602 + 1150
Contact Person: Clyde M. Becker, Jr.
Phone: (580) 765-8788
CONTRACTOR: License # 5123
Name: Pickrell Drilling Company, Inc.
Wellsite Geologist: Clyde M. Becker, Jr.
Purchaser:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
7/19/2012 7/30/2012 7/31/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-083-21754-00-00
Spot Description:
NE SE SE SW Sec. 7 Twp. 24 S. R. 23 East West
400 Feet from North / South Line of Section
2600 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Hodgeman
Lease Name: CITY OF JETMORE Well #: 1
Field Name:
Producing Formation: N/A
Elevation: Ground: 2462 Kelly Bushing: 2472
Total Depth: 4835 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 359 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 47000 ppm Fluid volume: 480 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NAOMI JAMES Date: 09/27/2012



1094728

Operator Name: Becker Oil Corporation Lease Name: CITY OF JETMORE Well #: 1
 Sec. 7 Twp. 24 S. R. 23 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL, CNL-FDC, ML	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	359	Coomon	225	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Becker Oil Corporation
Well Name	CITY OF JETMORE 1
Doc ID	1094728

Tops

Cedar Hills SS	1092	(+1380)
Stone Corral Anhy.	1594	(+878)
Upper Krider	2529	(-47)
Heebner Shale	3984	(-1512)
Lansing Group	4043	(-1569)
Marmaton Group	4492	(-2020)
Base Inola	4695	(-2223)
Mississippian	4761	(-2289)
Warsaw	4797	(-2323)



Dual Induction Log

DIGITAL LOG (785) 625-3858

15-083-21,754-00-00	API No.		Company Becker Oil Corporation	
			Well City of Jetmore No. 1	
			Field	
			County Hodgeman State Kansas	
		Location 400' FSL & 2,600' FWL		Other Services CNL/CDL MEL
		Sec: 7 Twp: 24S Rge: 23W		Elevation
Permanent Datum		Ground Level		Elevation 2462
Log Measured From		Kelly Bushing		10 Ft. Above Perm. Datum
Drilling Measured From		Kelly Bushing		K.B. 2472
				O.F.F.
				G.L. 2462
Date	7/29/2012			
Run Number	One			
Depth Driller	4835			
Depth Logger	4825			
Bottom Logged Interval	4824			
Top Log Interval	350			
Casing Driller	8.625 @ 359			
Casing Logger	356			
Bit Size	7.875			
Type Fluid in Hole	Chemical			
Salinity, ppm CL	4000			
Density / Viscosity	9.6	47		
pH / Fluid Loss	9.0	8.8		
Source of Sample	Flowline			
Rm @ Meas. Temp	.78	@ 92		
Rmf @ Meas. Temp	.59	@ 92		
Rmc @ Meas. Temp	1.05	@ 92		
Source of Rmf / Rmc	Charts			
Rm @ BHT	.58	@ 124		
Operating Rig Time	4 1/2 Hours			
Max Rec. Temp. F	124			
Equipment Number	108			
Location	Hays			
Recorded By	J. Long			
Witnessed By	Clyde M. Becker, Jr.			

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Jetmore, 8 South, 1/2 East

Database File: c:\warrion\data\becker_city of jetmore no. 1\beckeroil_cityofjetmore_1hd.db
 Dataset Pathname: dll\beckstck
 Presentation Format: dll2in
 Dataset Creation: Sun Jul 29 21:04:50 2012
 Charted by: Month in Feet scaled 1:600

Charted by:

Depth in feet below 1,000

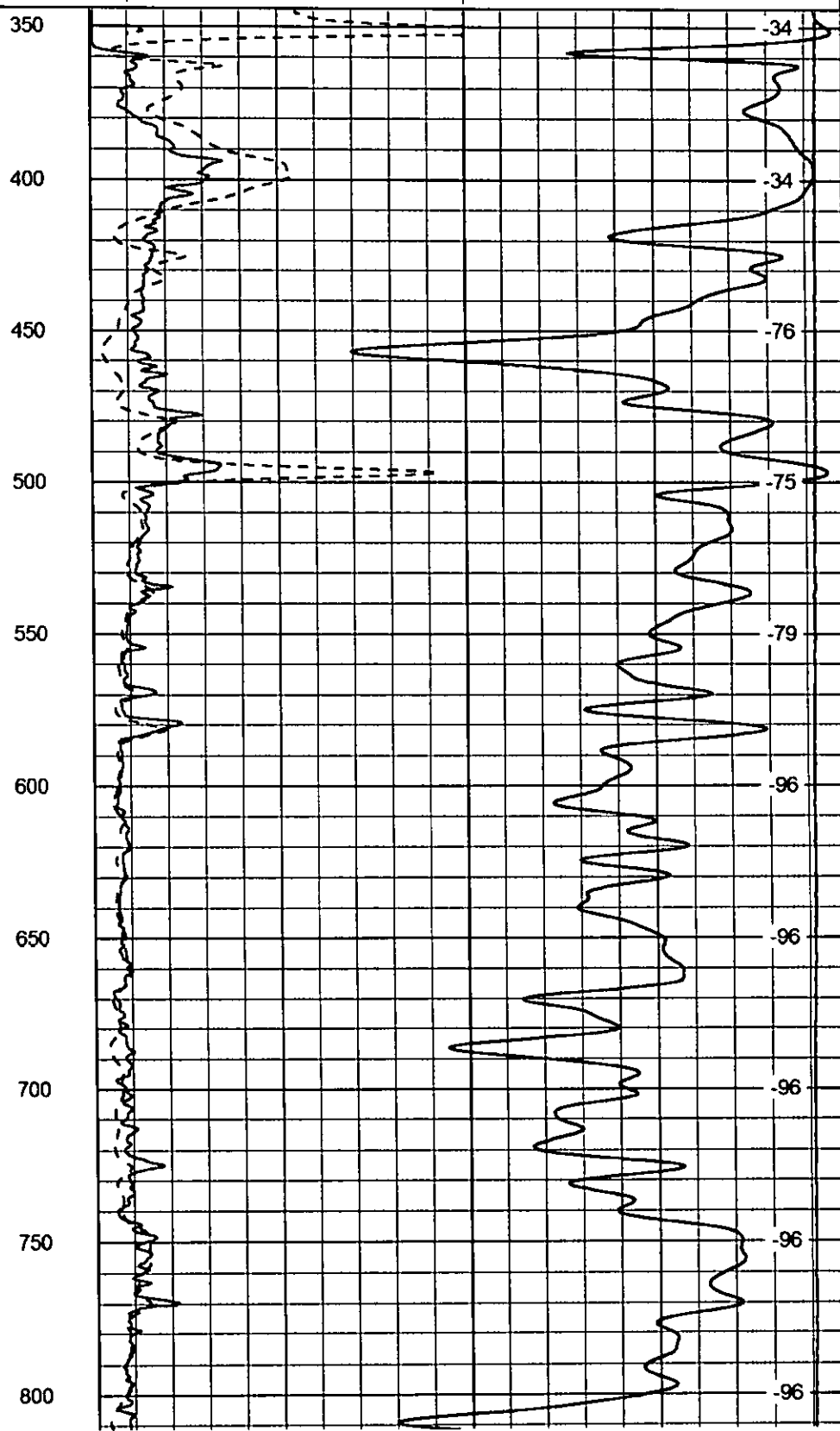
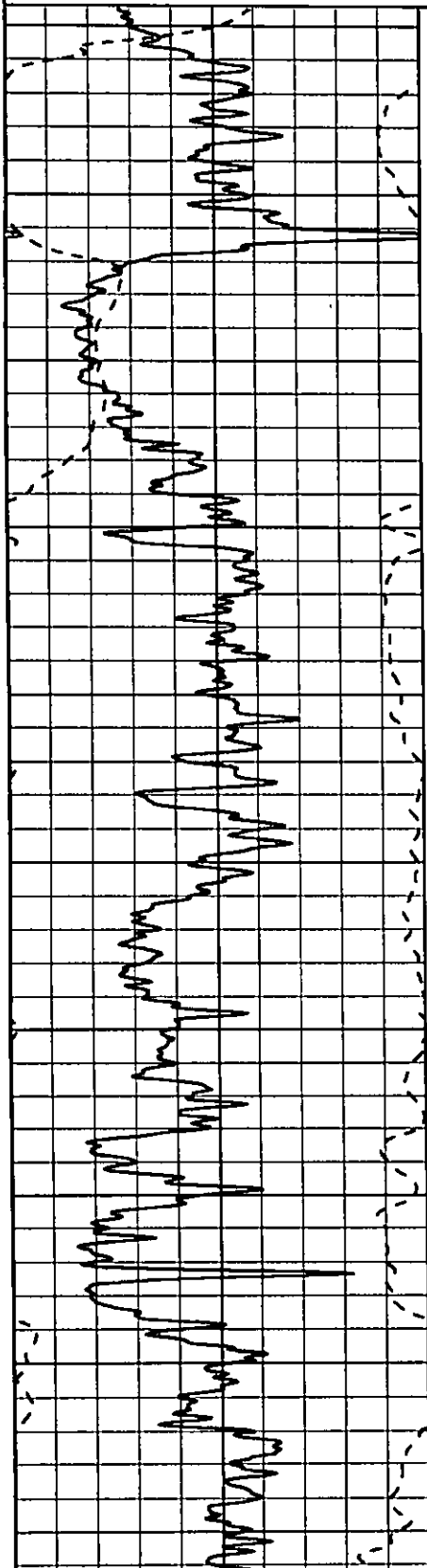
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-200	SP (mV)	0

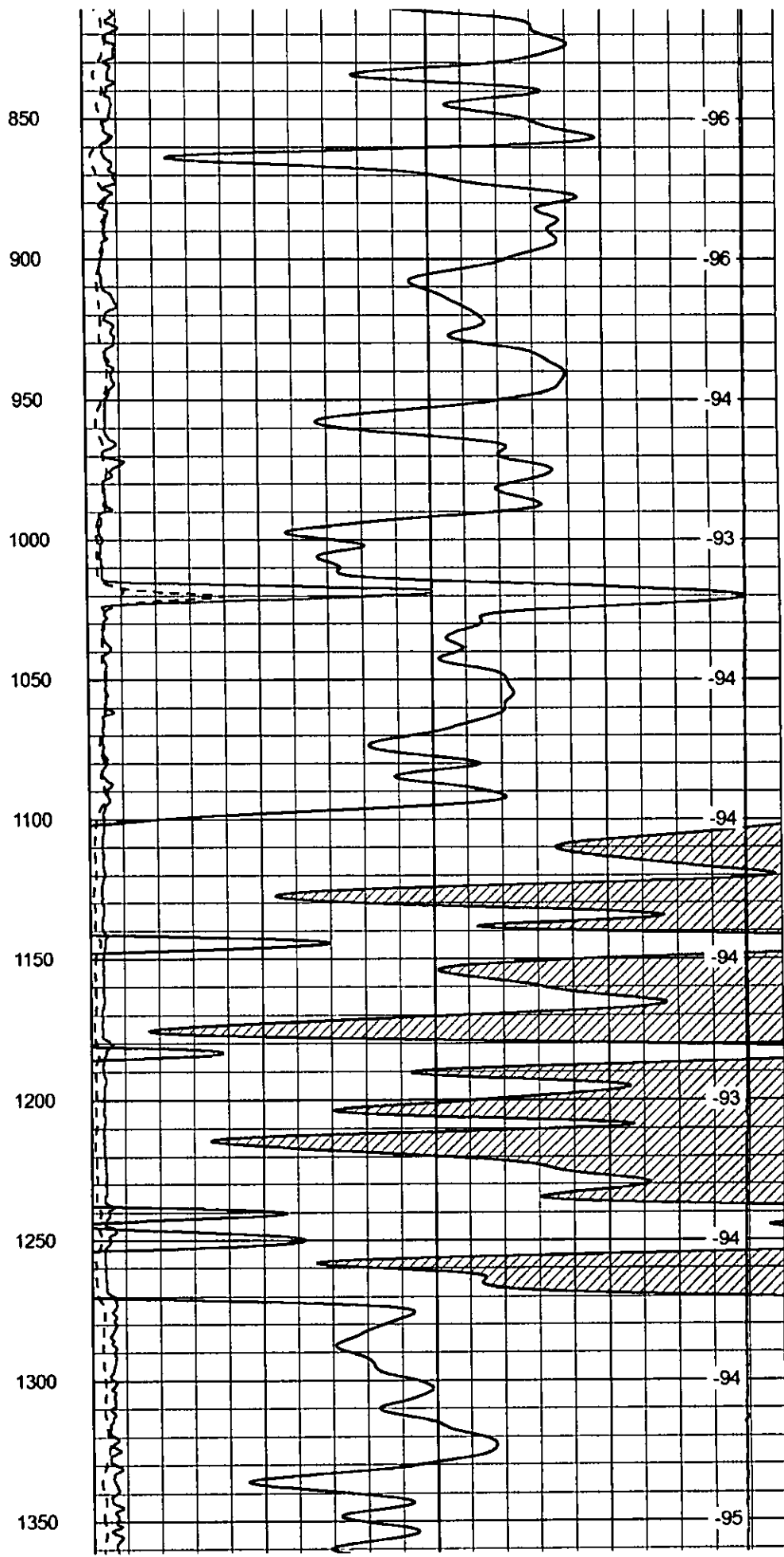
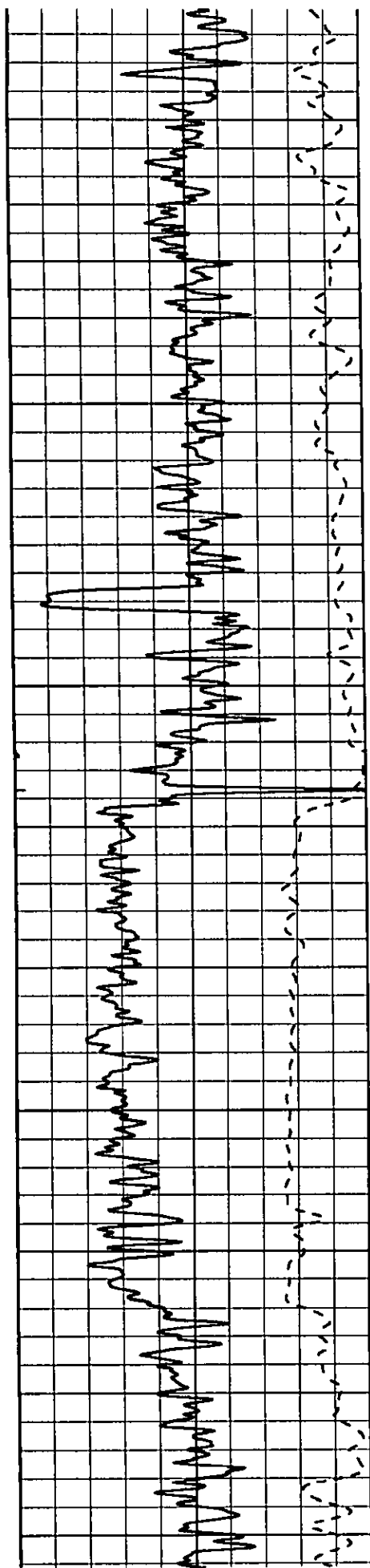
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0	Deep Resistivity	50

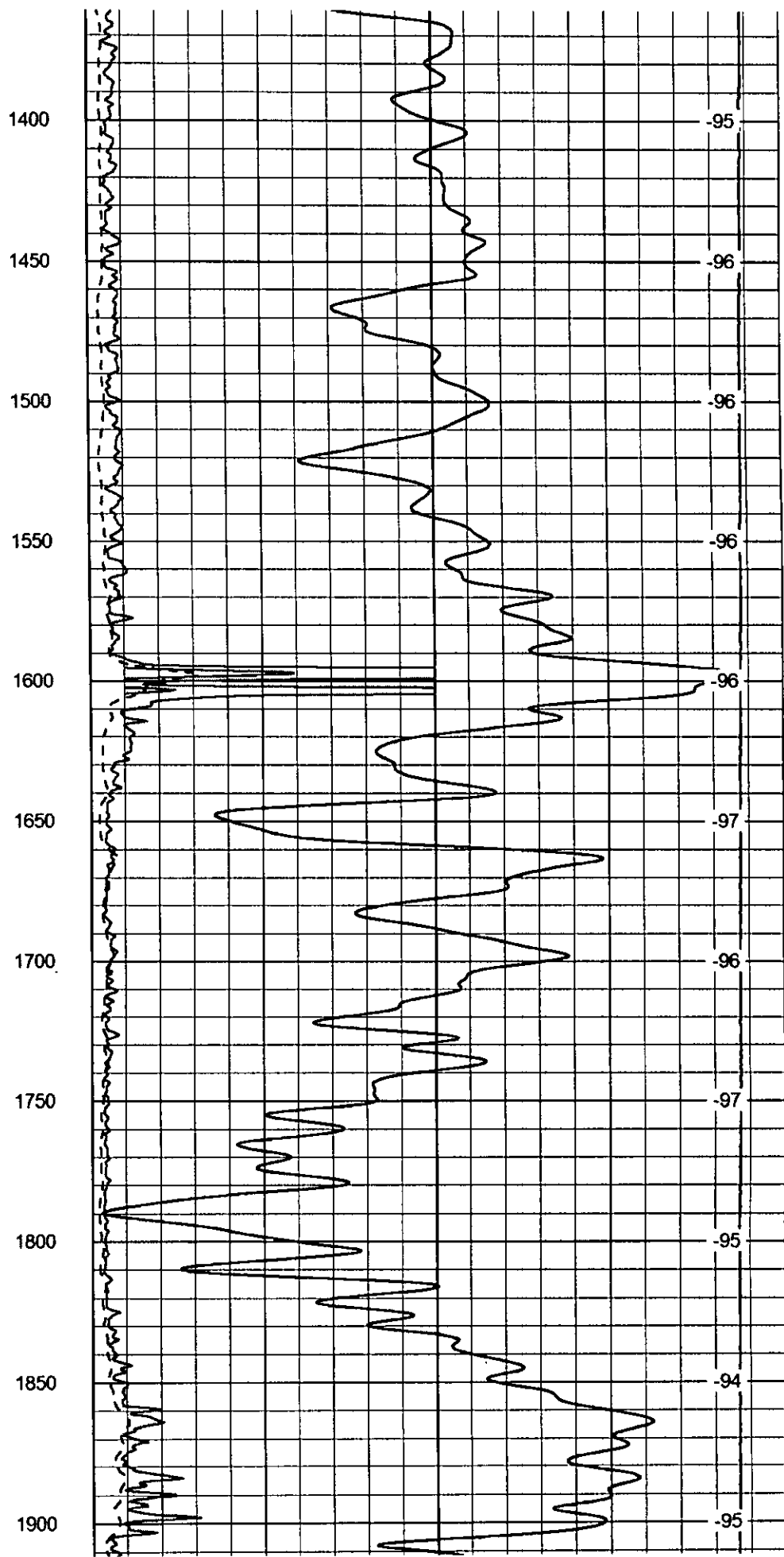
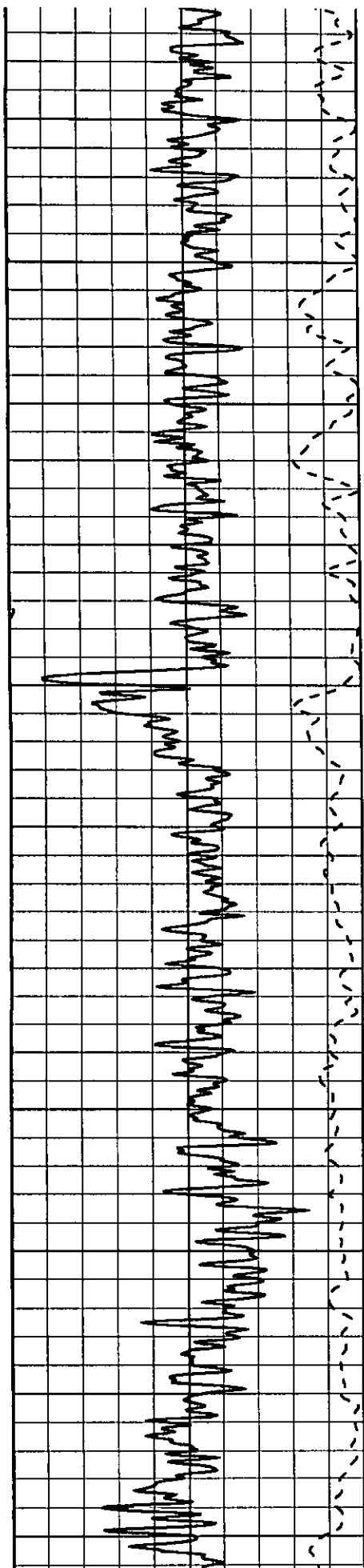
LSPD

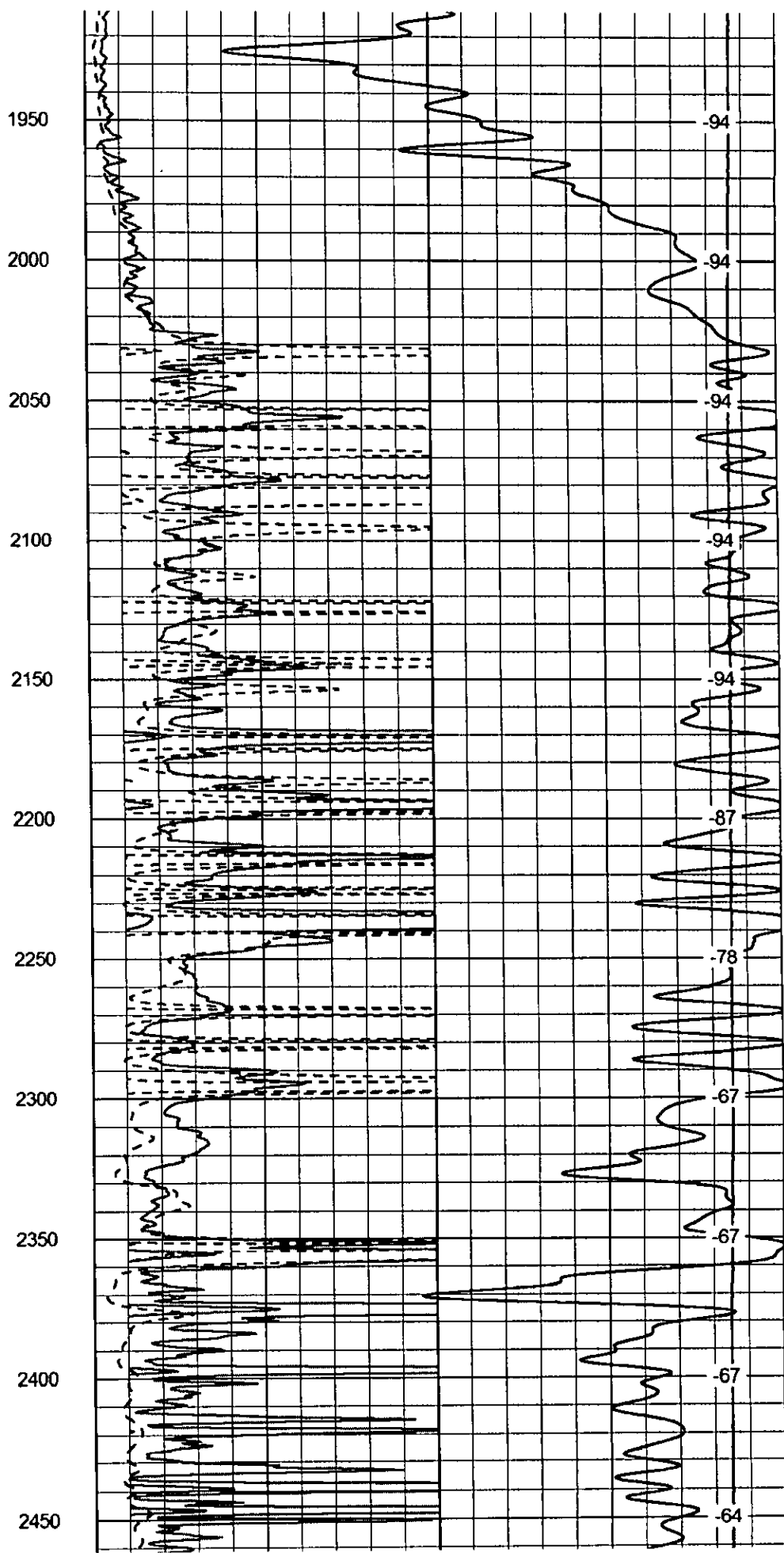
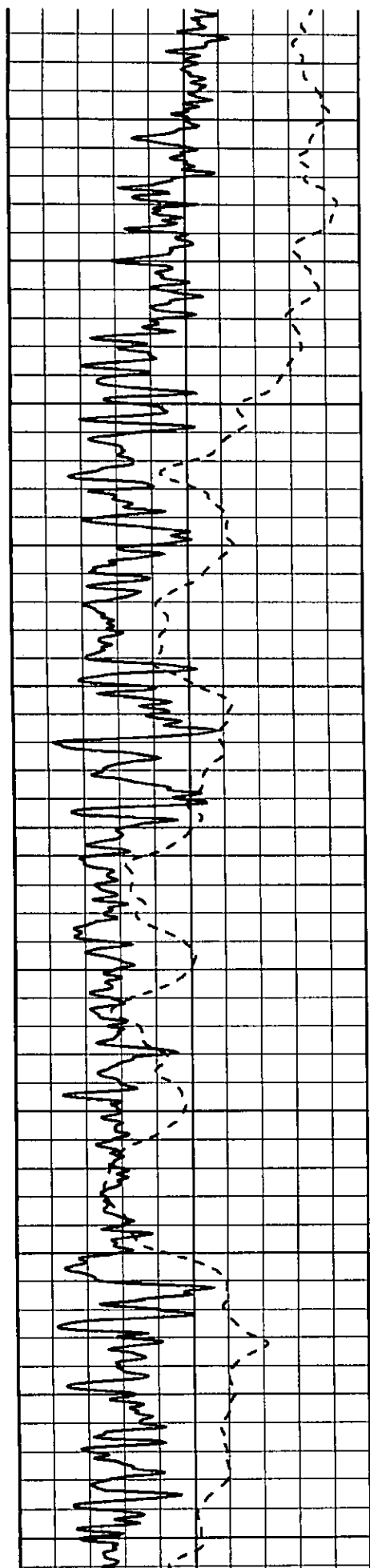
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15000	Line Tension	0

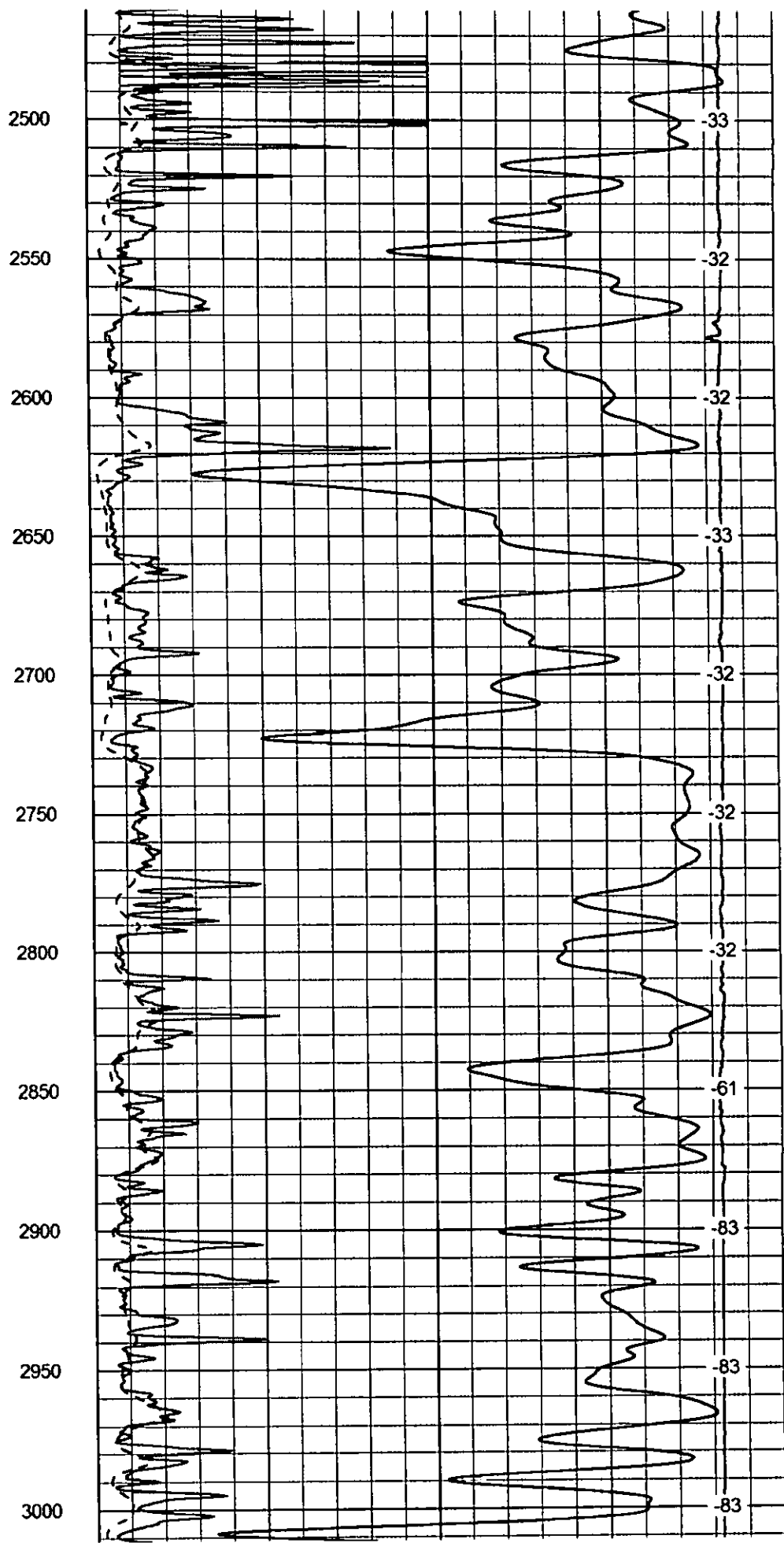
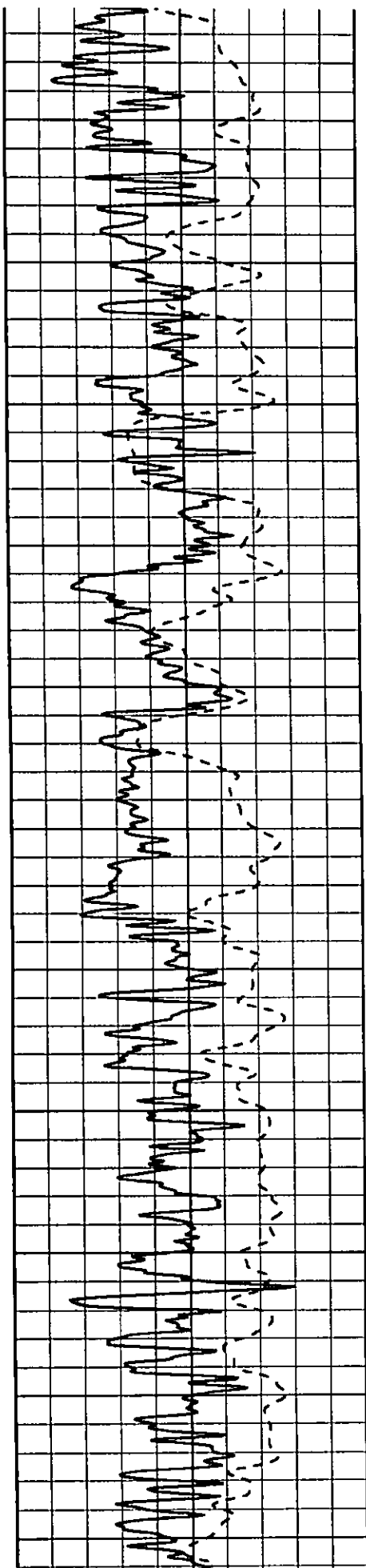
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50	Deep Resistivity	500

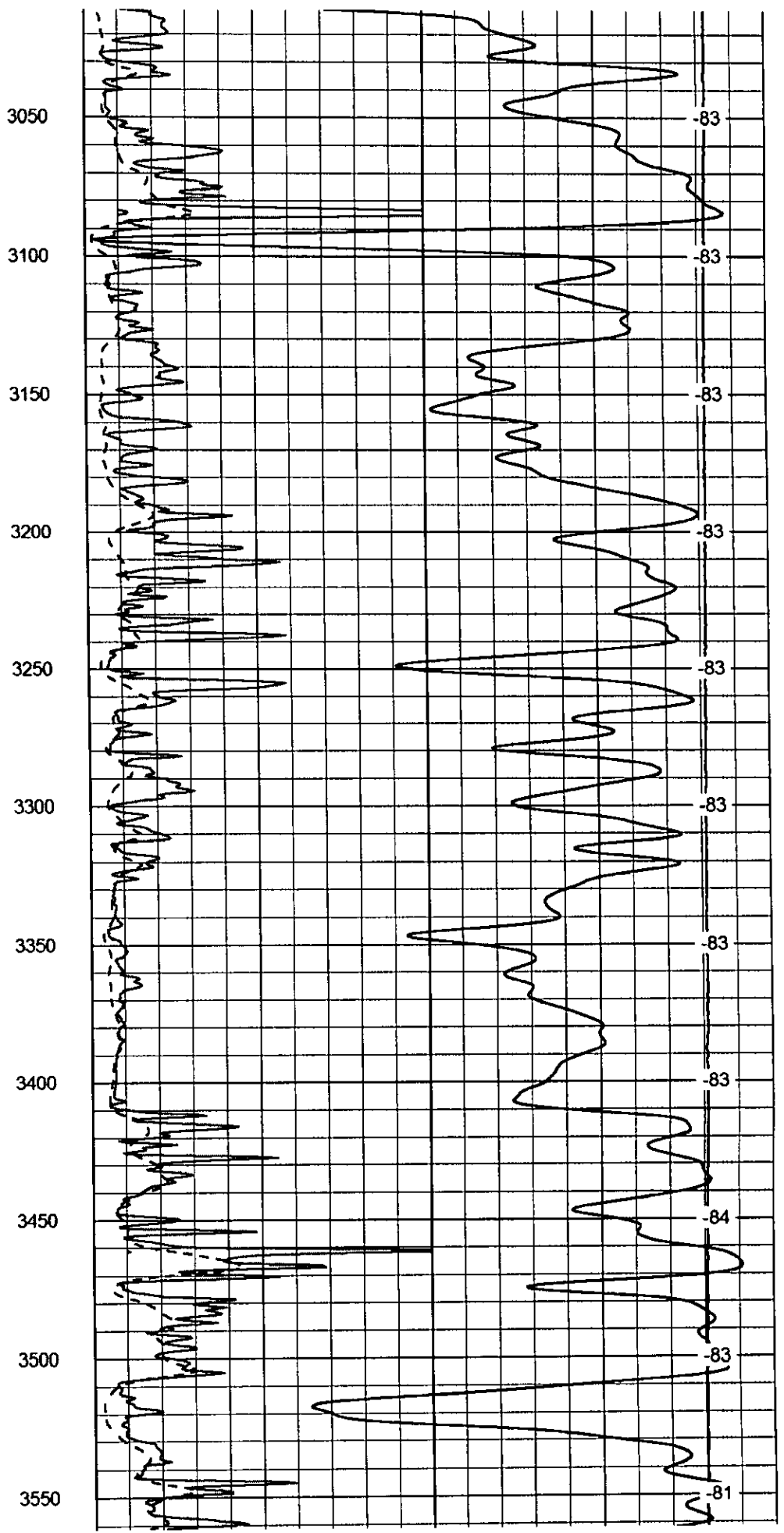
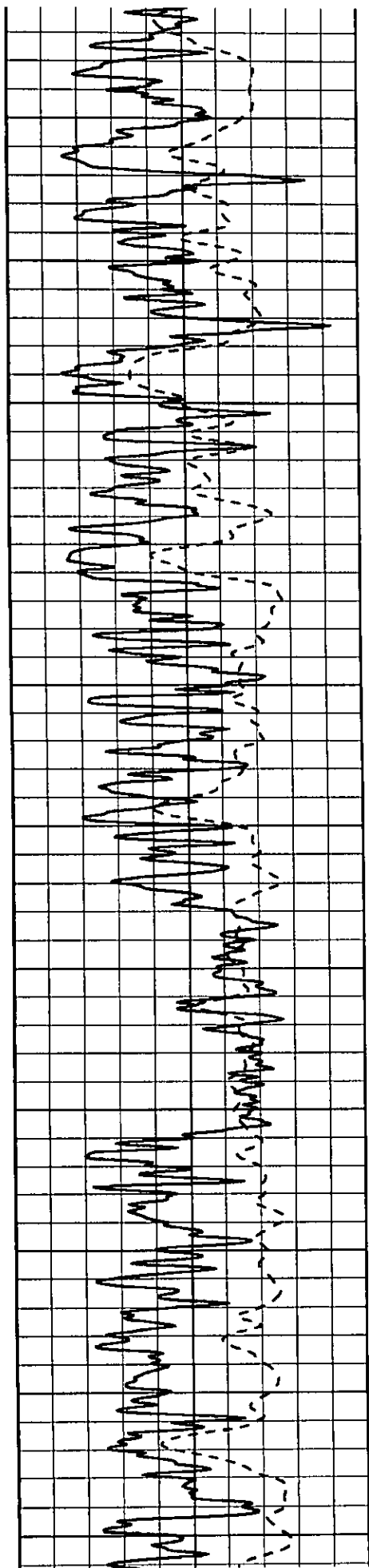


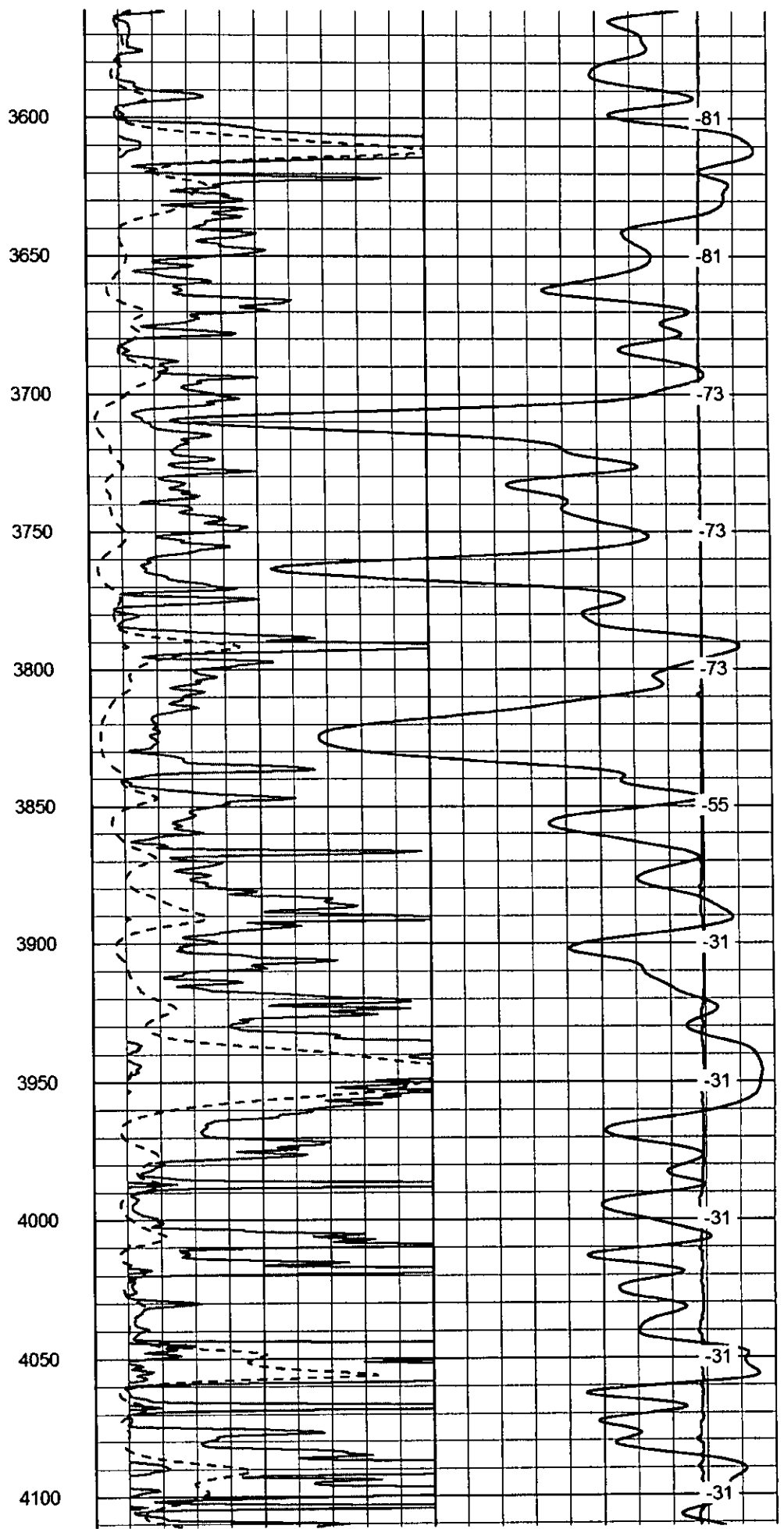
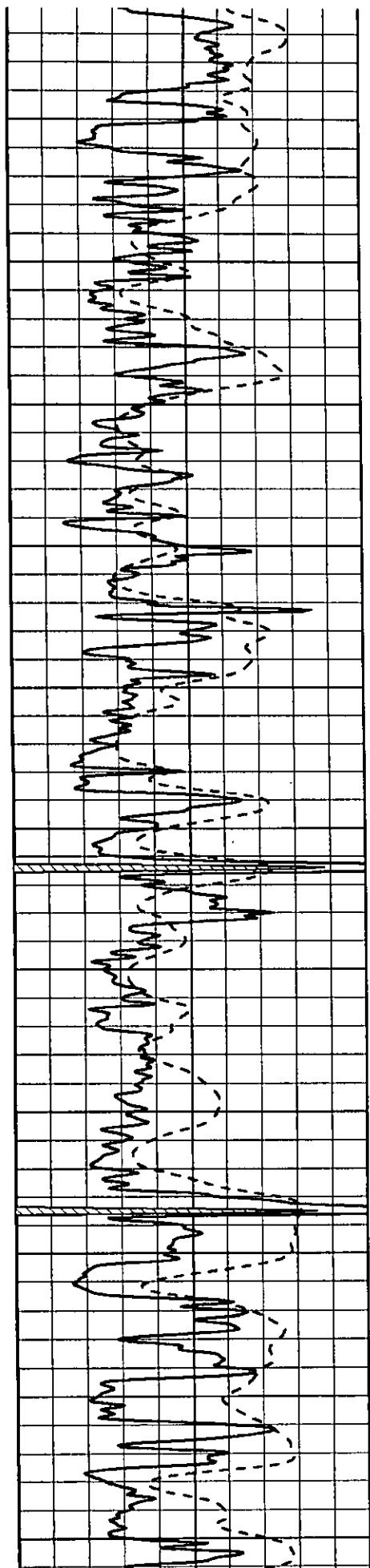


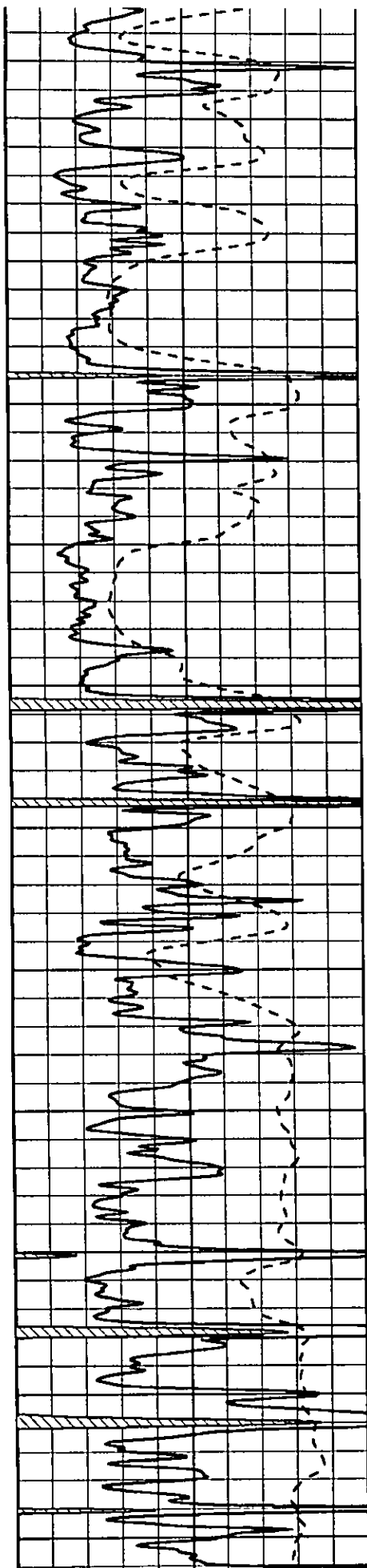












4150

4200

4250

4300

4350

4400

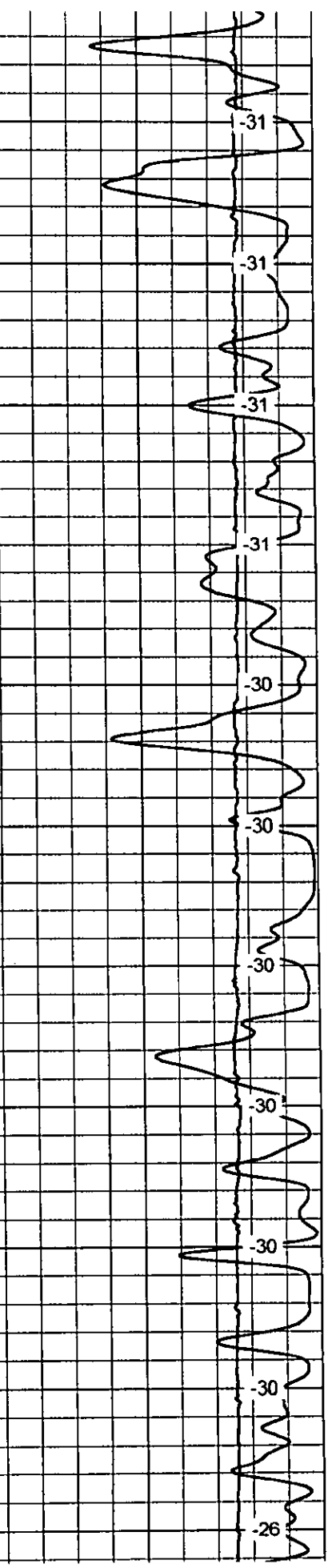
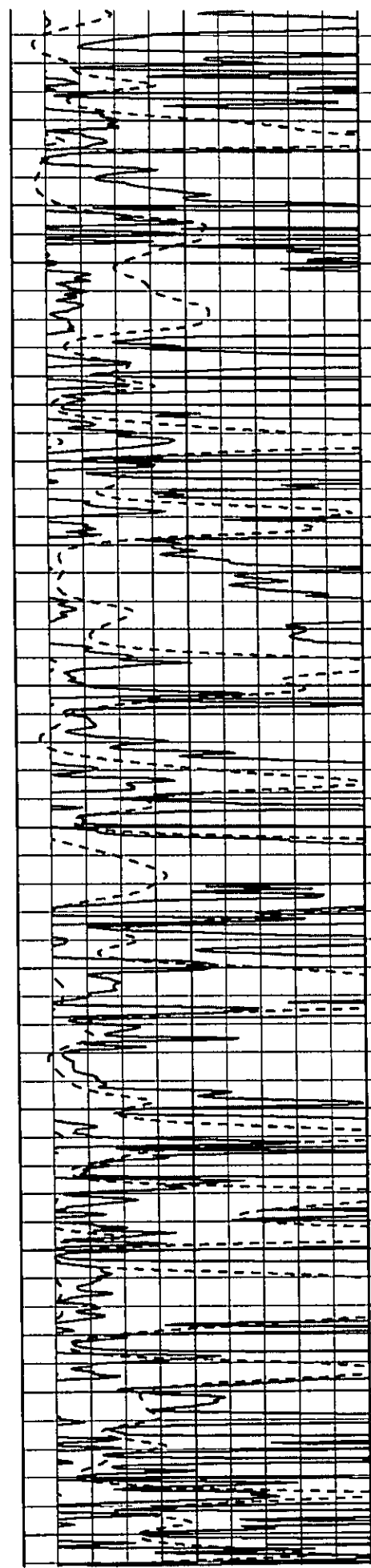
4450

4500

4550

4600

4650



-31

-31

-31

-31

-30

-30

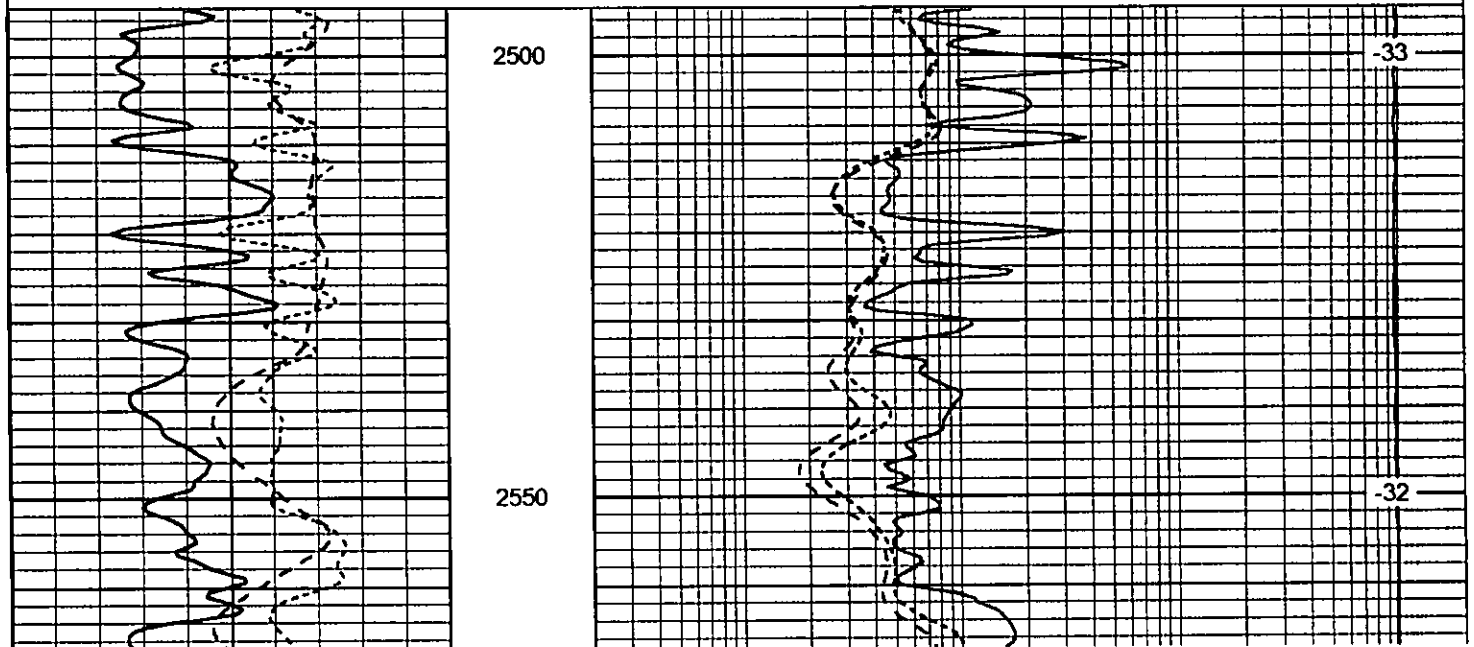
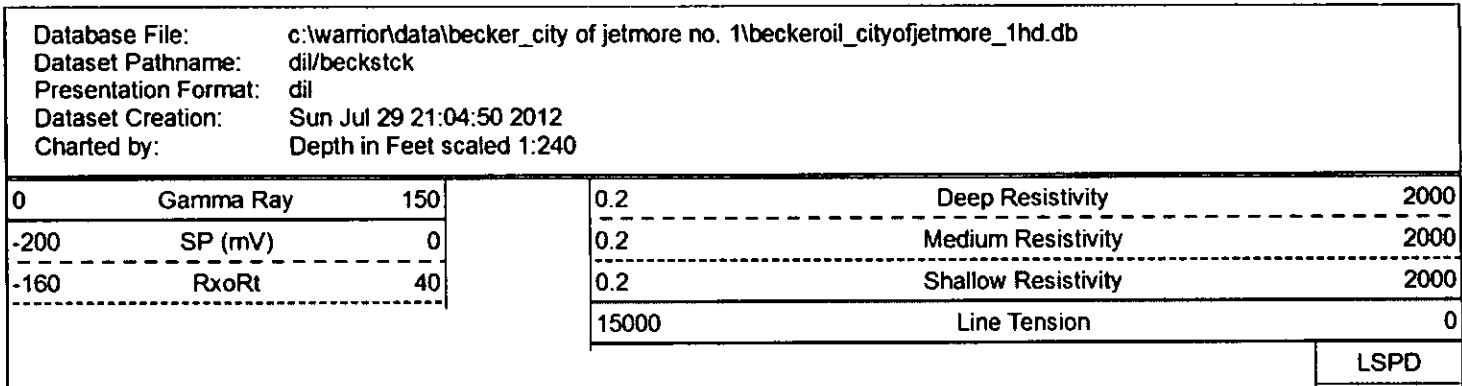
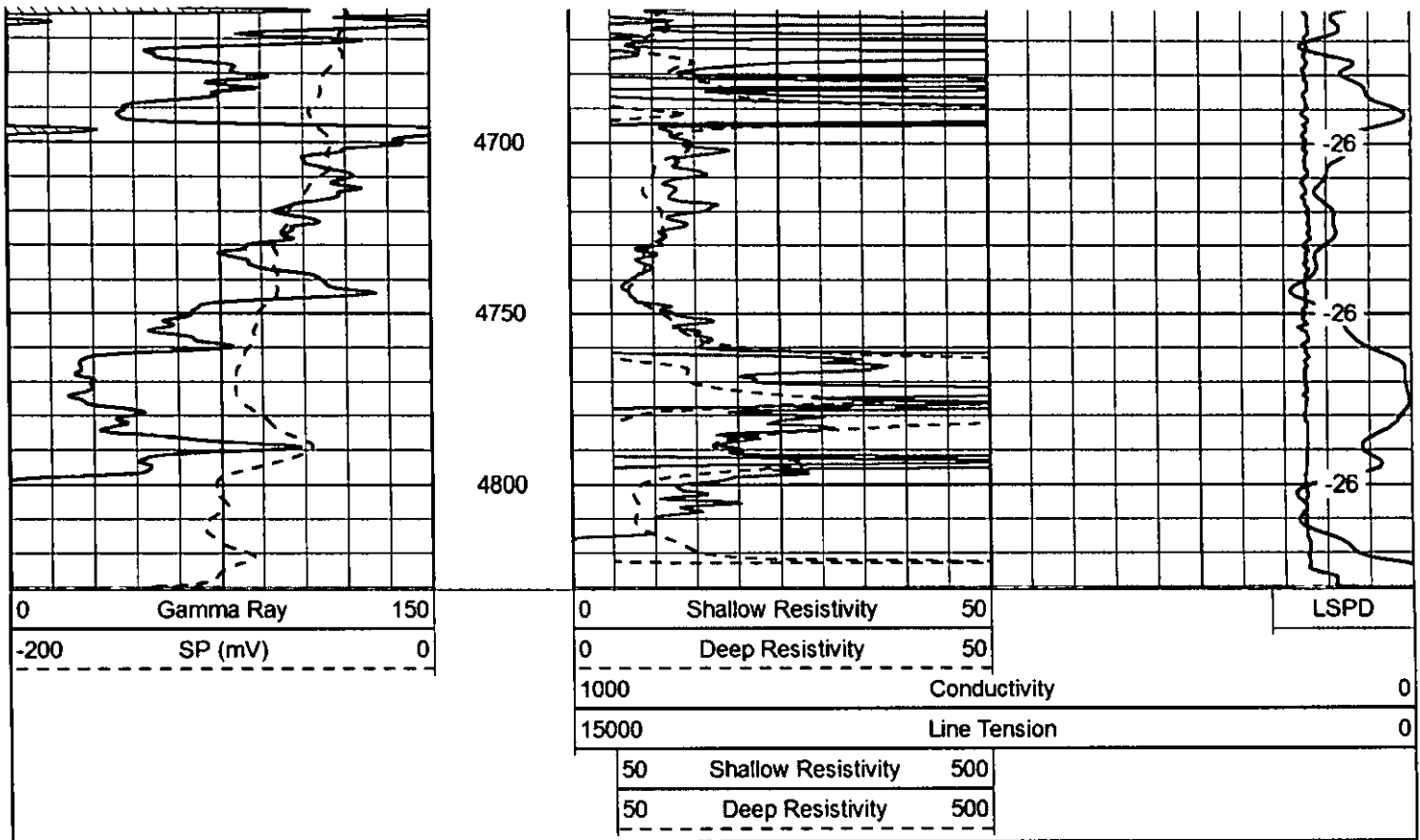
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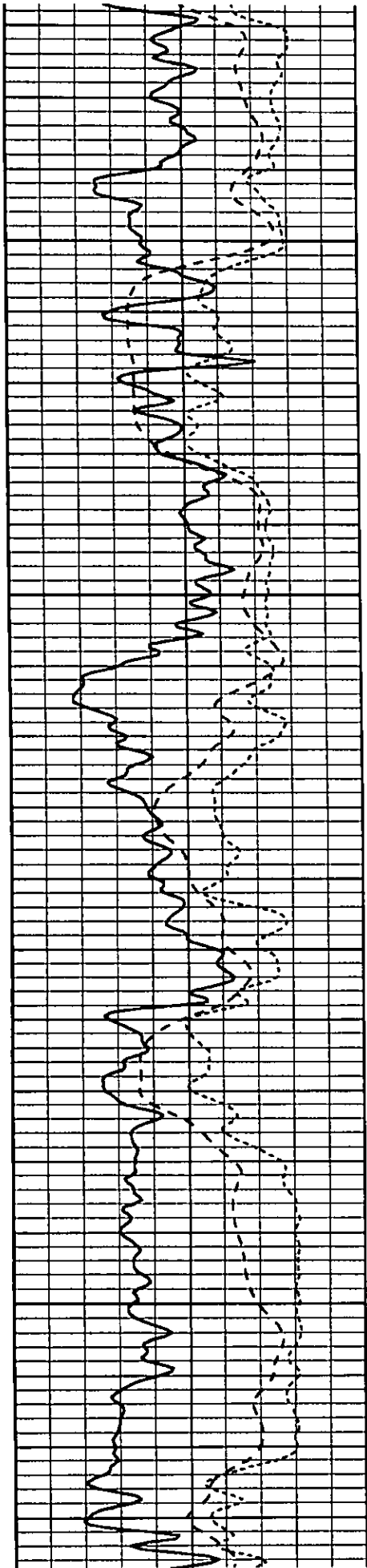
-30

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-30

-26



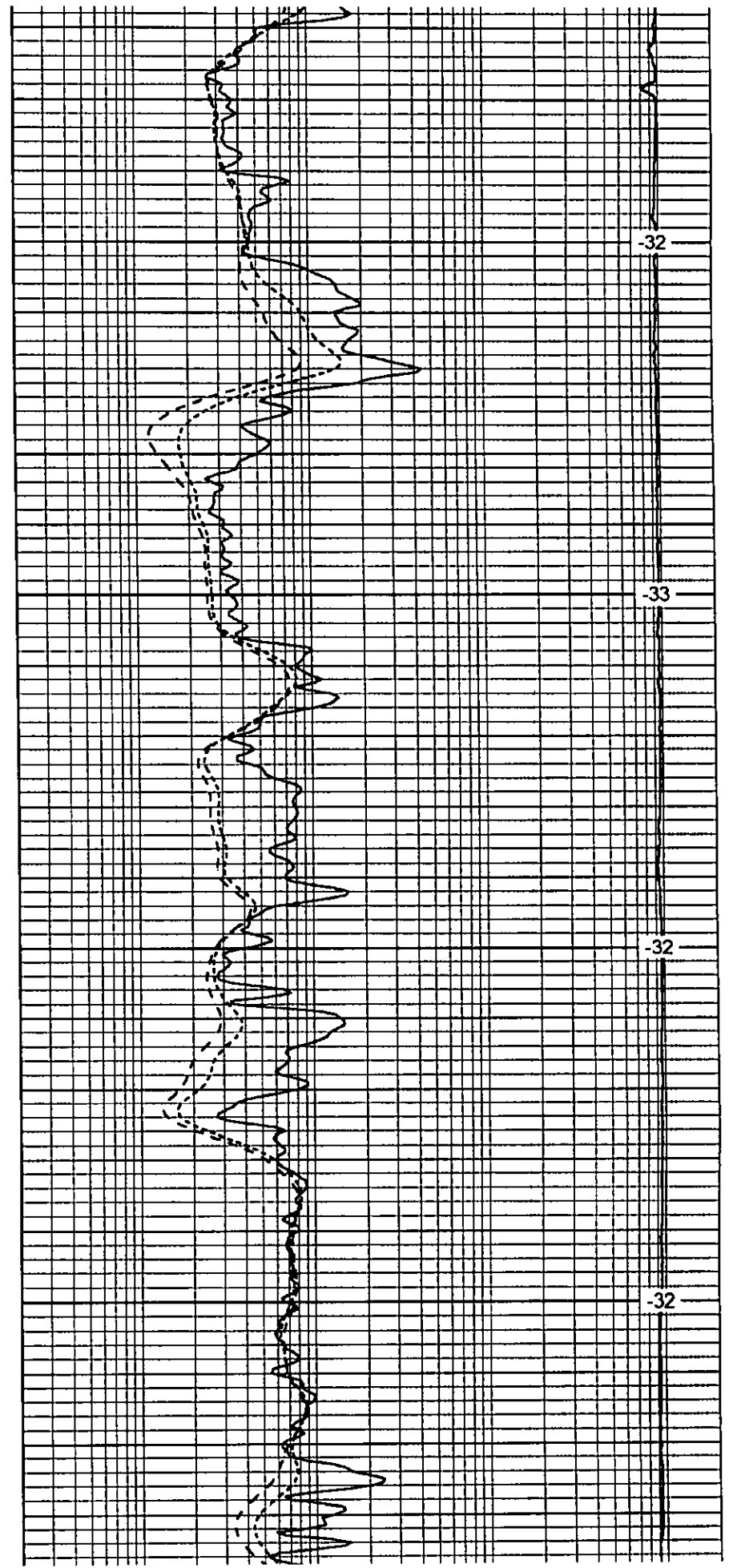


2600

2650

2700

2750



-32

-33

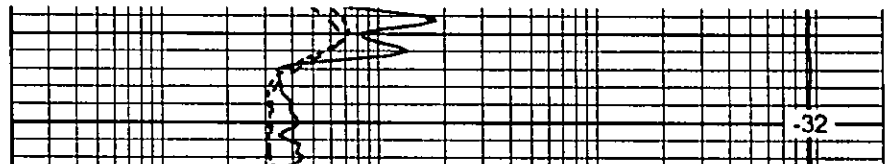
-32

-32



2800

0	Gamma Ray	150
-200	SP (mV)	0
-160	RxoRt	40



-32

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

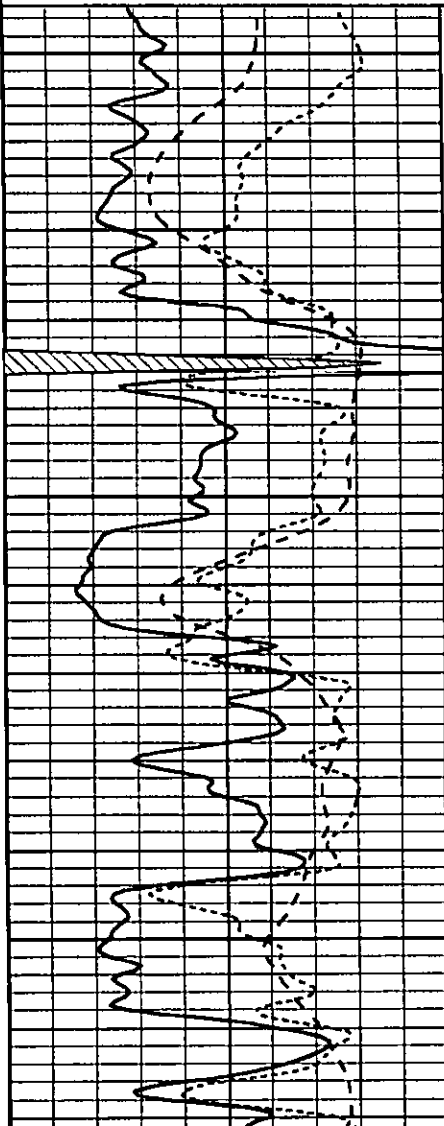
LSPD

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 Dataset Pathname: dil/beckstck
 Presentation Format: dil
 Dataset Creation: Sun Jul 29 21:04:50 2012
 Charted by: Depth in Feet scaled 1:240

0	Gamma Ray	150
-200	SP (mV)	0
-160	RxoRt	40

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

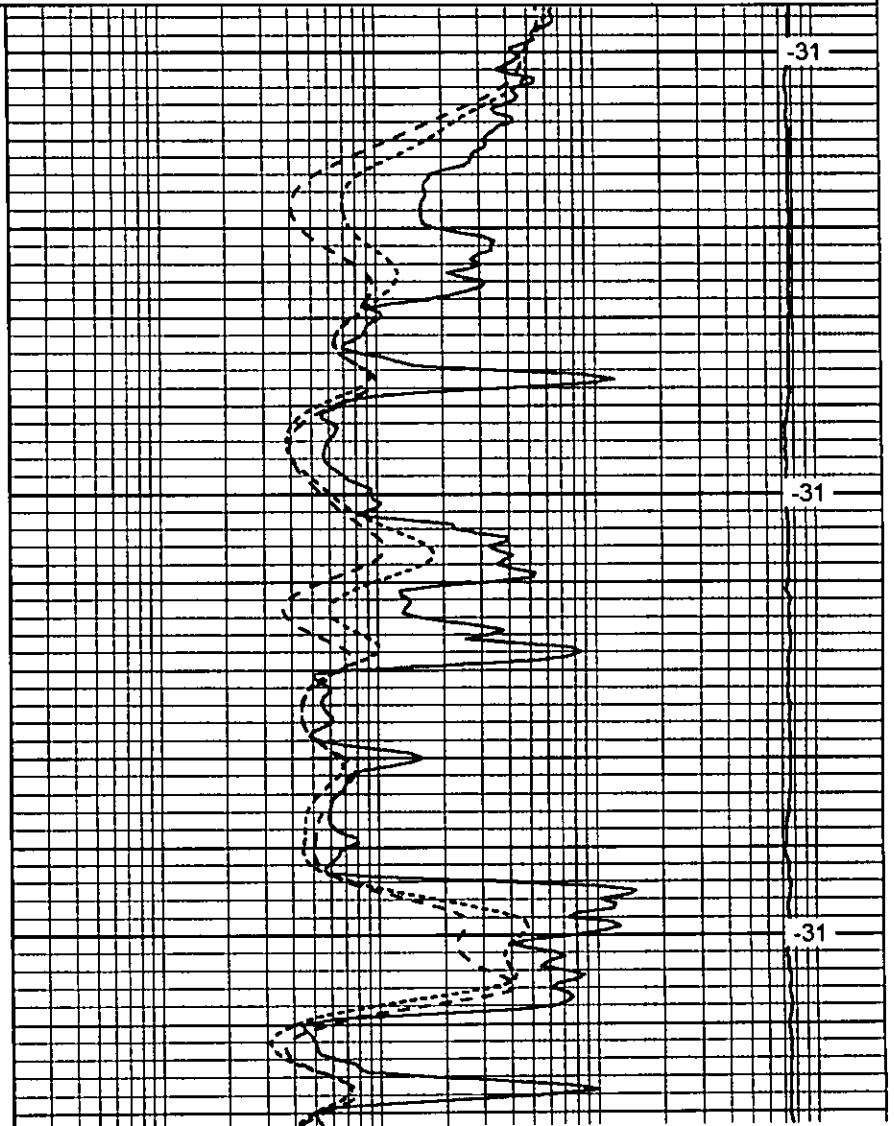
LSPD



3950

4000

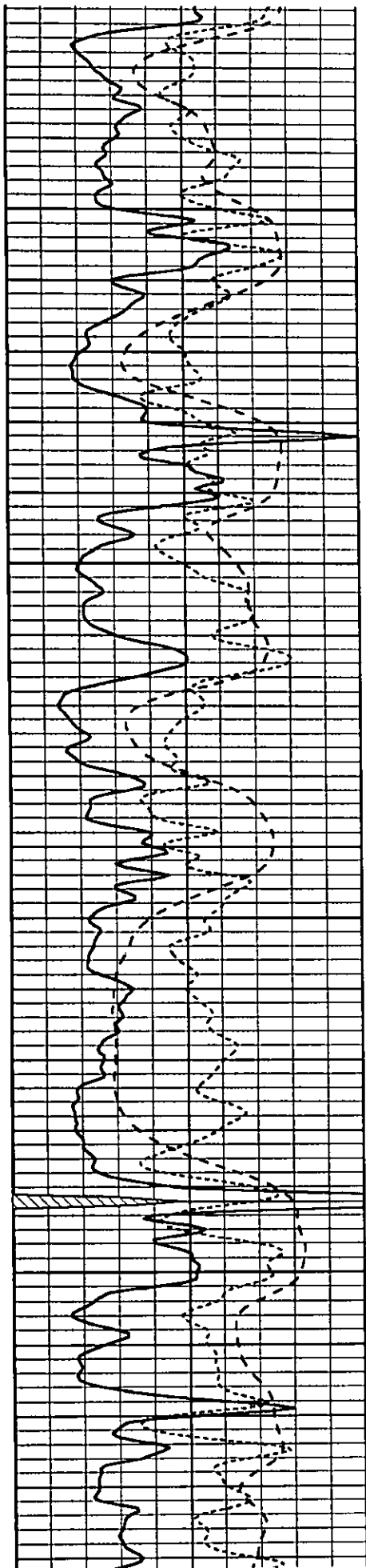
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-31

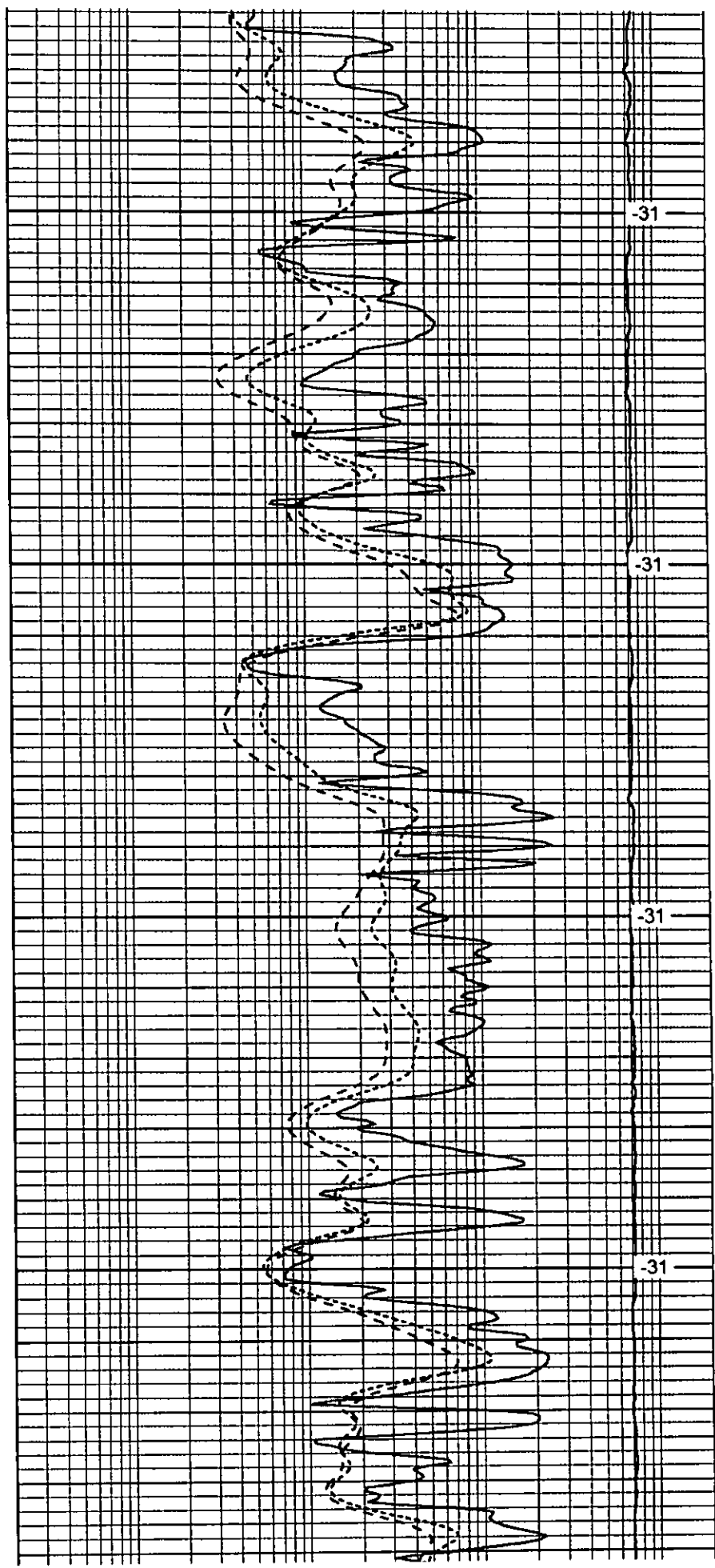


4100

4150

4200

4250

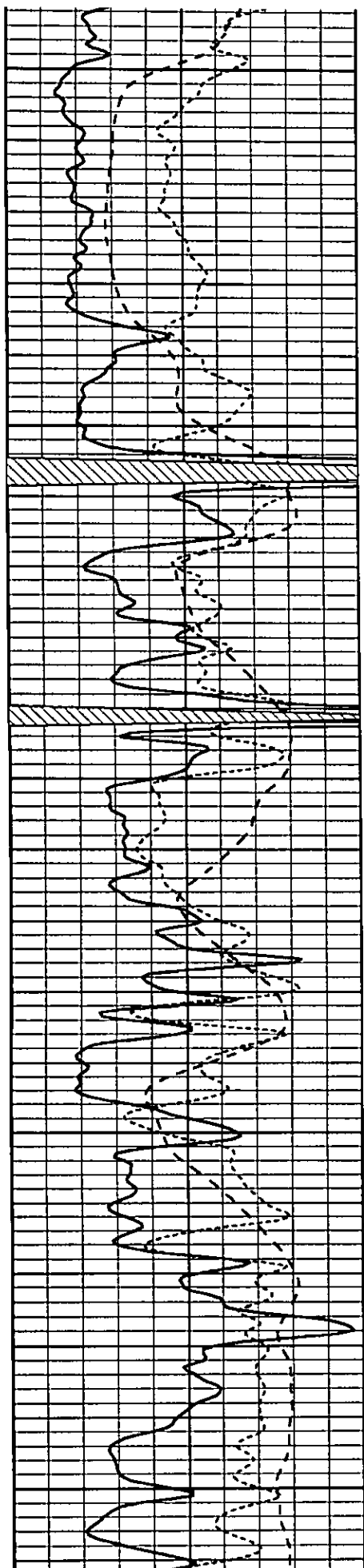


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31

31

31



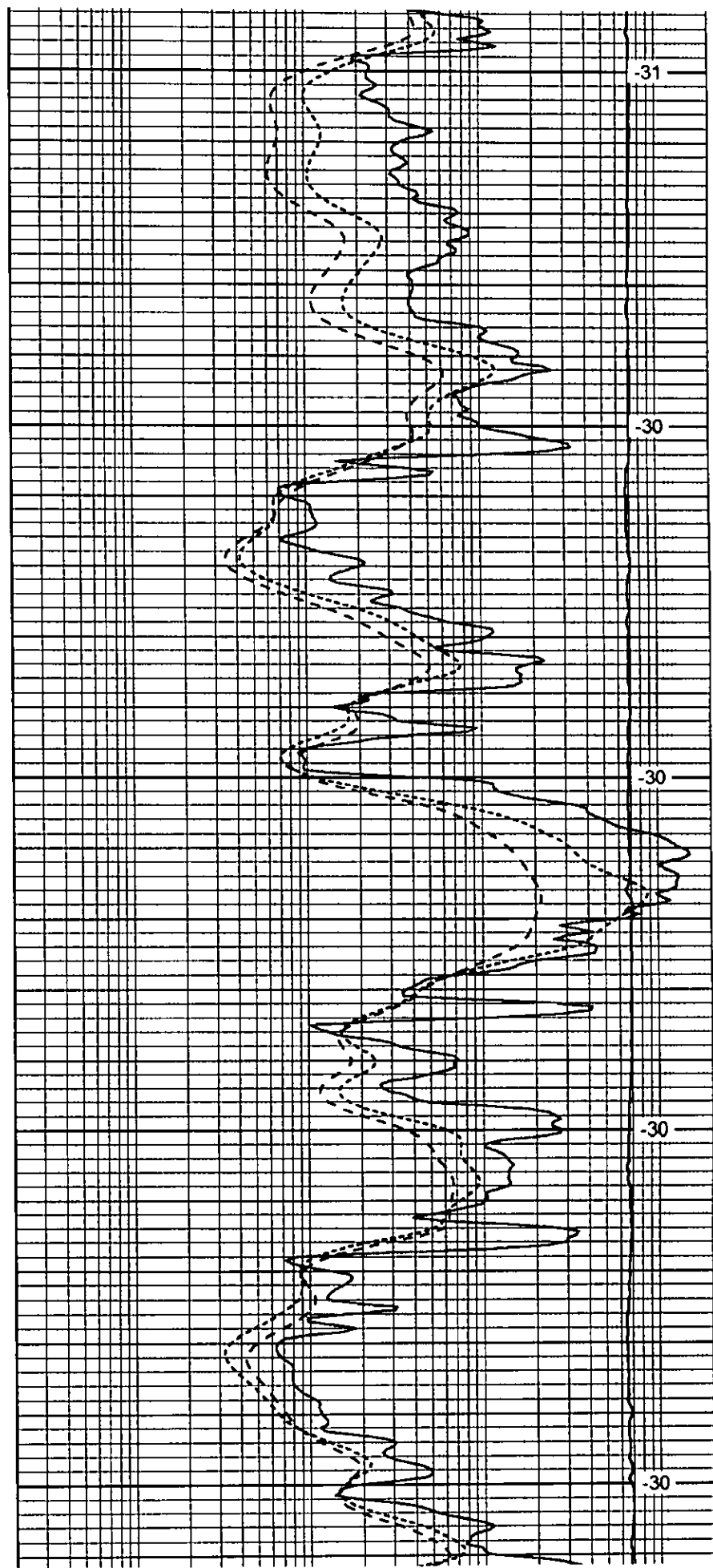
4300

4350

4400

4450

4500



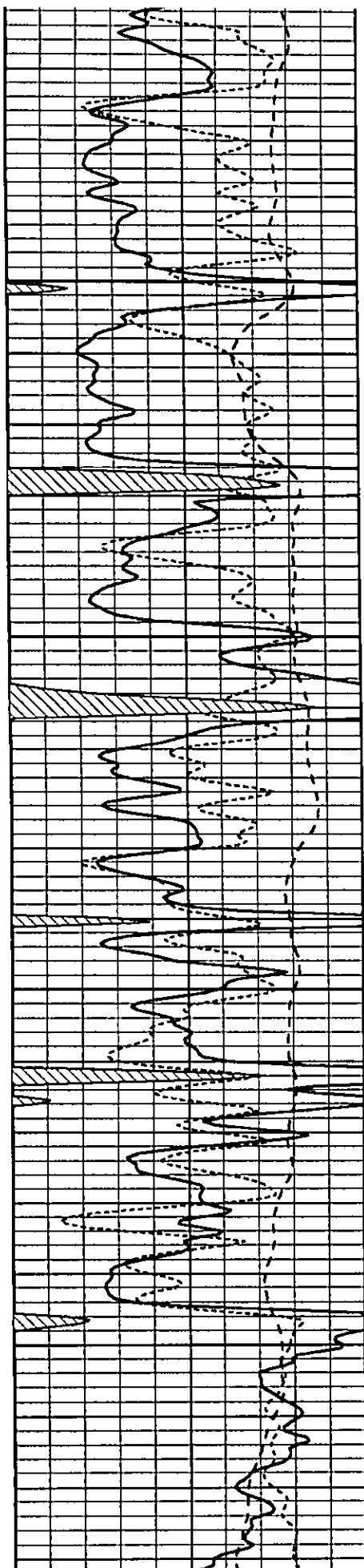
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-30

-30

-30

-30

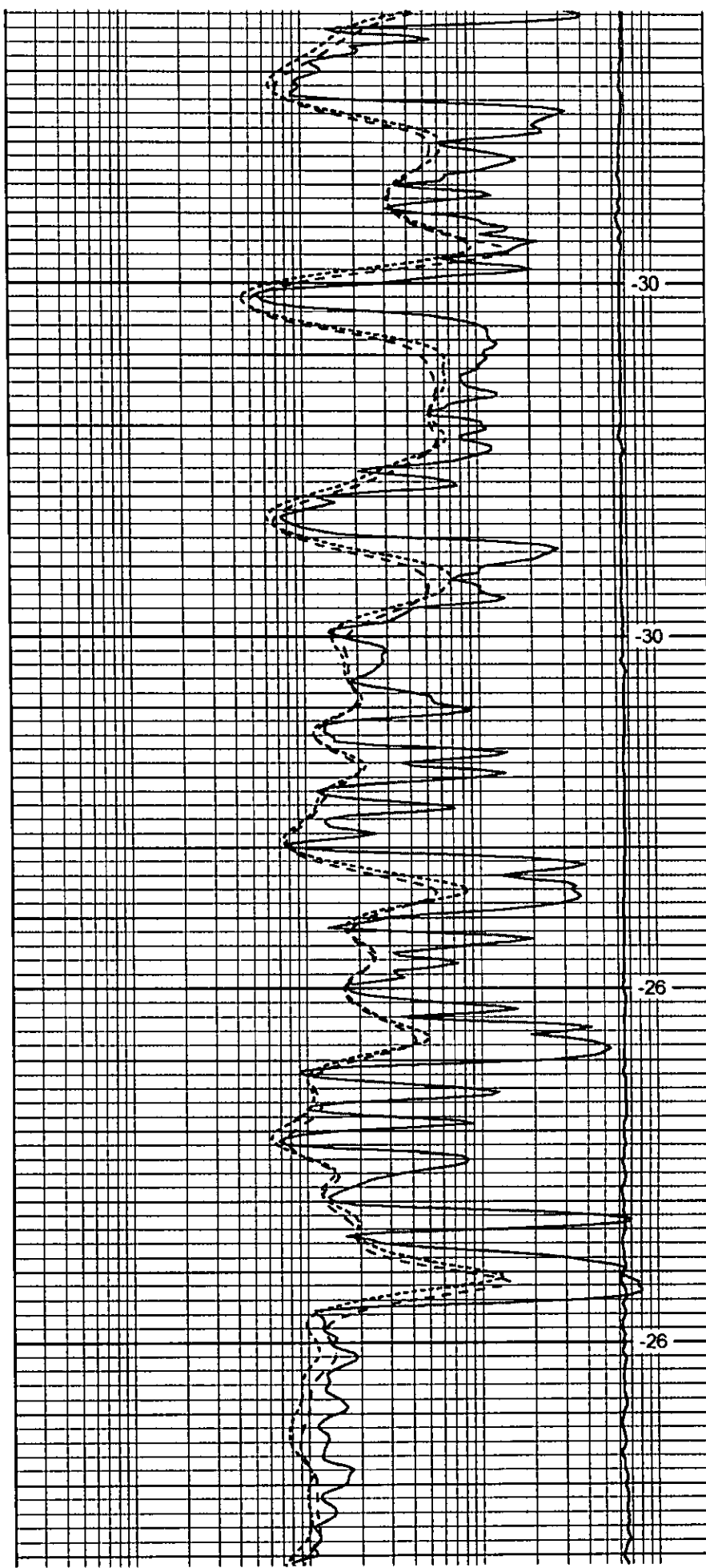


4550

4600

4650

4700

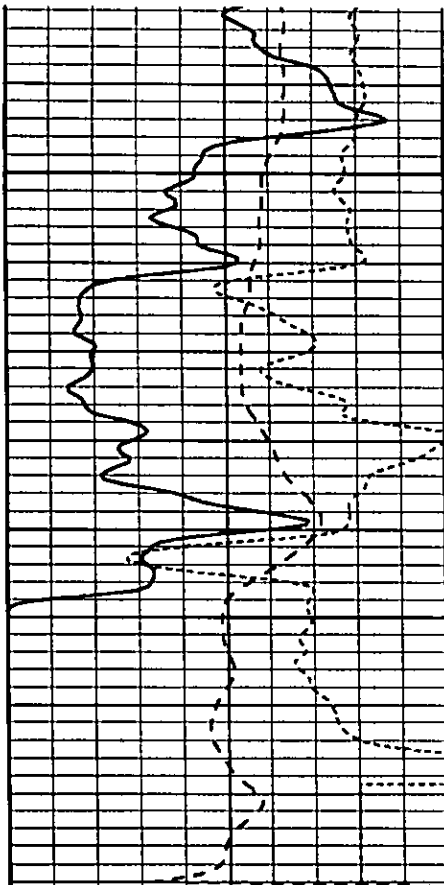


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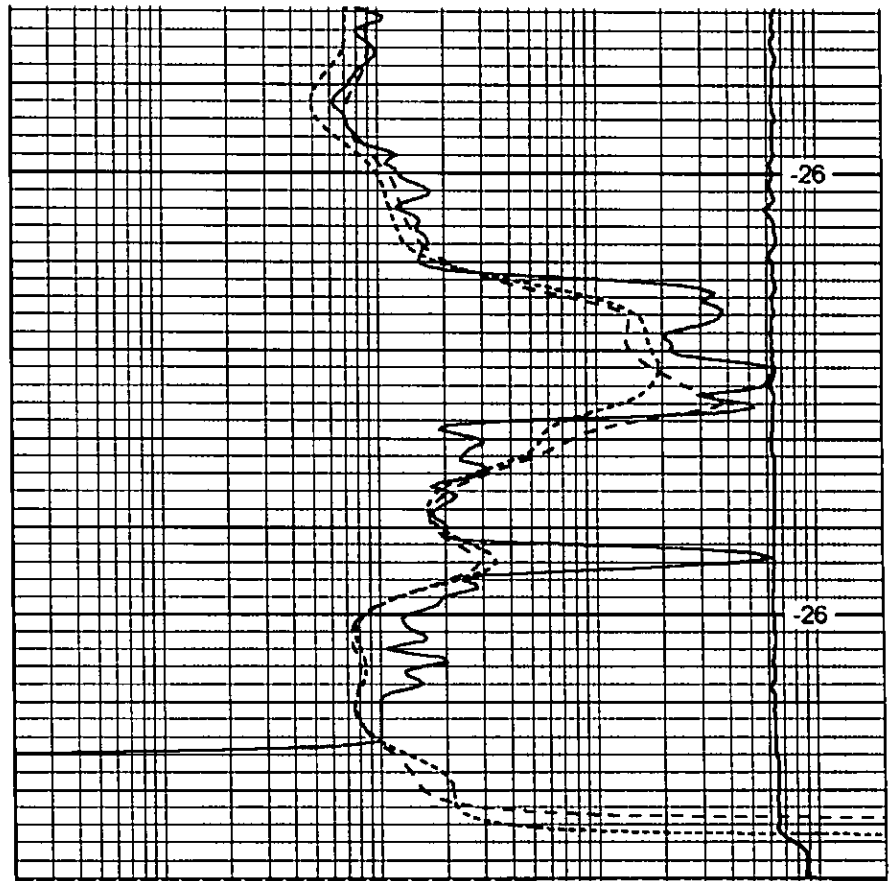
-26



0	Gamma Ray	150
-200	SP (mV)	0
-160	RxoRt	40

4750

4800



-26

-26

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

LSPD



DIGITAL LOG (785) 625-3858

Dual Compensated Porosity Log

15-083-21,754-00-00	API No.		Company Becker Oil Corporation				
			Well City of Jetmore No. 1				
			Field			County Hodgeman State Kansas	
			Location			Other Services DIL MEL	
		400' FSL & 2,600' FWL					
		Sec: 7 Twp: 24S Rge: 23W			Elevation		
Permanent Datum		Ground Level		Elevation 2462		K.B. 2472	
Log Measured From		Kelly Bushing		10 Ft. Above Perm. Datum		D.P. 2462	
Drilling Measured From		Kelly Bushing				G.L. 2462	
Date	7/29/2012						
Run Number	One						
Type Log	CNL / CDL						
Depth Driller	4835						
Depth Logger	4825						
Bottom Logged Interval	4804						
Top Logged Interval	2500						
Type Fluid In Hole	Chemical						
Salinity, PPM CL	4000						
Density	9.6						
Level	Full						
Max. Rec. Temp. F	124						
Operating Rig Time	4 1/2 Hours						
Equipment - Location	108		Hays				
Recorded By	J. Long						
Witnessed By	Clyde M. Becker, Jr.						
Borehole Record				Casing Record			
Run No	Bit	From	To	Size	Wgt.	From	To
1	12.25	00	359	8.625	24#	00	359
2	7.875	359	4835				

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Jetmore, 8 South, 1/2 East

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 Charted by: North in Feet scaled 1:240

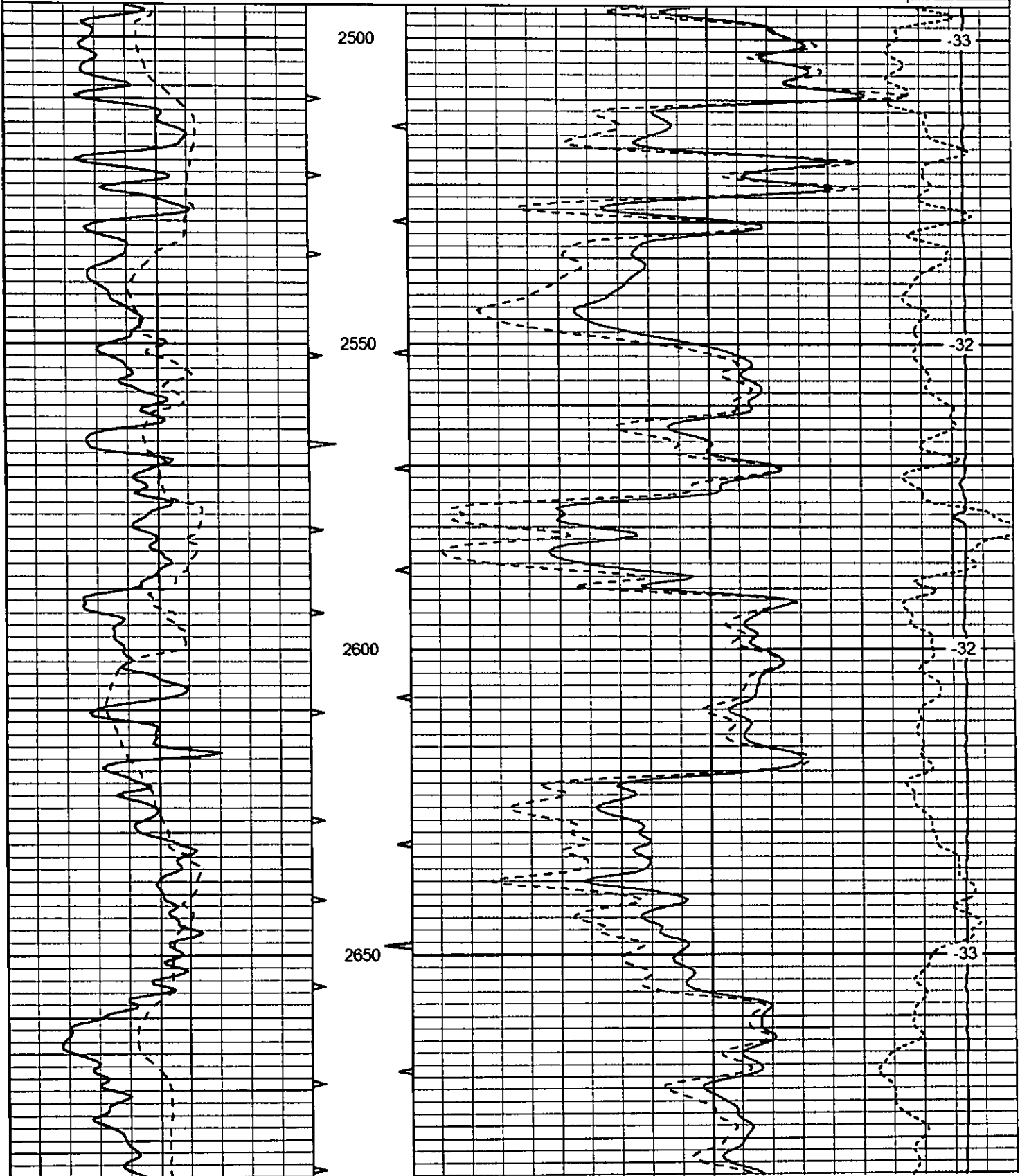
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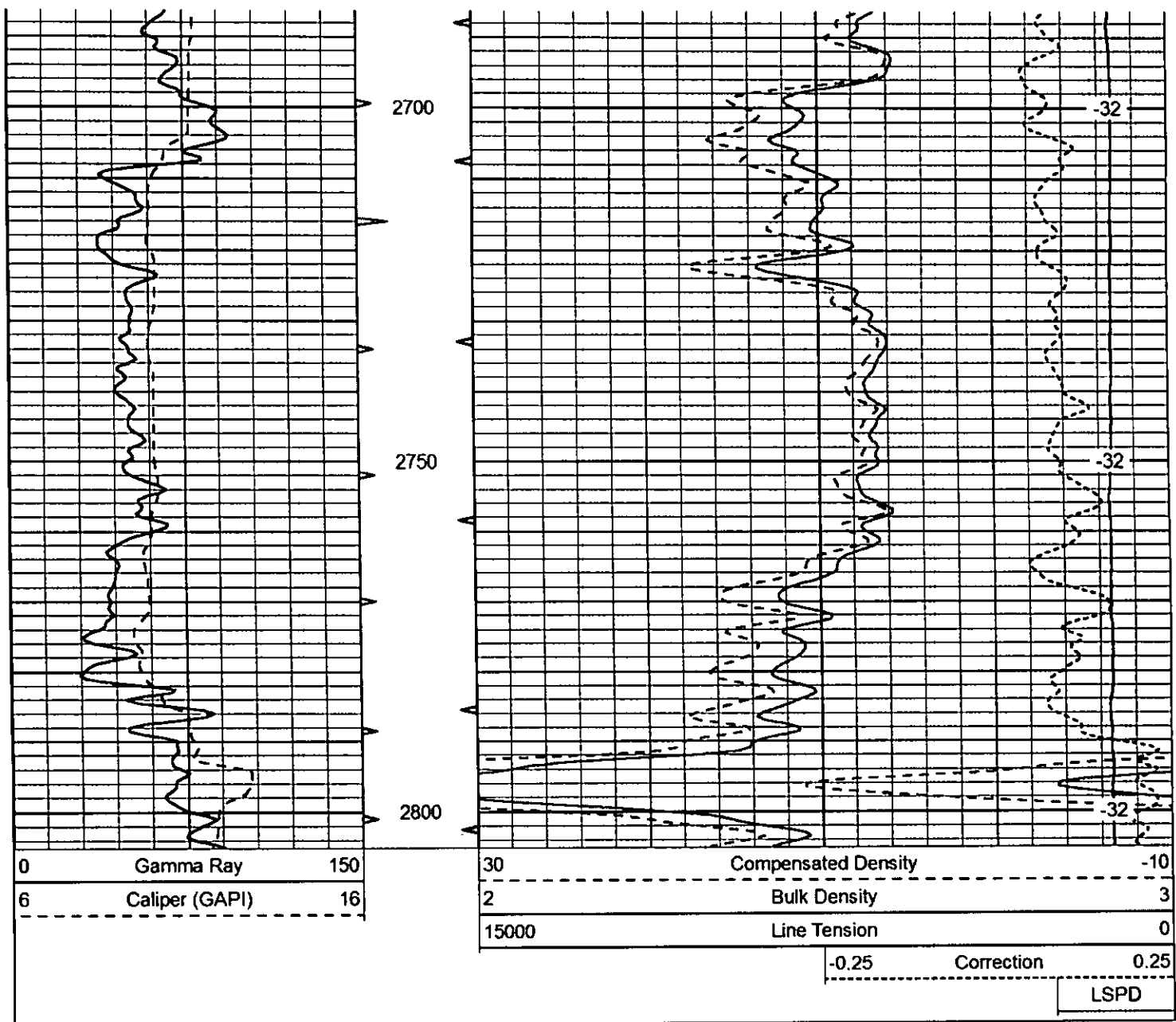
Department: Geology 1.2.10

0	Gamma Ray	150
6	Caliper (GAPI)	16

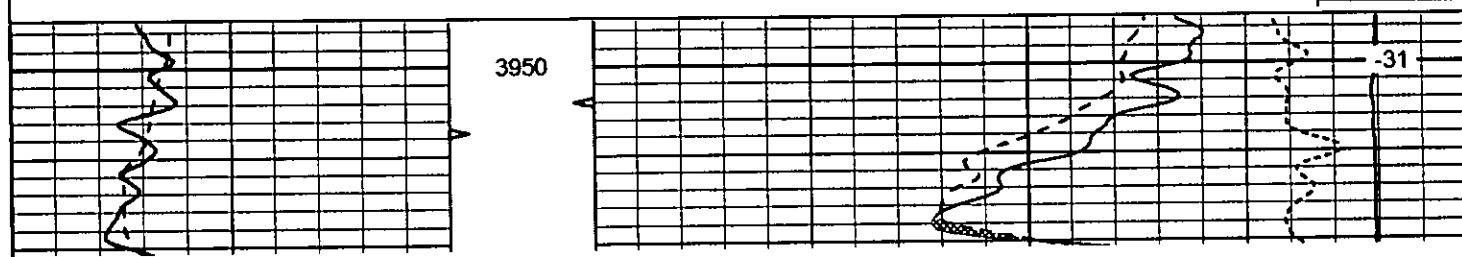
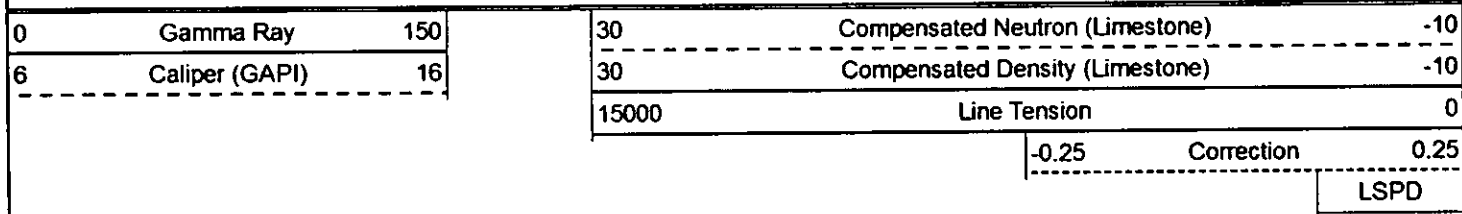
30	Compensated Density	-10
2	Bulk Density	3
15000	Line Tension	0
-0.25	Correction	0.25

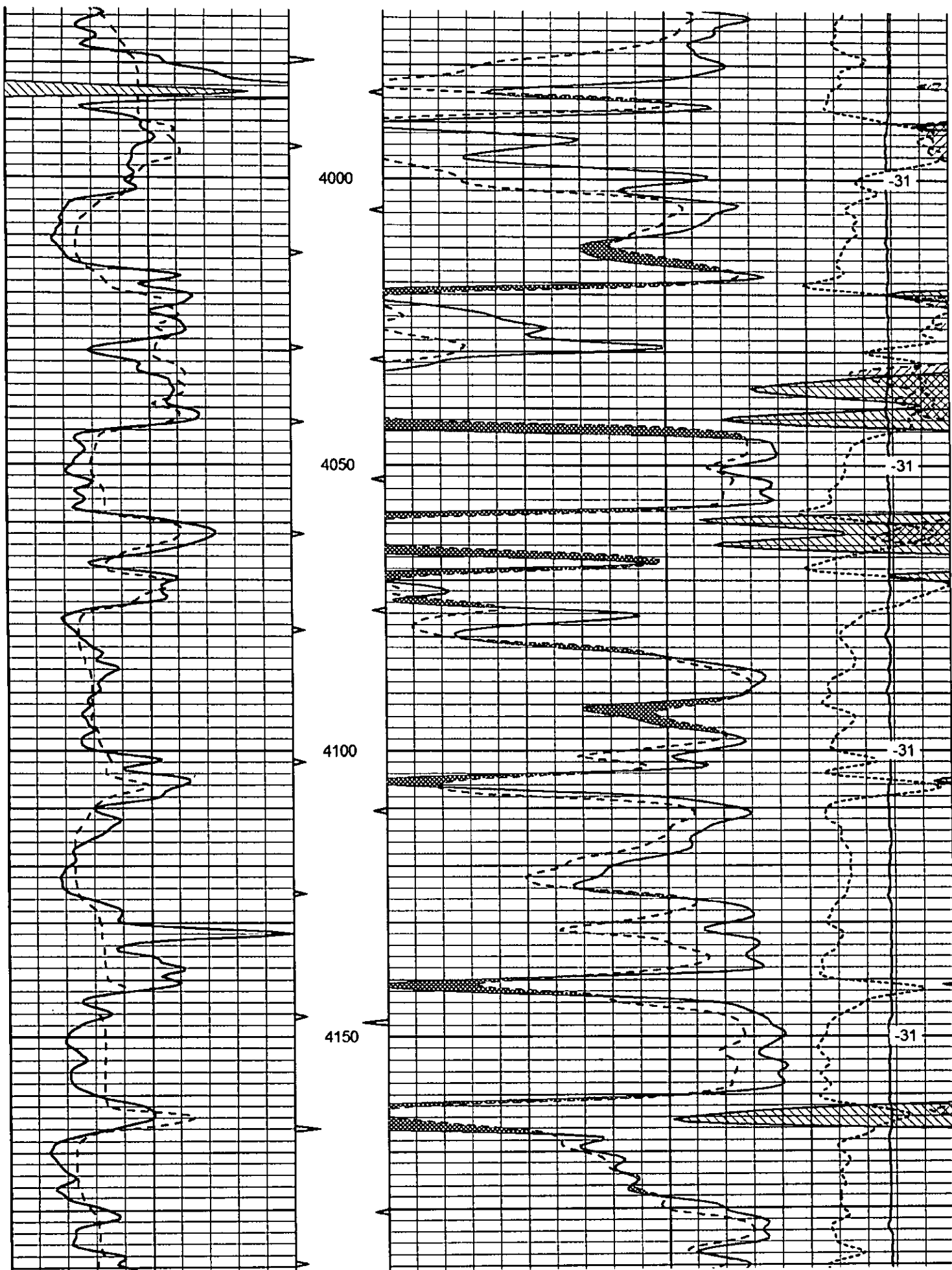
LSPD

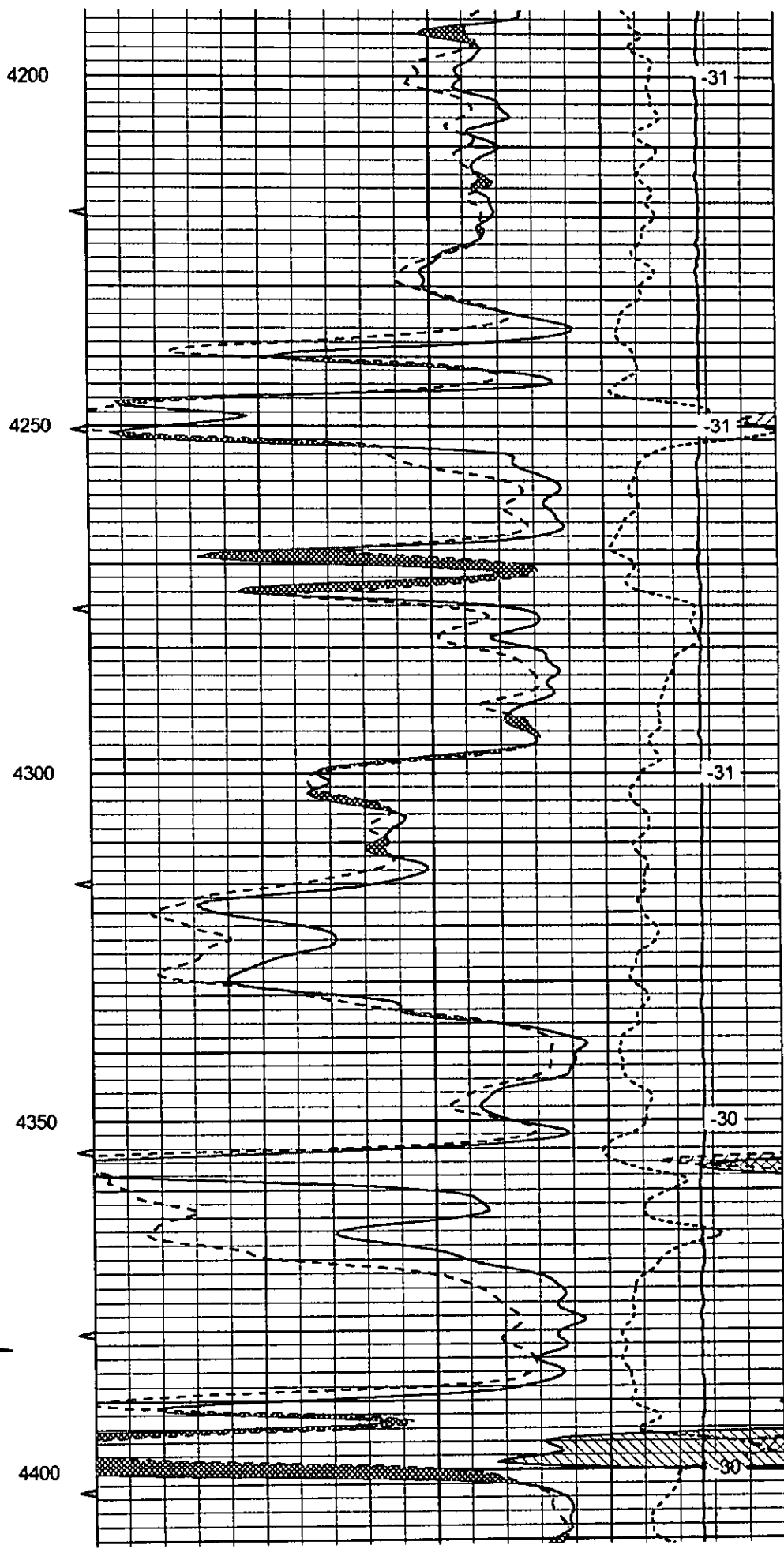
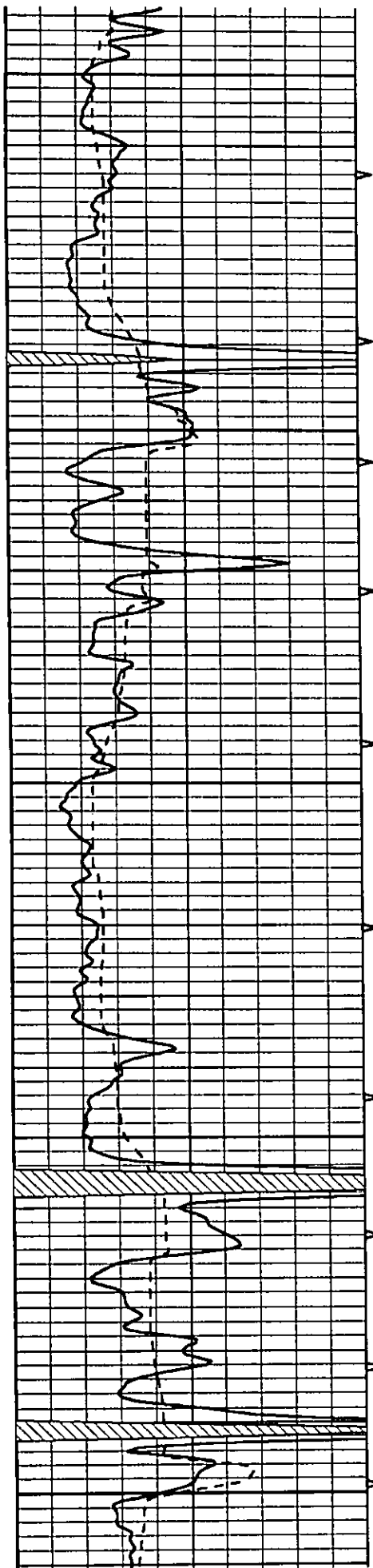


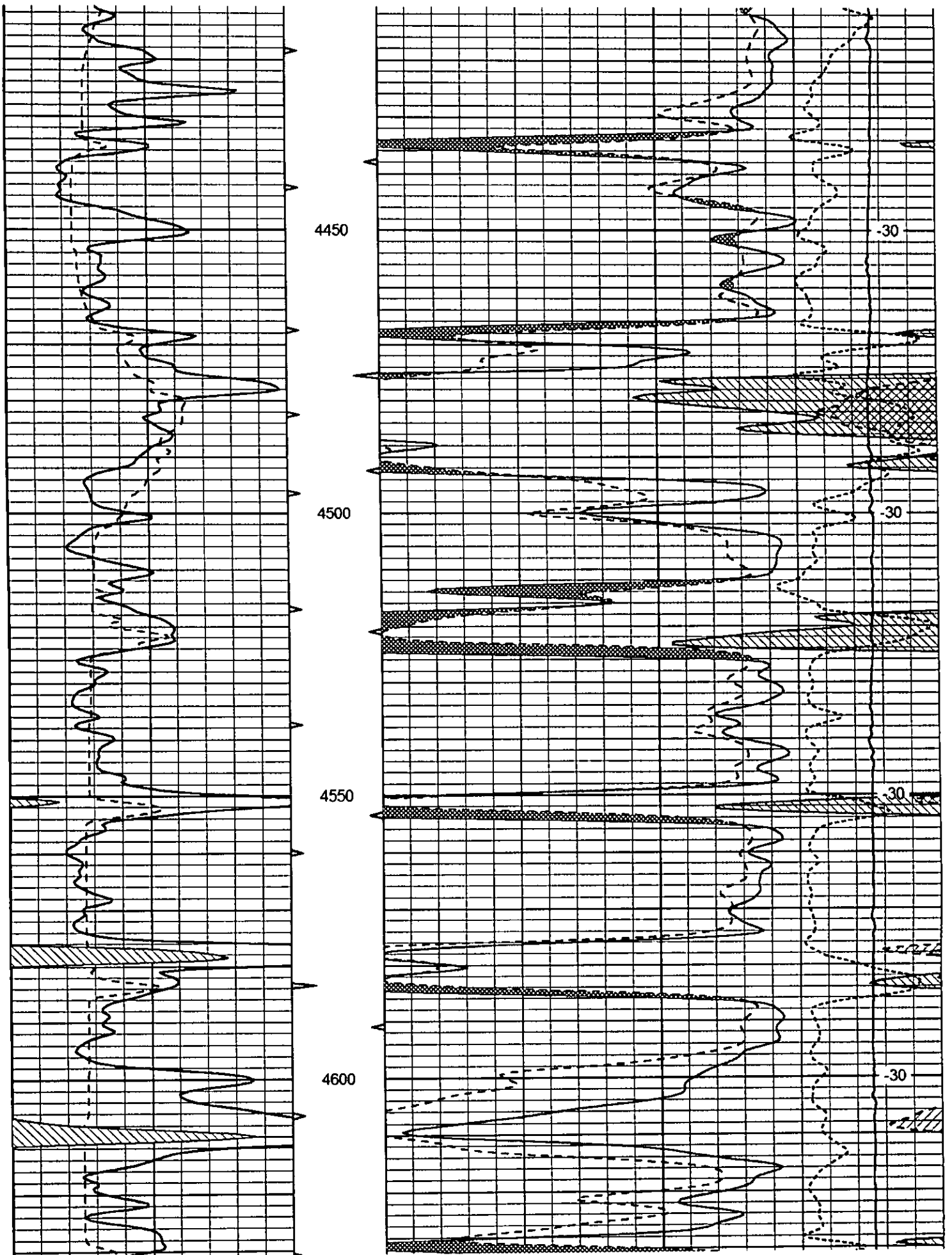


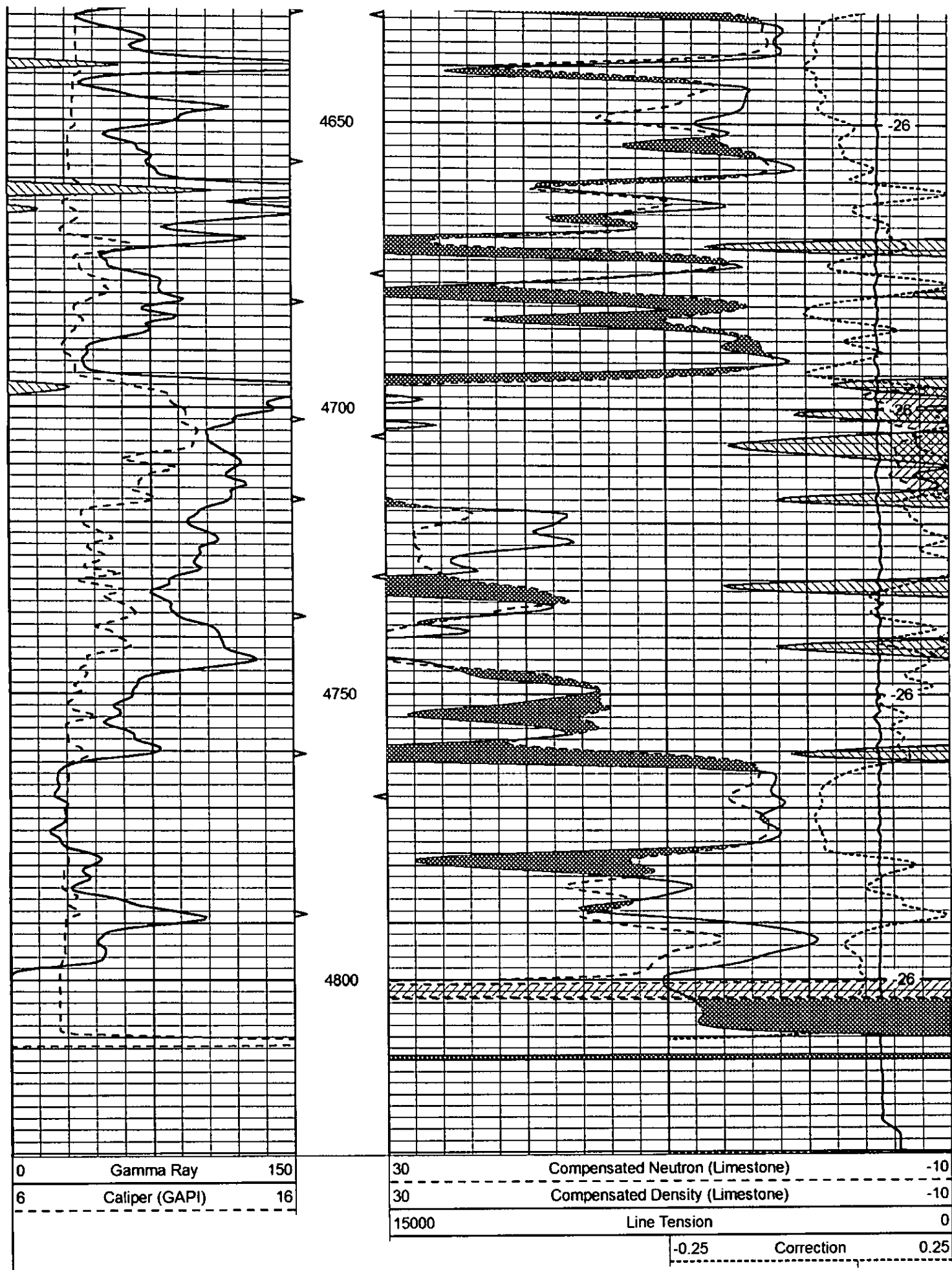
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 Presentation Format: cndlspec
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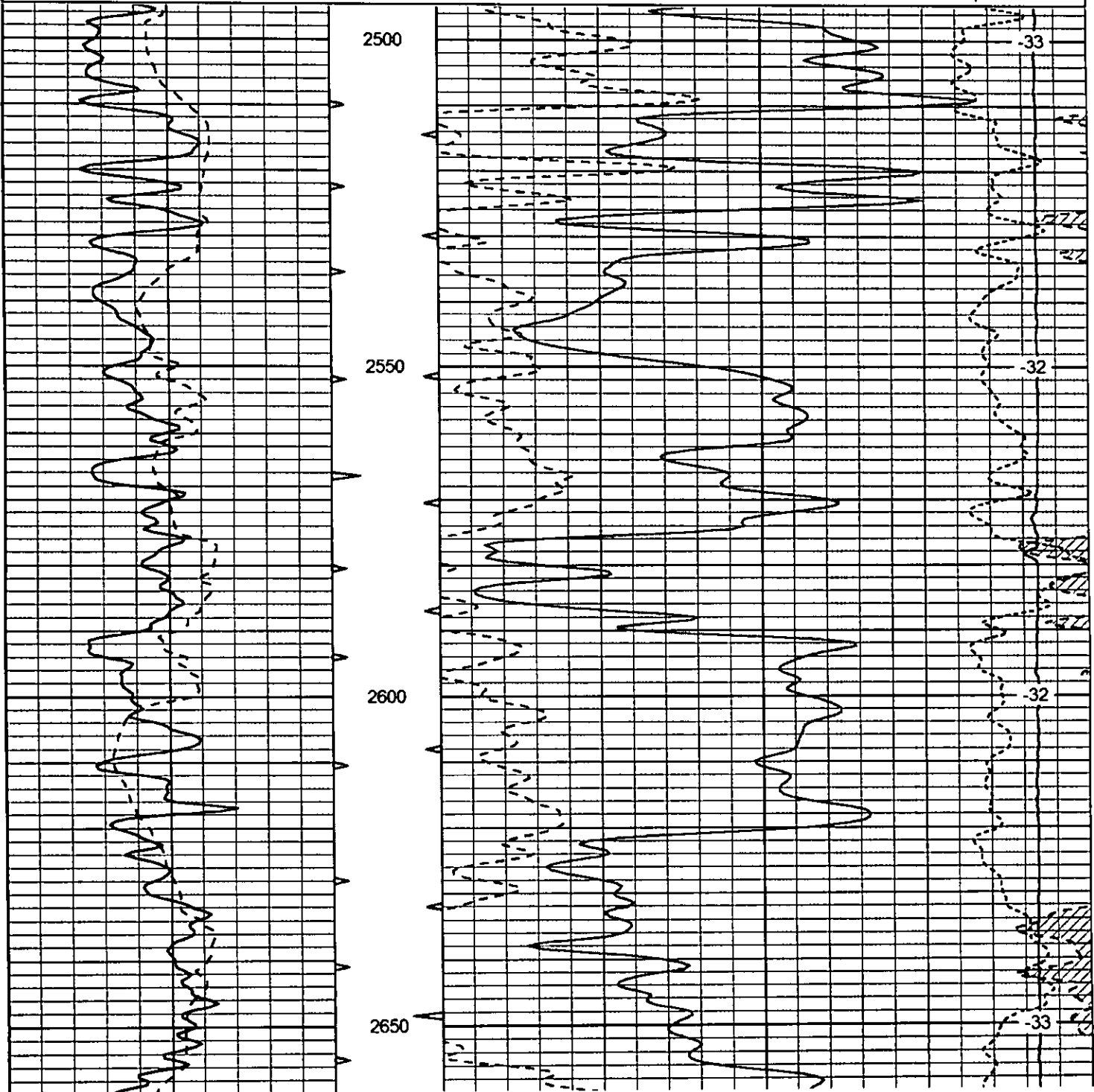


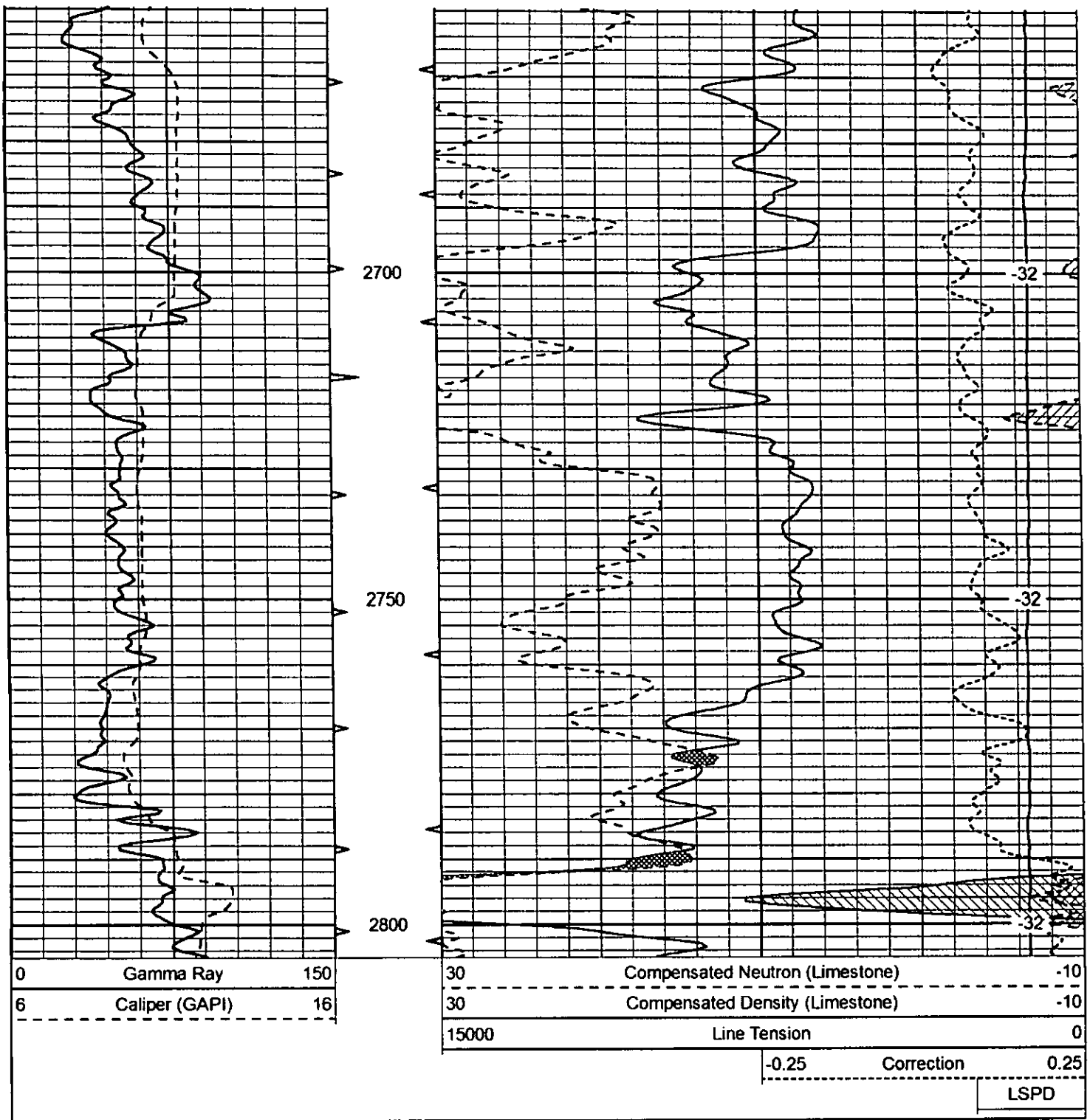




Database File: c:\warrior\data\becker_city of jetmore no. 1\beckeroil_cityofjetmore_1hd.db
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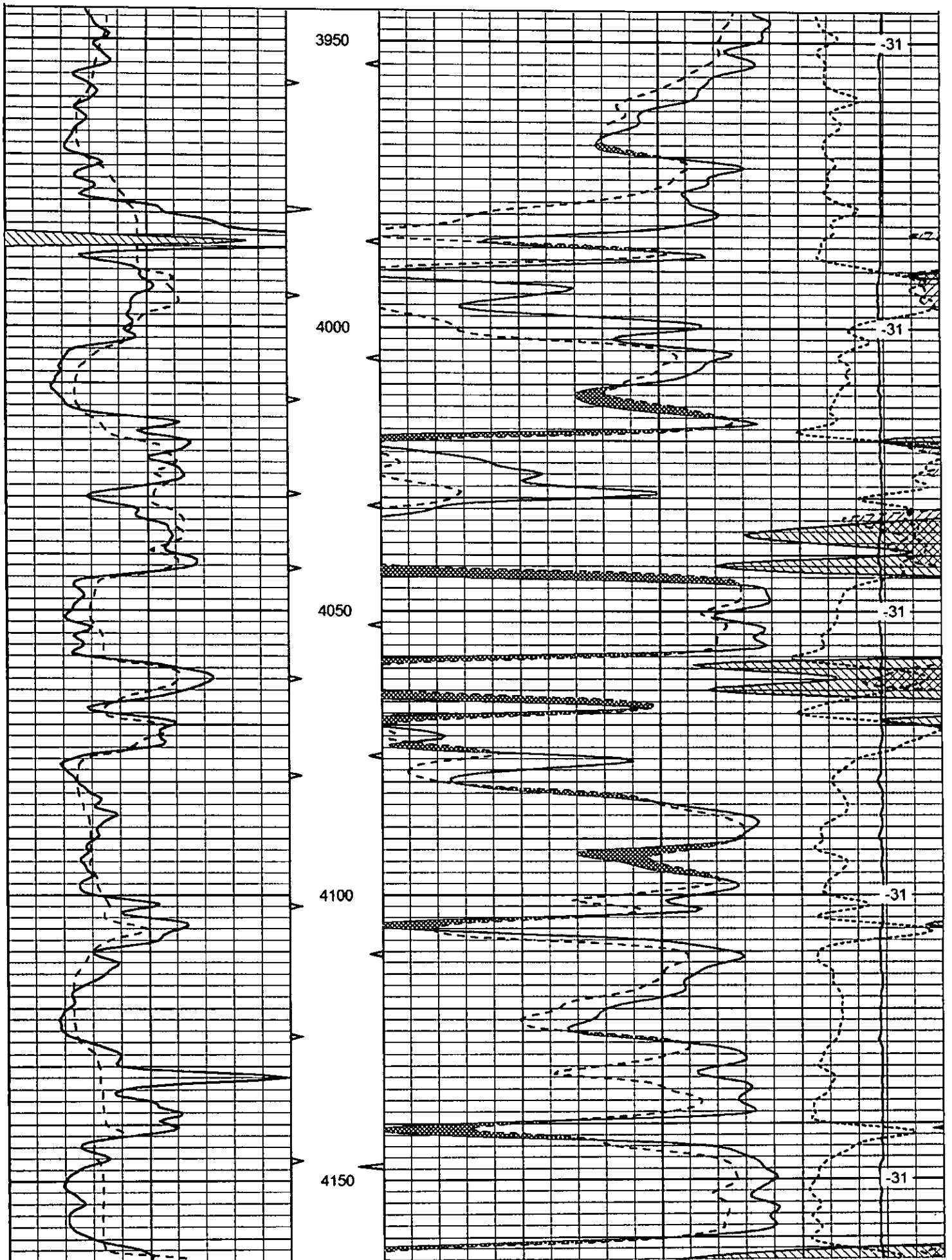
0	Gamma Ray	150	30	Compensated Neutron (Limestone)	-10
6	Caliper (GAPI)	16	30	Compensated Density (Limestone)	-10
			15000	Line Tension	0
			-0.25	Correction	0.25

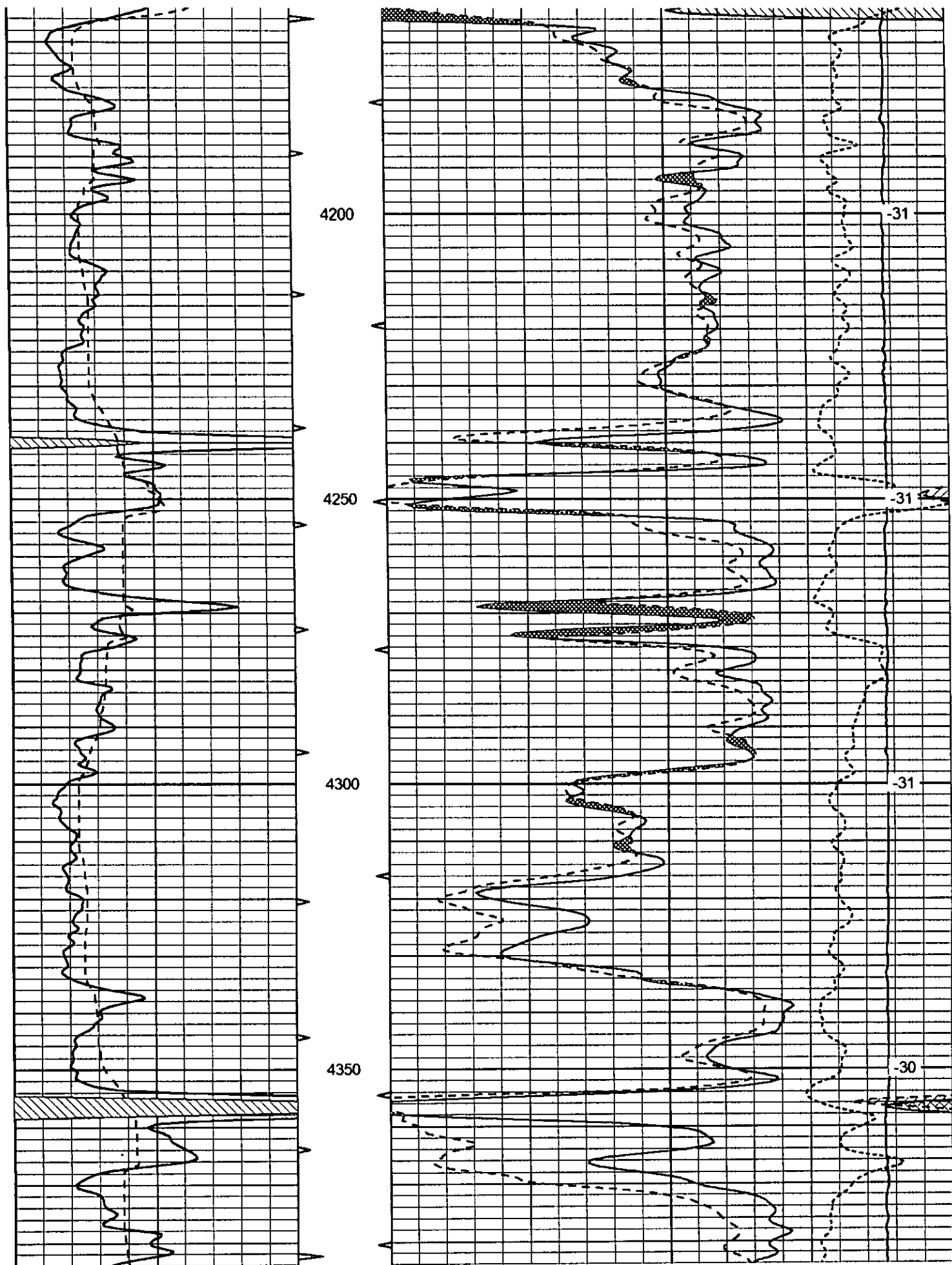


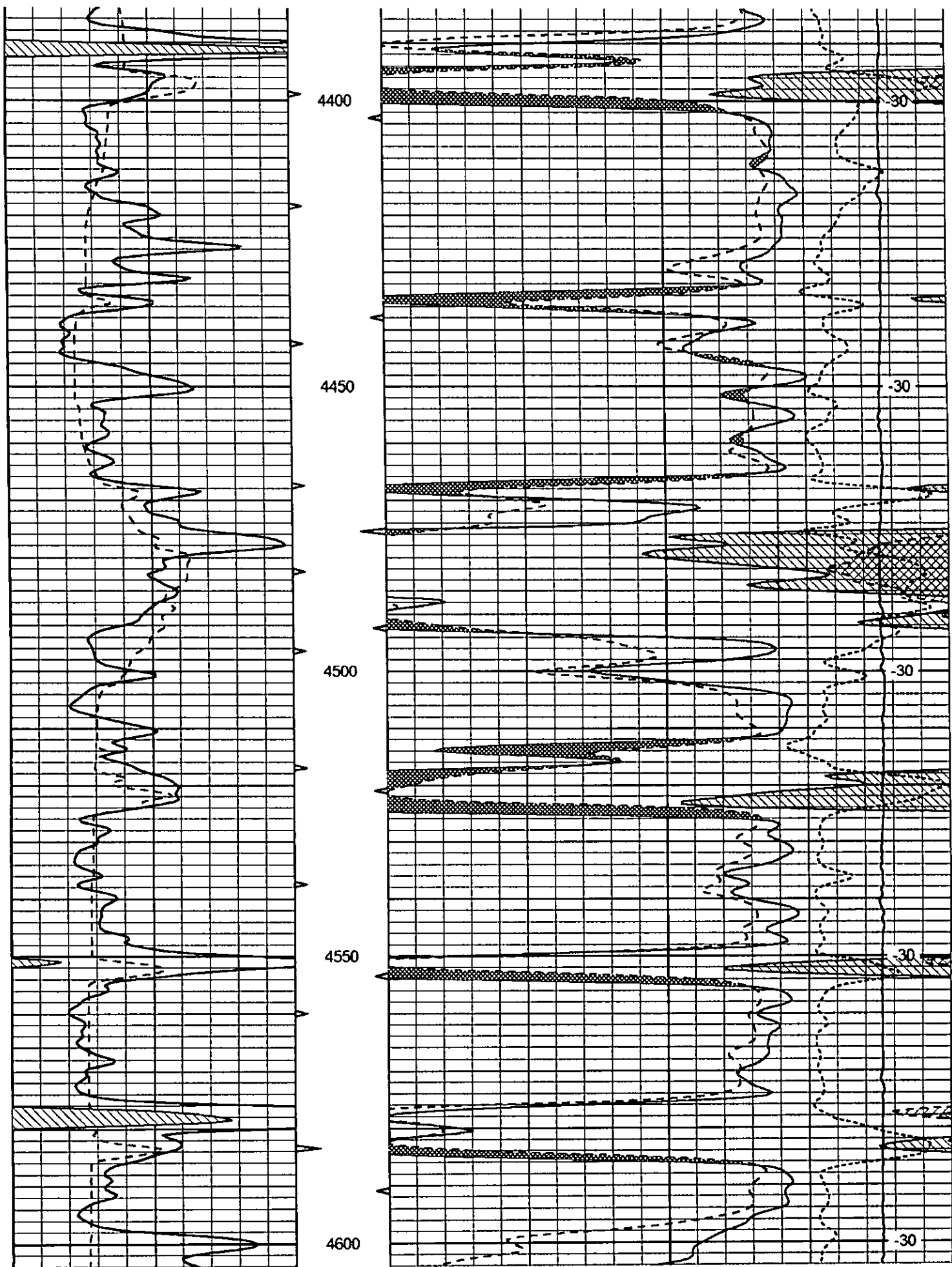


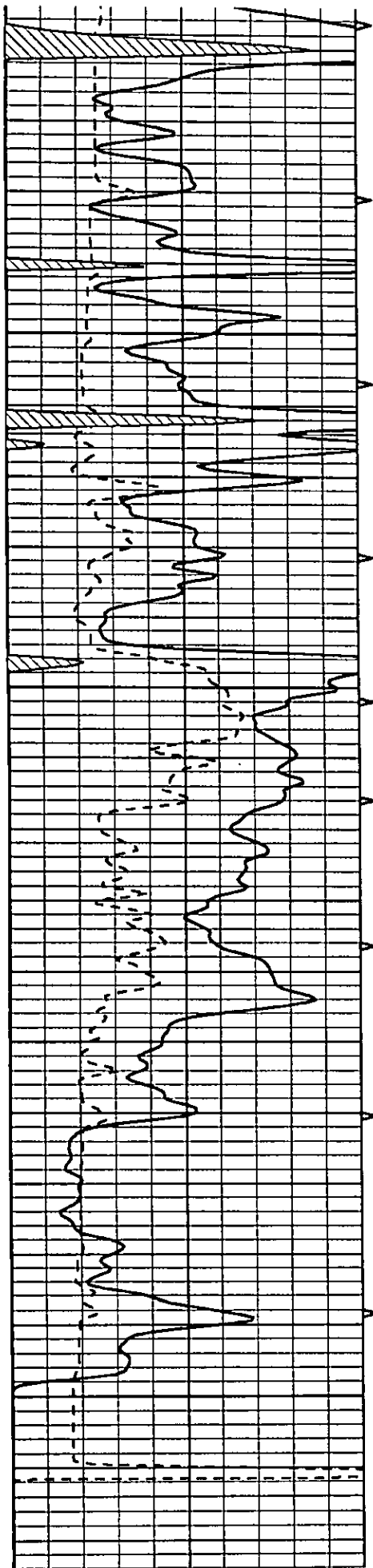
Database File: c:\warrior\data\becker_city of jetmore no. 1\beckeroil_cityofjetmore_1hd.db
 Dataset Pathname: dil/beckstck
 Presentation Format: cndlspec
 Dataset Creation: Sun Jul 29 21:04:50 2012
 Charted by: Depth in Feet scaled 1:240

0	Gamma Ray	150	30	Compensated Neutron (Limestone)	-10	
6	Caliper (GAPI)	16	30	Compensated Density (Limestone)	-10	
			15000	Line Tension	0	
				-0.25	Correction	0.25
						LSPD







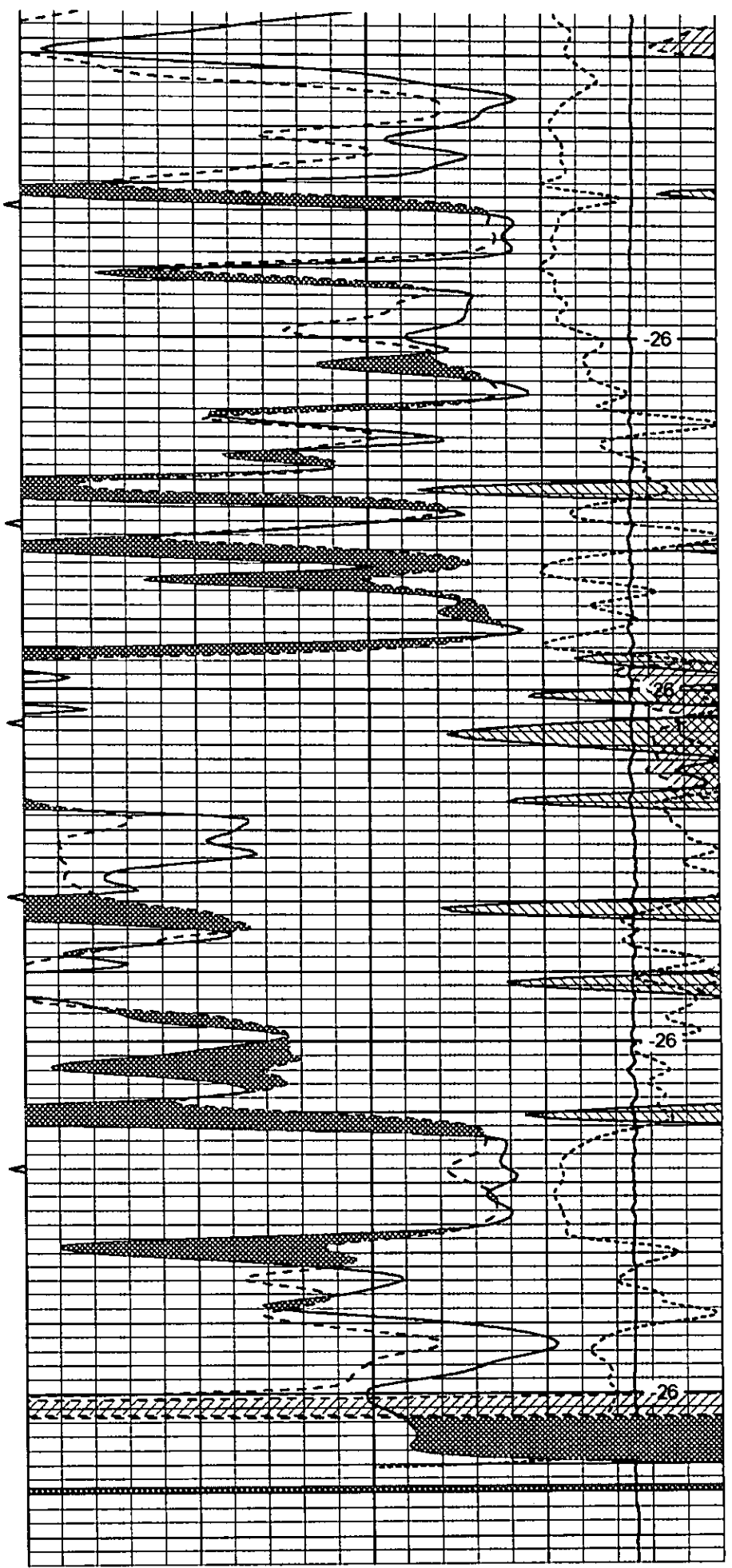


4650

4700

4750

4800



26

26

26

LOG-TECH



DIGITAL LOG

(785) 625-3858

Microresistivity Log

API No. 15-083-21,754-00-00	Company Becker Oil Corporation	
	Well City of Jetmore No. 1	
	Field	
	County Hodgeman State Kansas	
Location 400' FSL & 2,600' FWL		Other Services CNL/CDL DIL
Sec: 7	Twp: 24S	Rge: 23W
Permanent Datum Log Measured From Drilling Measured From	Ground Level Kelly Bushing Kelly Bushing	Elevation 2462 10 Ft. Above Perm. Datum
		Elevation K.B. 2472 D.T.F. G.L. 2462
Date	7/29/2012	
Run Number	Two	
Depth Driller	4835	
Depth Logger	4825	
Bottom Logged Interval	4824	
Top Log Interval	2500	
Casing Driller	8.625 @ 359	
Casing Logger	356	
Bit Size	7.875	
Type Fluid in Hole	Chemical	
Salinity, ppm CL	4000	
Density / Viscosity	9.6	47
pH / Fluid Loss	9.0	8.8
Source of Sample	Flowline	
Rm @ Meas. Temp	.78 @	92
Rmf @ Meas. Temp	.59 @	92
Rmc @ Meas. Temp	1.05 @	92
Source of Rmf / Rmc	Charts	
Rm @ BHT	.58 @	124
Operating Rig Time	4 1/2 Hours	
Max Rec. Temp. F	124	
Equipment Number	108	
Location	Hays	
Recorded By	J. Long	
Witnessed By	Clyde M. Becker, Jr.	

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Jetmore, 8 South, 1/2 East

Database File: c:\warrior\data\becker_city_of_jetmore_no_1\beckeroil_cityofjetmore_1hd.db
 Dataset Pathname: dil\beckstek
 Presentation Format: micro
 Dataset Creation: Sun Jul 29 21:04:50 2012
 Charted by: North in East scaled 1:240

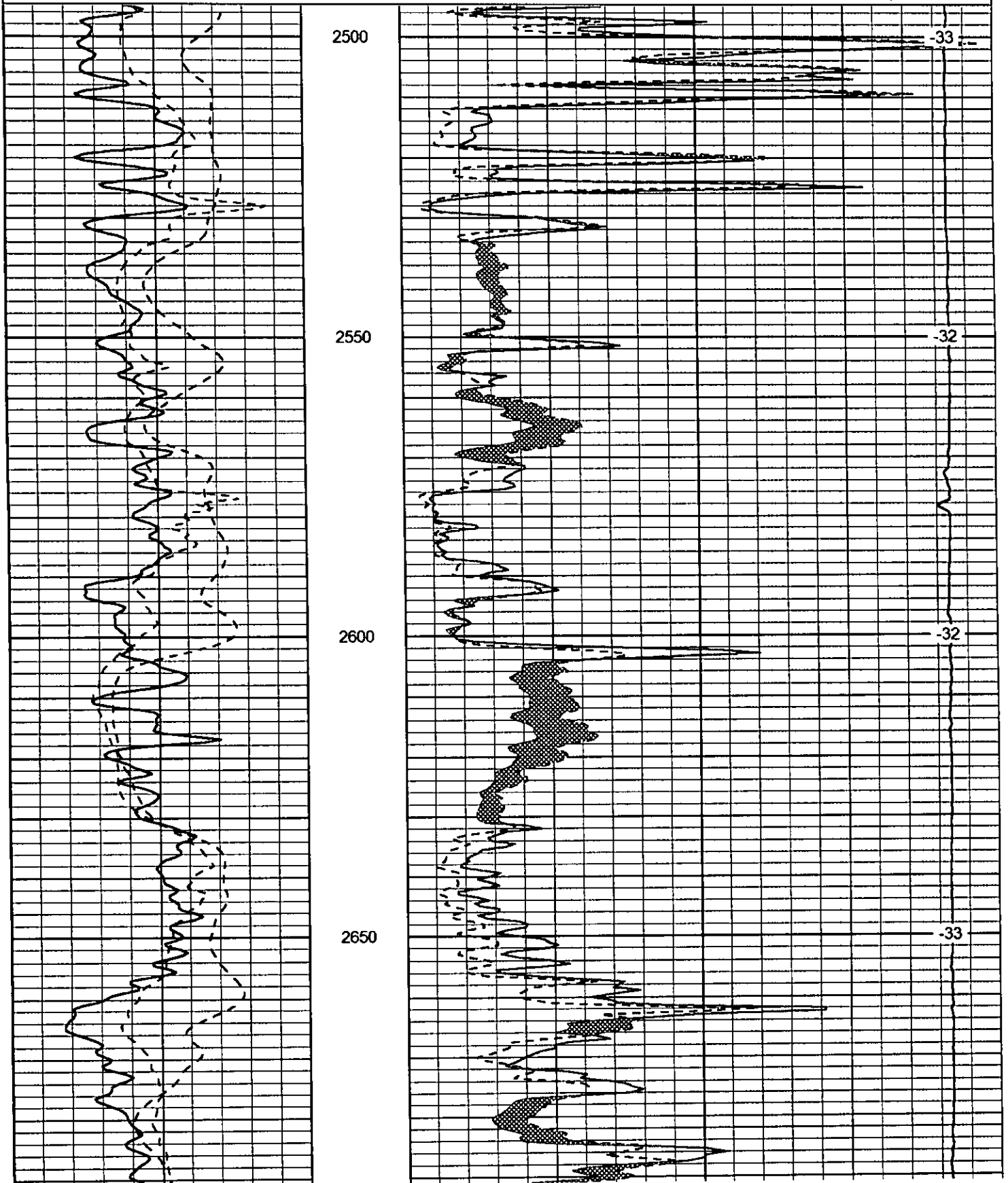
Charted by:

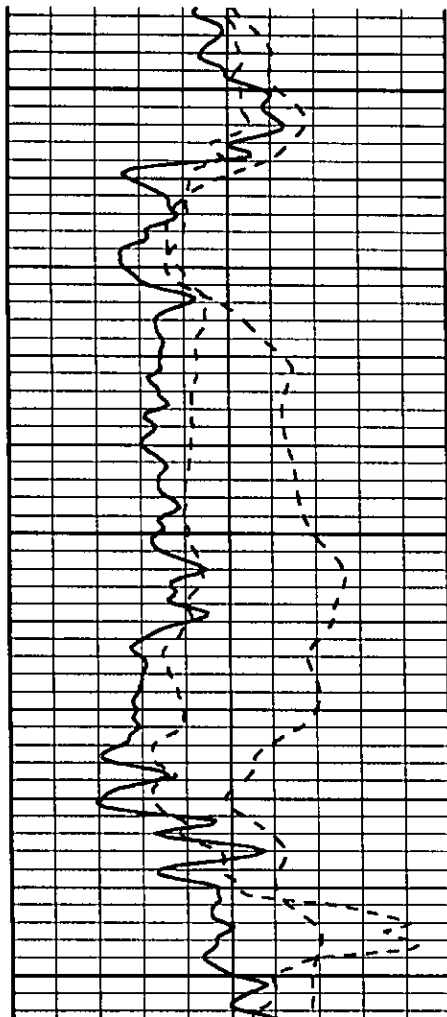
Depth in feet below 1.2.10

0	Gamma Ray	150
6	Micro Log Caliper (GAPI)	16
-200	SP (mV)	0

0	Micro Inverse 1 X 1	40
0	Micro Normal 2"	40
15000	Line Weight	0

LSPD



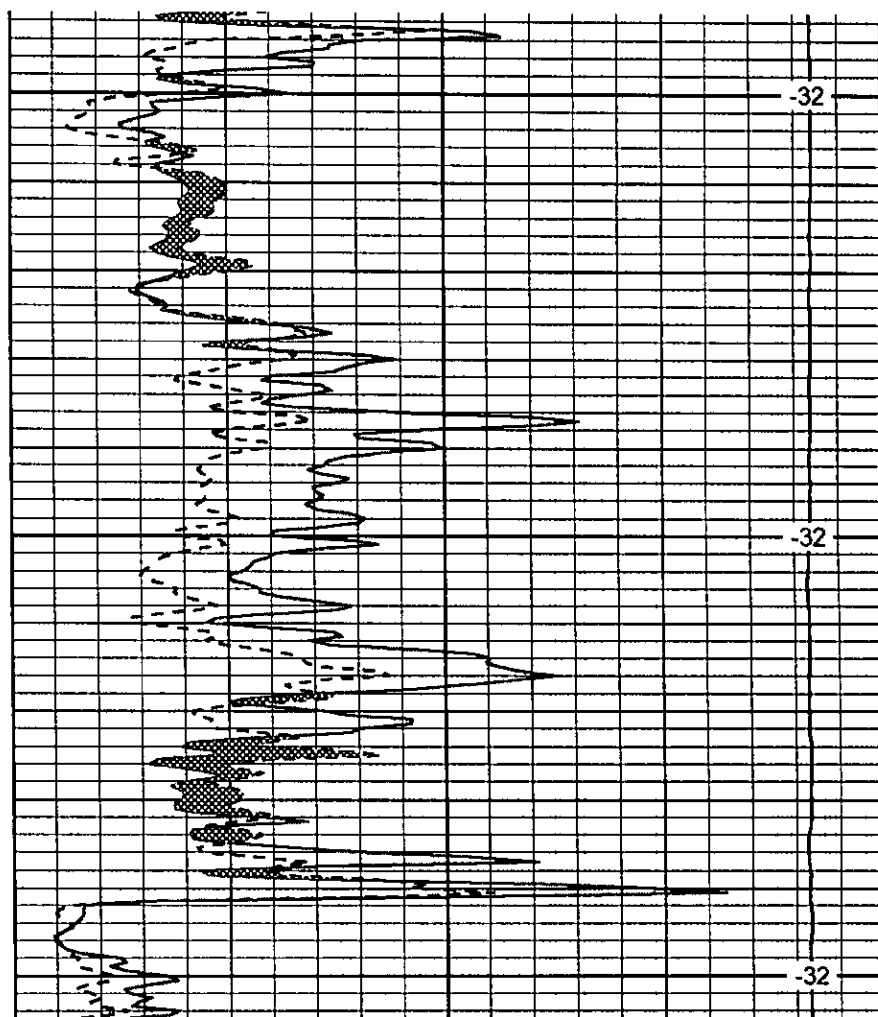


2700

2750

2800

0	Gamma Ray	150
6	Micro Log Caliper (GAPI)	16
-200	SP (mV)	0



-32

-32

-32

0	Micro Inverse 1 X 1	40
0	Micro Normal 2"	40
15000	Line Weight	0

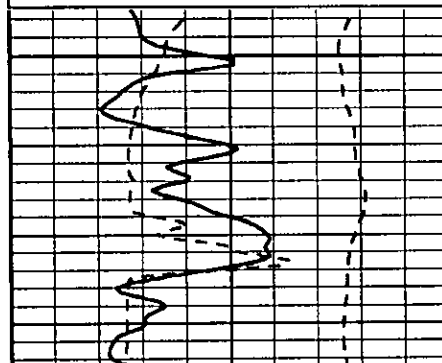
LSPD

Database File: c:\warrior\data\becker_city of jetmore no. 1\beckeroil_cityofjetmore_1hd.db
 Dataset Pathname: dil/beckstck
 Presentation Format: micro
 Dataset Creation: Sun Jul 29 21:04:50 2012
 Charted by: Depth in Feet scaled 1:240

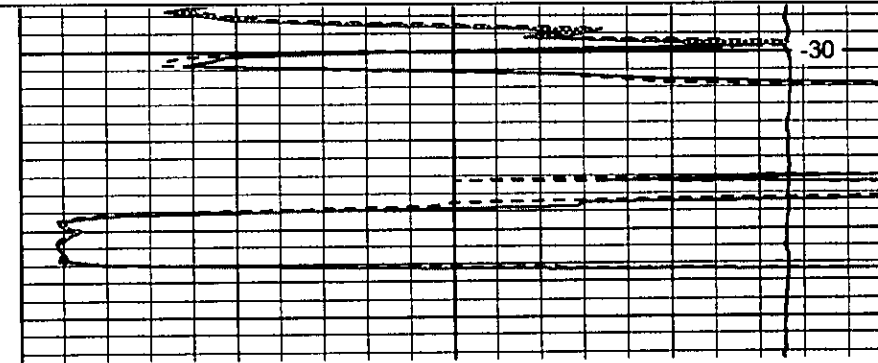
0	Gamma Ray	150
6	Micro Log Caliper (GAPI)	16
-200	SP (mV)	0

0	Micro Inverse 1 X 1	40
0	Micro Normal 2"	40
15000	Line Weight	0

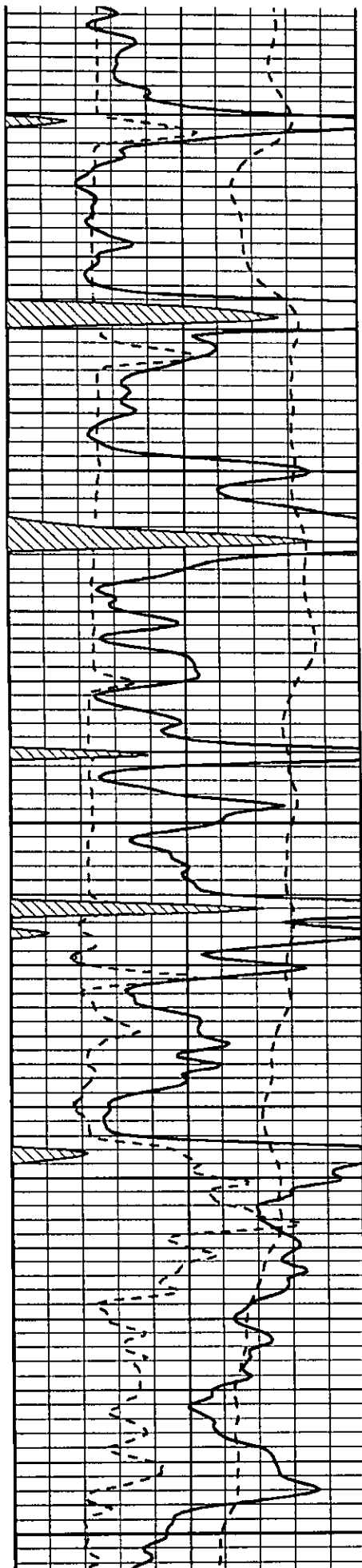
LSPD



4500



-30



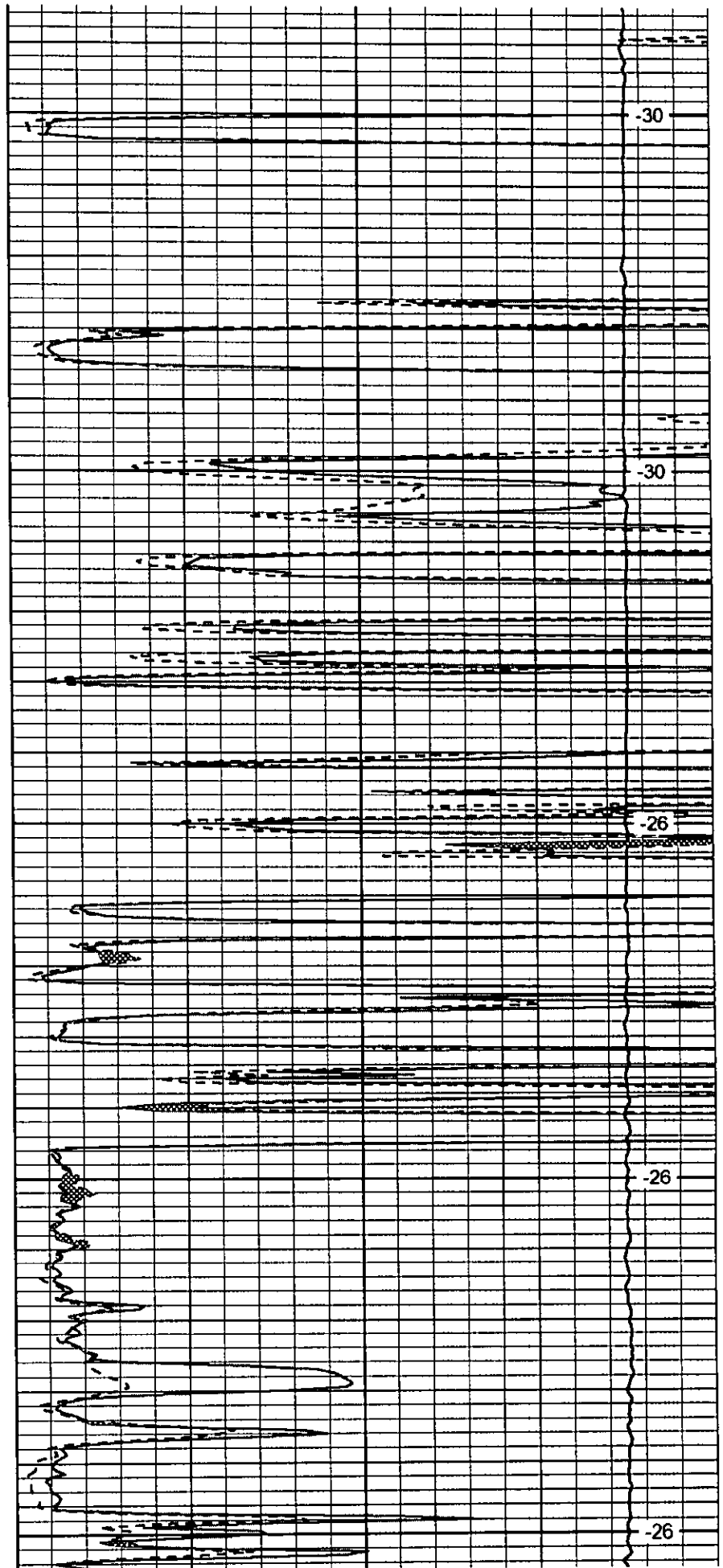
4550

4600

4650

4700

4750



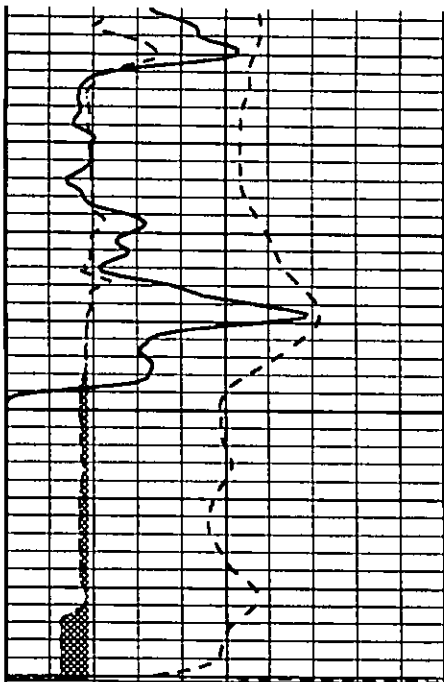
-30

-30

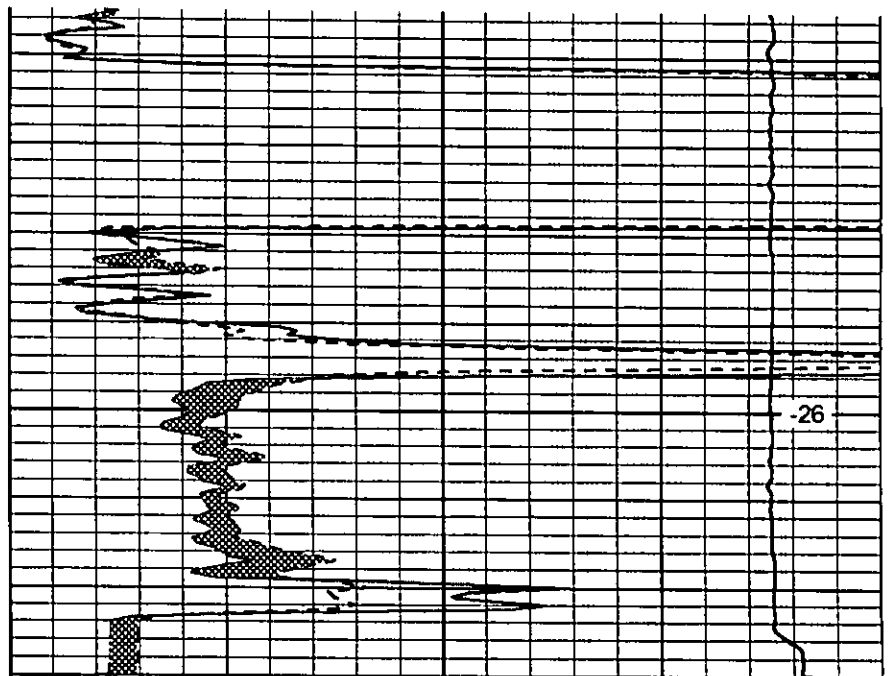
-26

-26

-26



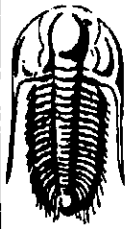
4800



0	Gamma Ray	150
6	Micro Log Caliper (GAPI)	16
-200	SP (mV)	0

0	Micro Inverse 1 X 1	40
0	Micro Normal 2"	40
15000	Line Weight	0

LSPD



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Becker Oil Corp
PO Box 1150
Ponca City OK 74602
ATTN: Clyde Becker

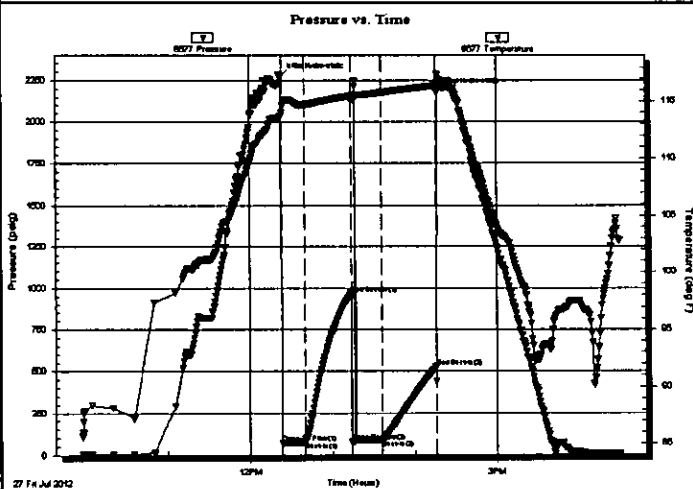
7-24s-23w-Hodgmen
City Of Jetmore #1
Job Ticket: 48964 DST#: 1
Test Start: 2012.07.27 @ 09:58:50

GENERAL INFORMATION:

Formation: **Lower Marmaton**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 12:23:20
Time Test Ended: 16:30:05
Interval: **4536.00 ft (KB) To 4646.00 ft (KB) (TVD)**
Total Depth: 4646.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Initial)
Tester: Tate Lang
Unit No: 53
Reference Elevations: 2472.00 ft (KB)
2462.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8677 Inside
Press@RunDepth: 87.34 psig @ 4537.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.07.27 End Date: 2012.07.27 Last Calib.: 2012.07.27
Start Time: 09:58:55 End Time: 16:30:04 Time On Btrr: 2012.07.27 @ 12:22:35
Time Off Btrr: 2012.07.27 @ 14:16:35

TEST COMMENT: IF-Surface Blow Built to 2 in Died Back to 1/4in
IS-Dead No Blow Back
FF-Weak Surface Blow Died In 1min Flushed Tool Weak Surface Blow Built to 1/2in
FS-Dead No Blow Back



PRESSURE SUMMARY

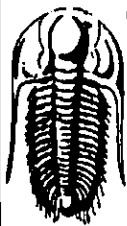
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2271.99	113.66	Initial Hydro-static
1	71.03	113.99	Open To Flow (1)
18	75.80	114.72	Shut-in(1)
51	968.78	115.47	End Shut-in(1)
52	78.46	115.09	Open To Flow (2)
74	87.34	115.77	Shut-in(2)
113	526.80	116.37	End Shut-in(2)
114	2179.75	117.41	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
135.00	100% Mud with oil spots	0.84

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Becker Oil Corp
 PO Box 1150
 Ponca City OK 74602
 ATTN: Clyde Becker

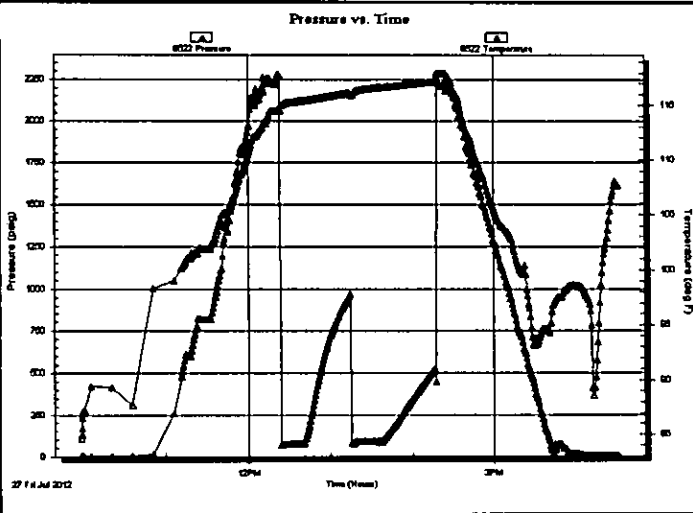
7-24s-23w-Hodgmen
City Of Jetmore #1
 Job Ticket: 48964 DST#: 1
 Test Start: 2012.07.27 @ 09:58:50

GENERAL INFORMATION:

Formation: Lower Marmaton	Test Type: Conventional Bottom Hole (Initial)
Deviated: No Whipstock: ft (KB)	Tester: Tate Lang
Time Tool Opened: 12:23:20	Unit No: 53
Time Test Ended: 16:30:05	Reference Elevations: 2472.00 ft (KB)
Interval: 4536.00 ft (KB) To 4646.00 ft (KB) (TVD)	2462.00 ft (CF)
Total Depth: 4646.00 ft (KB) (TVD)	KB to GR/CF: 10.00 ft
Hole Diameter: 7.88 inches Hole Condition: Good	

Serial #: 8522 Outside	Capacity: 8000.00 psig
Press@RunDepth: psig @ 4537.00 ft (KB)	Last Calib.: 2012.07.27
Start Date: 2012.07.27 End Date: 2012.07.27	Time On Btm: 16:31:32
Start Time: 09:58:53 End Time: 16:31:32	Time Off Btm:

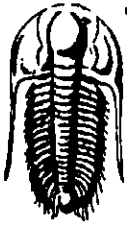
TEST COMMENT: IF-Surface Blow Built to 2 in Died Back to 1/4in
 IS-Dead No Blow Back
 FF-Weak Surface Blow Died in 1min Flushed Tool Weak Surface Blow Built to 1/2in
 FS-Dead No Blow Back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
135.00	100% Mud w ith oil spots	0.84

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Becker Oil Corp

7-24s-23w-Hodgmen

PO Box 1150
Ponca City OK 74602

City Of Jetmore #1

Job Ticket: 48964

DST#: 1

ATTN: Clyde Becker

Test Start: 2012.07.27 @ 09:58:50

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 12.75 in³

Gas Cushion Type:

Gas Cushion Pressure:

psig

Resistivity: ohm.m

Salinity: 3500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
135.00	100% Mud w ith oil spots	0.837

Total Length: 135.00 ft Total Volume: 0.837 bbl

Num Fluid Samples: 0

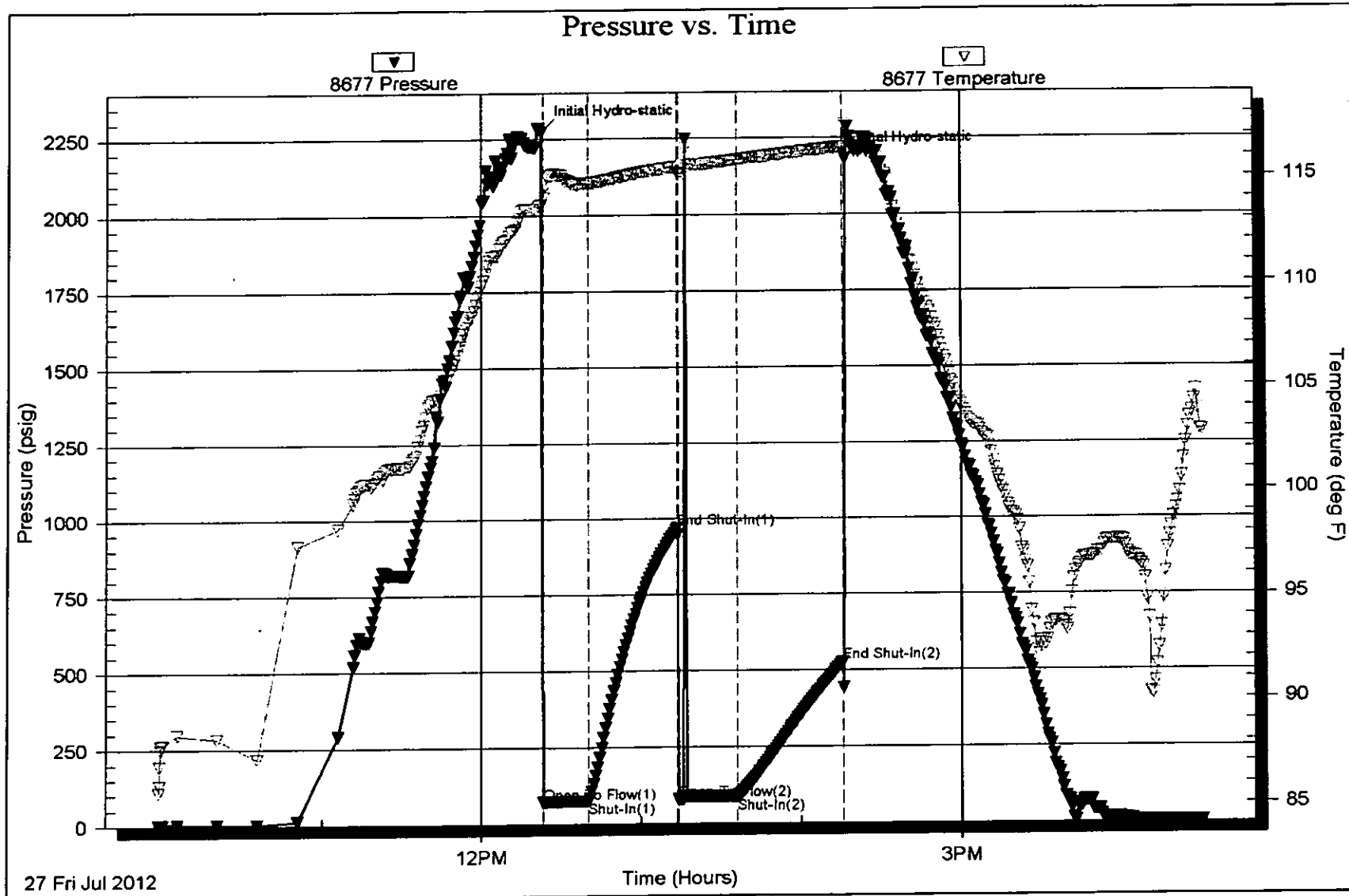
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

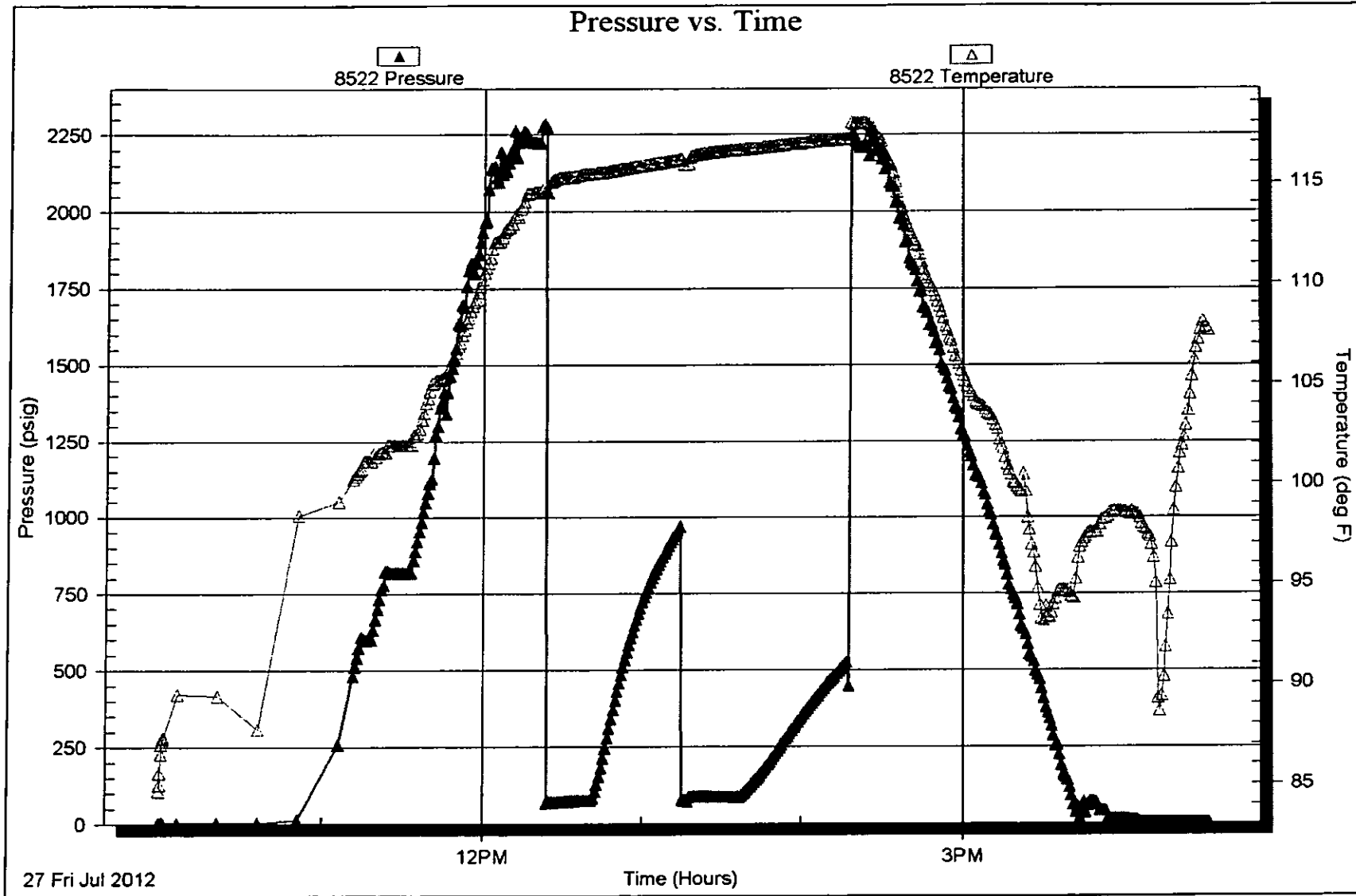


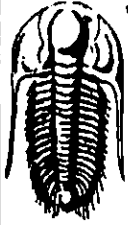
Serial #: 8522

Outside Becker Oil Corp

City Of Jetmore #1

DST Test Number: 1





**TRIBOLITE
TESTING, INC.**

DRILL STEM TEST REPORT

Becker Oil Corp
PO Box 1150
Ponca City OK 74602
ATTN: Clyde Becker

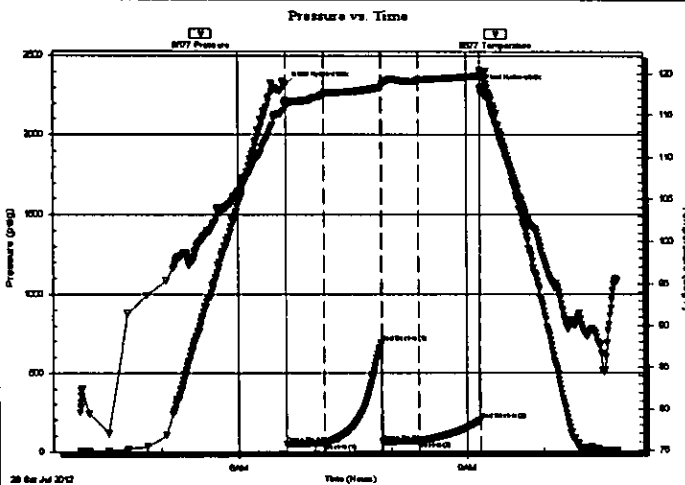
7-24s-23w-Hodgmen
City Of Jetmore #1
Job Ticket: 48965 DST#: 2
Test Start: 2012.07.28 @ 03:56:21

GENERAL INFORMATION:

Formation: Inola
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 06:37:21
Time Test Ended: 10:58:21
Interval: 4650.00 ft (KB) To 4700.00 ft (KB) (TVD)
Total Depth: 4700.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Reset)
Tester: Tate Lang
Unit No: 53
Reference Elevations: 2472.00 ft (KB)
2462.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8677 Inside
Press@RunDepth: 65.53 psig @ 4652.00 ft (KB)
Start Date: 2012.07.28 End Date: 2012.07.28
Start Time: 03:56:26 End Time: 10:58:20
Capacity: 8000.00 psig
Last Calib.: 2012.07.28
Time On Btrr: 2012.07.28 @ 06:37:06
Time Off Btrr: 2012.07.28 @ 09:10:06

TEST COMMENT: IF-Surface Blow Built to 2in
IS-Dead No Blow Back
FF-Surface Blow Built to 1in
FS-Dead No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2318.82	116.73	Initial Hydro-static
1	44.24	115.84	Open To Flow (1)
30	53.35	117.47	Shut-In(1)
75	689.53	118.30	End Shut-In(1)
76	60.39	118.32	Open To Flow (2)
105	65.53	119.20	Shut-In(2)
153	195.92	119.70	End Shut-In(2)
153	2298.13	120.42	Final Hydro-static

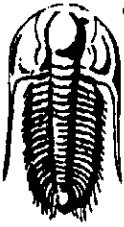
Recovery

Length (ft)	Description	Volume (bbl)
60.00	90% M 10%O	0.30
10.00	65% M 35%O	0.05

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Becker Oil Corp
 PO Box 1150
 Ponca City OK 74602
 ATTN: Clyde Becker

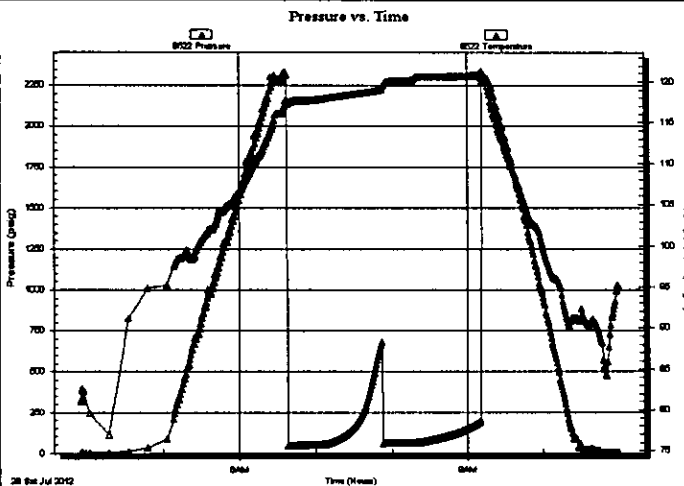
7-24s-23w-Hodgmen
City Of Jetmore #1
 Job Ticket: 48965 DST#: 2
 Test Start: 2012.07.28 @ 03:56:21

GENERAL INFORMATION:

Formation: **Inola**
 Deviated: **No** Whipstock: ft (KB)
 Time Tool Opened: 06:37:21
 Time Test Ended: 10:58:21
 Test Type: **Conventional Bottom Hole (Reset)**
 Tester: **Tate Lang**
 Unit No: **53**
 Interval: **4650.00 ft (KB) To 4700.00 ft (KB) (TVD)**
 Reference Elevations: 2472.00 ft (KB)
 Total Depth: **4700.00 ft (KB) (TVD)** 2462.00 ft (CF)
 Hole Diameter: **7.88 inches** Hole Condition: **Good** KB to GR/CF: 10.00 ft

Serial #: 8522 **Outside**
 Press@RunDepth: psig @ 4652.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.07.28 End Date: 2012.07.28 Last Calib.: 2012.07.28
 Start Time: 03:56:16 End Time: 10:59:10 Time On Btmr: Time Off Btmr:

TEST COMMENT: IF-Surface Blow Built to 2in
 IS-Dead No Blow Back
 FF-Surface Blow Built to 1in
 FSI-Dead No Blow Back

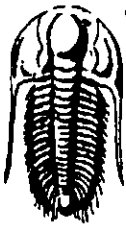


PRESSURE SUMMARY			
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
60.00	90% M 10%O	0.30
10.00	65% M 35%O	0.05

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Becker Oil Corp

7-24s-23w-Hodgmen

PO Box 1150
Ponca City OK 74602

City Of Jetmore #1

Job Ticket: 48965

DST#: 2

ATTN: Clyde Becker

Test Start: 2012.07.28 @ 03:56:21

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 42.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.95 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
60.00	90% M 10%O	0.295
10.00	65% M 35%O	0.049

Total Length: 70.00 ft

Total Volume: 0.344 bbl

Num Fluid Samples: 0

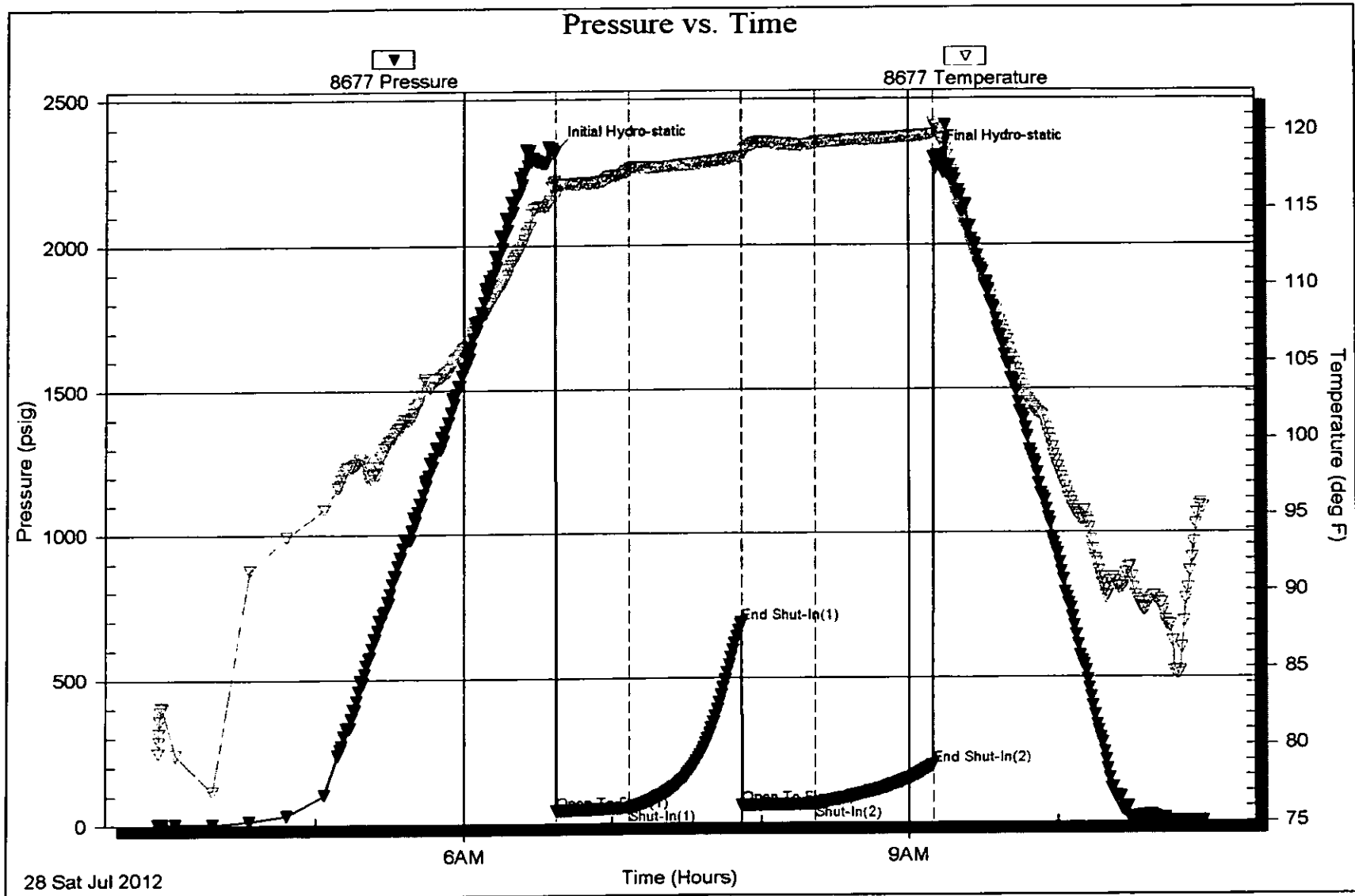
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

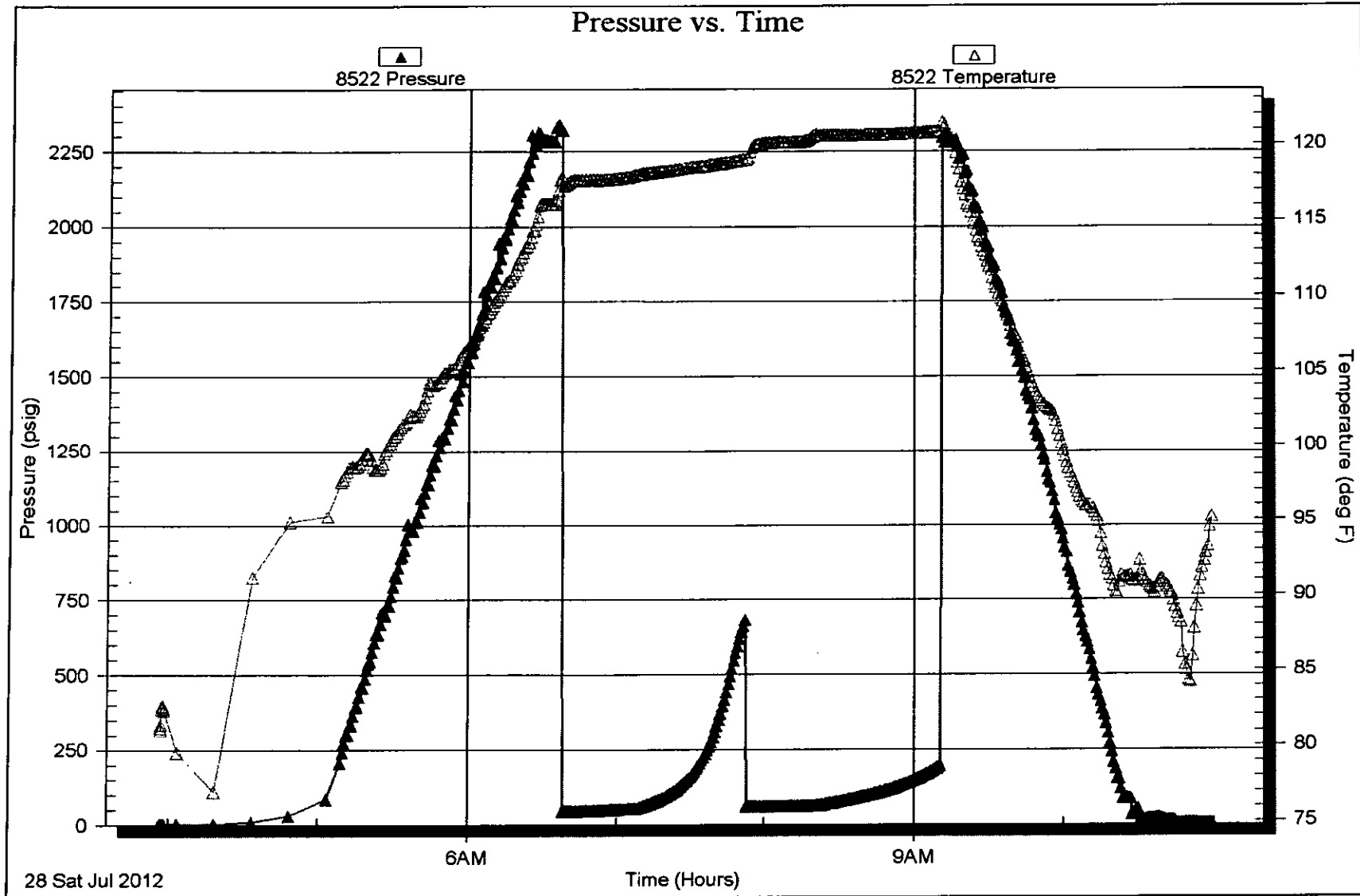


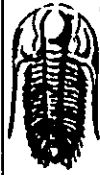
Serial #: 8522

Outside Becker Oil Corp

City Of Jetmore #1

DST Test Number: 2





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Becker Oil Corp
PO Box 1150
Ponca City OK 74602
ATTN: Clyde Becker

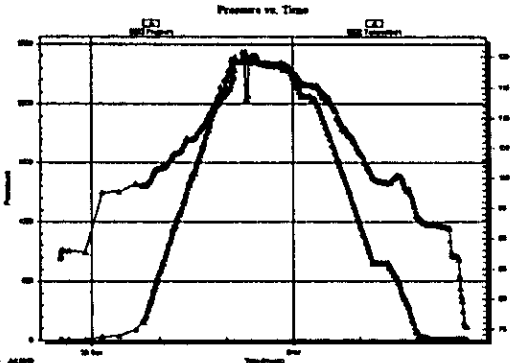
7-24s-23w Hodgeman, KS
City Of Jetmore #1
Job Ticket: 48966 DST#: 3
Test Start: 2012.07.28 @ 23:32:57

GENERAL INFORMATION:

Formation: **Mississippian**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: **02:22:00**
Time Test Ended: **05:35:42**
Interval: **4748.00 ft (KB) To 4804.00 ft (KB) (TVD)**
Total Depth: **4804.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole (Reset)**
Tester: **Tate Lang**
Unit No: **53**
Reference Elevations: **2472.00 ft (KB)**
2462.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: **8522** Outside
Press@RunDepth: **psig @ 4801.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2012.07.28** End Date: **2012.07.29** Last Calib.: **2012.07.29**
Start Time: **23:32:16** End Time: **05:35:55** Time On Btm:
Time Off Btm:

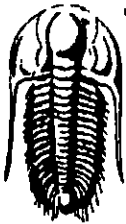
TEST COMMENT: **IF-Open Tool Had Packer Failure**
IS-
FF-
FS-



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
1240.00	100%M	18.34

Gas Rates		
Choke (inches)	Pressure (psig)	Gas Rate (Mscf)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Becker Oil Corp
PO Box 1150
Ponca City OK 74602
ATTN: Clyde Becker

7-24s-23w-Hodgmen
City Of Jetmore #1
Job Ticket: 48967 DST#: 4
Test Start: 2012.07.29 @ 06:18:33

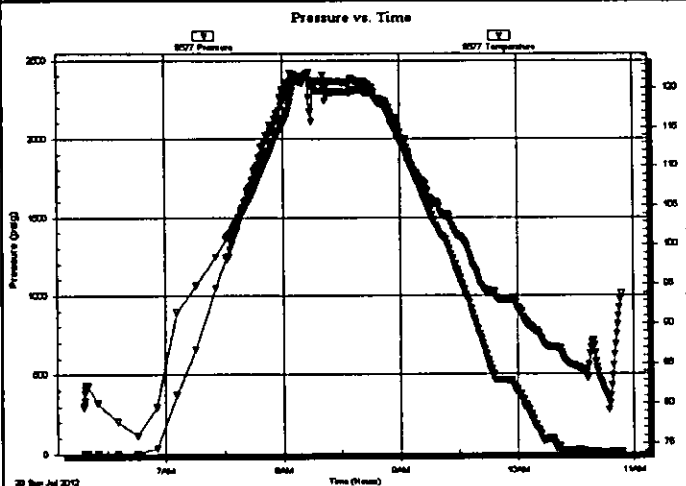
GENERAL INFORMATION:

Formation: **Mississippian**
Deviated: **No** Whipstock: ft (KB) Test Type: **Conventional Bottom Hole (Reset)**
Time Tool Opened: **08:24:00** Tester: **Tate Lang**
Time Test Ended: **10:54:03** Unit No: **53**

Interval: **4728.00 ft (KB) To 4803.00 ft (KB) (TVD)** Reference Elevations: **2472.00 ft (KB)**
Total Depth: **4804.00 ft (KB) (TVD)** **2462.00 ft (CF)**
Hole Diameter: **7.88 inches** Hole Condition: **Good** KB to GR/CF: **10.00 ft**

Serial #: 8677 Inside
Press@RunDepth: psig @ **4768.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2012.07.29** End Date: **2012.07.29** Last Calib.: **2012.07.29**
Start Time: **06:18:38** End Time: **10:54:02** Time On Btrr:
Time Off Btrr:

TEST COMMENT: IF-BOB 2 sec. Pickup on tool Reset Packers BOB 2 sec -Packer Failure
IS-
FF-
FS-



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

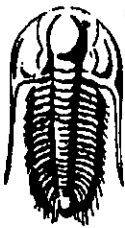
Recovery

Length (ft)	Description	Volume (bbl)
930.00	100%M	11.99

* Recovery from multiple tests

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Becker Oil Corp
PO Box 1150
Ponca City OK 74602
ATTN: Clyde Becker

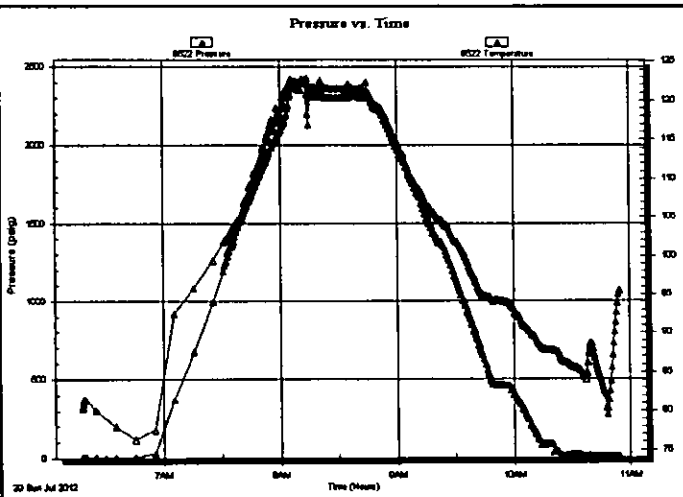
7-24s-23w-Hodgmen
City Of Jetmore #1
Job Ticket: 48967 DST#: 4
Test Start: 2012.07.29 @ 06:18:33

GENERAL INFORMATION:

Formation: **Mississippian**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 08:24:00
Time Test Ended: 10:54:03
Interval: **4728.00 ft (KB) To 4803.00 ft (KB) (TVD)**
Total Depth: **4804.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole (Reset)**
Tester: **Tate Lang**
Unit No: **53**
Reference Elevations: **2472.00 ft (KB)**
2462.00 ft (CF)
KB to GR/CF: **10.00 ft**

Serial #: 8522 **Outside**
Press@RunDepth: psig @ **4768.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2012.07.29** End Date: **2012.07.29** Last Calib.: **2012.07.29**
Start Time: **06:18:36** End Time: **10:54:45** Time On Btrrc
Time Off Btrrc

TEST COMMENT: IF-BOB 2 sec. Pickup on tool Reset Packers BOB 2 sec -Packer Failure
IS-
FF-
FS-

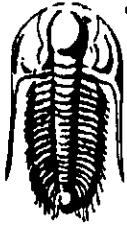


PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
930.00	100%M	11.99

* Recovery from multiple tests

Gas Rates			
	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Becker Oil Corp

7-24s-23w-Hodgmen

PO Box 1150
Ponca City OK 74602

City Of Jetmore #1

Job Ticket: 48967 **DST#: 4**

ATTN: Clyde Becker

Test Start: 2012.07.29 @ 06:18:33

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.77 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 45000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
930.00	100%M	11.989

Total Length: 930.00 ft Total Volume: 11.989 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

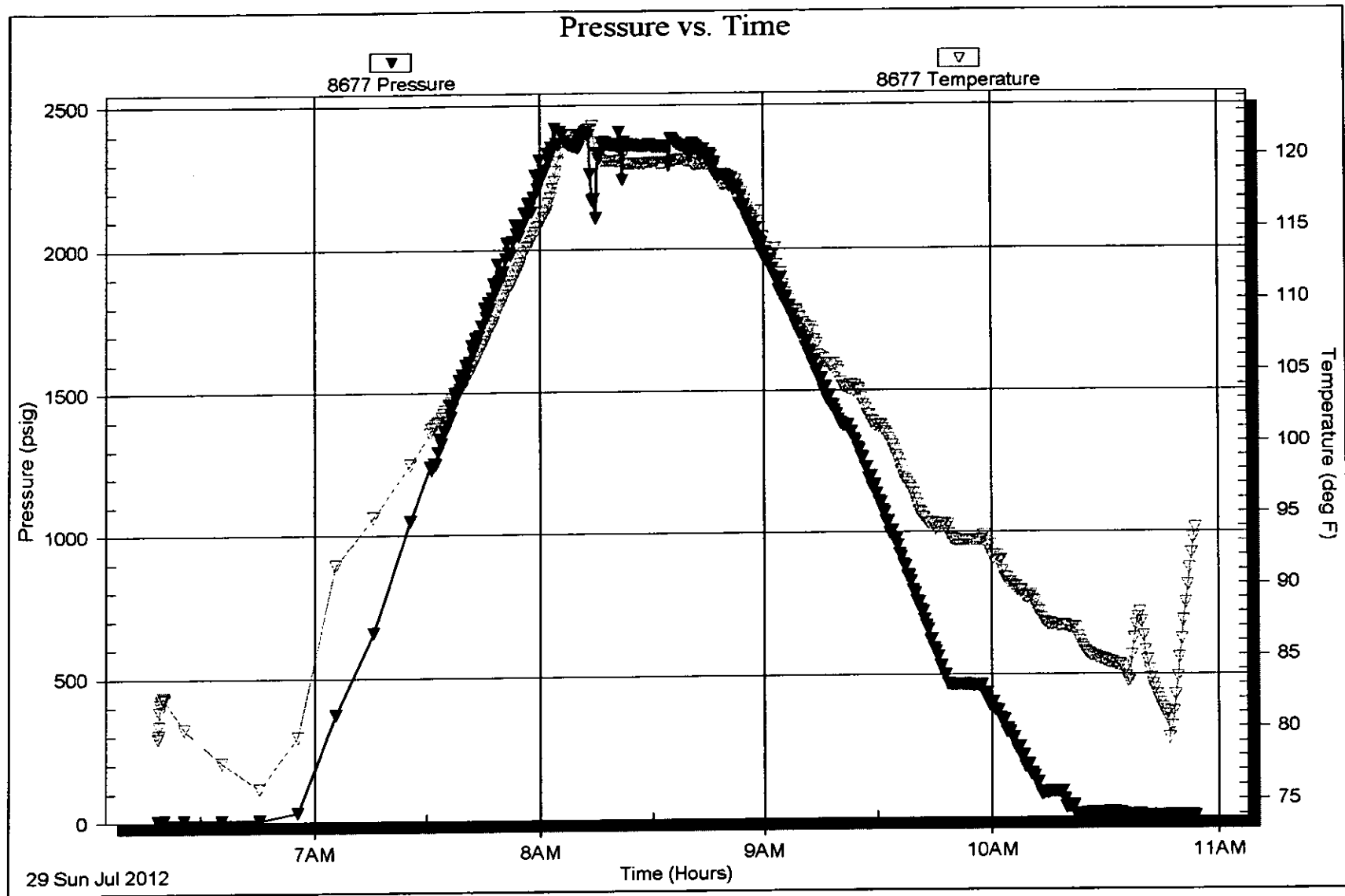
Recovery Comments: Packer Failure

Serial #: 8677

Inside Becker Oil Corp

City Of Jetmore #1

DST Test Number: 4

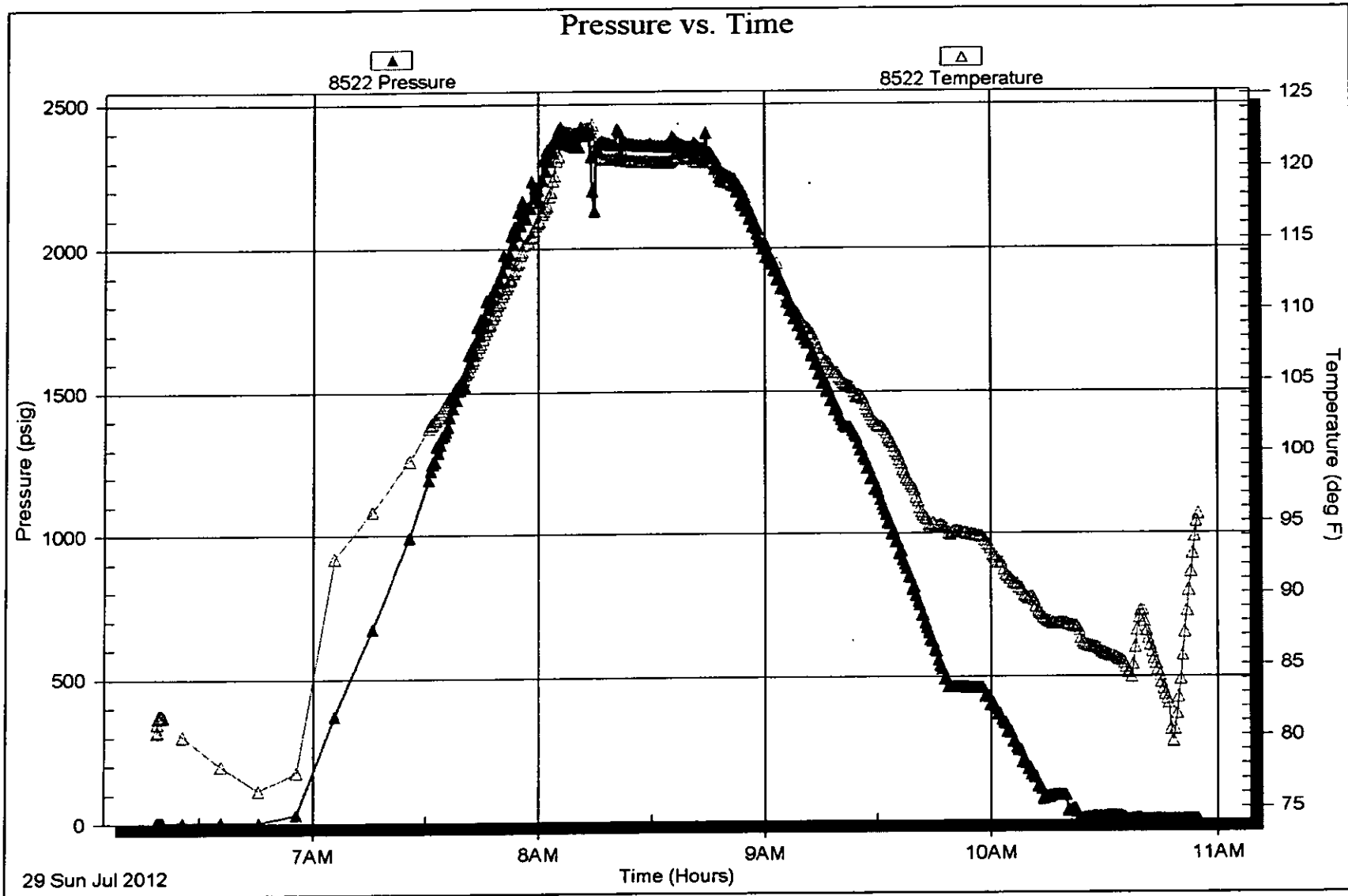


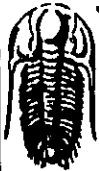
Serial #: 8522

Outside Becker Oil Corp

City Of Jetmore #1

DST Test Number: 4





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Becker Oil Corp
 PO Box 1150
 Ponca City OK 74602
 ATTN: Cyde Becker

7-24s-23w Hodgeman, KS
 City Of Jetmore #1
 Job Ticket: 48968 DST#: 5
 Test Start: 2012.07.30 @ 06:04:00

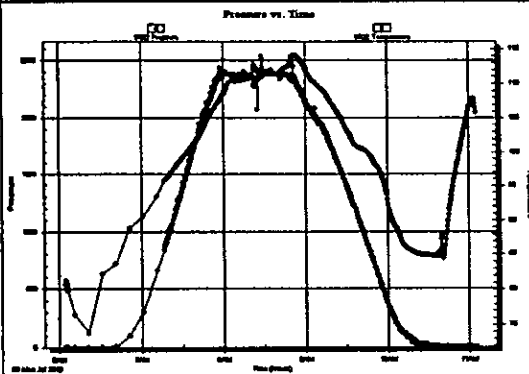
GENERAL INFORMATION:

Formation: **Mississippian**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: 08:24:45
 Time Test Ended: 11:04:30
 Interval: **4765.00 ft (KB) To 4794.00 ft (KB) (TVD)**
 Total Depth: **4835.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**

Test Type: **Conventional Bottom Hole (Reset)**
 Tester: **Bradley Walter**
 Unit No: **53**
 Reference Elevations: **2472.00 ft (KB)**
2462.00 ft (CF)
 KB to GR/CF: **10.00 ft**

Serial #: **8522 Below (Straddle)**
 Press@RunDepth: **psig @ 4799.00 ft (KB)**
 Start Date: **2012.07.30** End Date: **2012.07.30** Capacity: **8000.00 psig**
 Start Time: **06:04:05** End Time: **11:05:14** Last Calib.: **2012.07.30**
 Time On Btm: Time Off Btm:

TEST COMMENT: **F: Packer Failure BOB**
Reset Packers - Packer Failure BOB, pulled tool



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

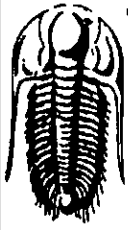
Recovery

Length (ft)	Description	Volume (bbl)
210.00	Mud 100m	1.89

* Recovery from multiple tests

Gas Rates

	Core (inches)	Pressure (psig)	Gas Rate (McFD)



**TRIBOLITE
TESTING, INC**

DRILL STEM TEST REPORT

Becker Oil Corp
PO Box 1150
Ponca City OK 74602
ATTN: Clyde Becker

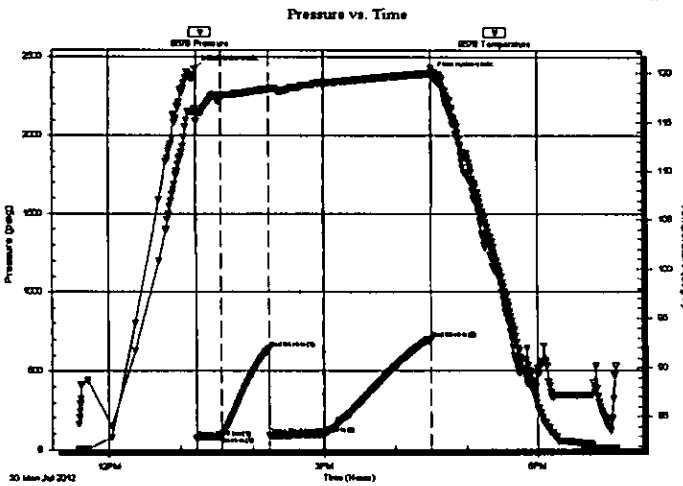
7-24s-23w-Hodgmen
City Of Jetmore #1
Job Ticket: 48969 DST#: 6
Test Start: 2012.07.30 @ 11:35:30

GENERAL INFORMATION:

Formation: **Mississippian**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:13:00
Time Test Ended: 19:06:30
Interval: **4691.00 ft (KB) To 4794.00 ft (KB) (TVD)**
Total Depth: **4835.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: Good
Test Type: **Conventional Bottom Hole (Reset)**
Tester: **Bradley Walter**
Unit No: **53**
Reference Elevations: **2472.00 ft (KB)**
2462.00 ft (CF)
KB to GR/CF: **10.00 ft**

Serial #: 8678 **Outside**
Press@RunDepth: **97.88 psig @ 4692.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2012.07.30** End Date: **2012.07.30** Last Calib.: **2012.07.30**
Start Time: **11:35:35** End Time: **19:06:29** Time On Btm: **2012.07.30 @ 13:12:45**
Time Off Btm: **2012.07.30 @ 16:30:30**

TEST COMMENT: IF: 2" blow.
IS: No return.
FF: 1/2" blow.
FS: No return.

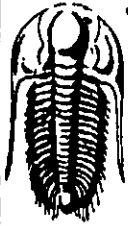


PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2423.35	116.32	Initial Hydro-static
1	71.06	115.10	Open To Flow (1)
21	84.71	117.33	Shut-in(1)
61	642.33	118.33	End Shut-in(1)
62	87.45	118.24	Open To Flow (2)
107	97.88	118.98	Shut-in(2)
198	700.71	119.89	End Shut-in(2)
198	2385.11	120.47	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
70.00	Mud 100m (oil spots in tool)	0.34

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Becker Oil Corp
PO Box 1150
Ponca City OK 74602
ATTN: Clyde Becker

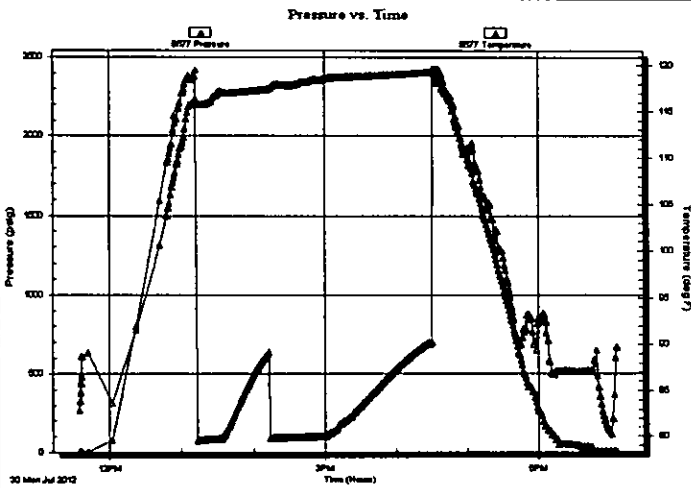
7-24s-23w-Hodgmen
City Of Jetmore #1
Job Ticket: 48969 **DST#: 6**
Test Start: 2012.07.30 @ 11:35:30

GENERAL INFORMATION:

Formation: **Mississippian**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:13:00
Time Test Ended: 19:06:30
Interval: **4691.00 ft (KB) To 4794.00 ft (KB) (TVD)**
Total Depth: **4835.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: Good
Test Type: **Conventional Bottom Hole (Reset)**
Tester: **Bradley Walter**
Unit No: **53**
Reference Elevations: **2472.00 ft (KB)**
2462.00 ft (CF)
KB to GR/CF: **10.00 ft**

Serial #: 8677 Inside
Press@RunDepth: psig @ **4692.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2012.07.30** End Date: **2012.07.30** Last Calib.: **2012.07.30**
Start Time: **11:35:35** End Time: **19:06:29** Time On Btm:
Time Off Btm:

TEST COMMENT: IF: 2" blow.
IS: No return.
FF: 1/2" blow.
FS: No return.

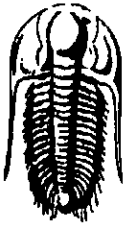


PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
70.00	Mud 100m (oil spots in tool)	0.34

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Becker Oil Corp
 PO Box 1150
 Ponca City OK 74602
 ATTN: Clyde Becker

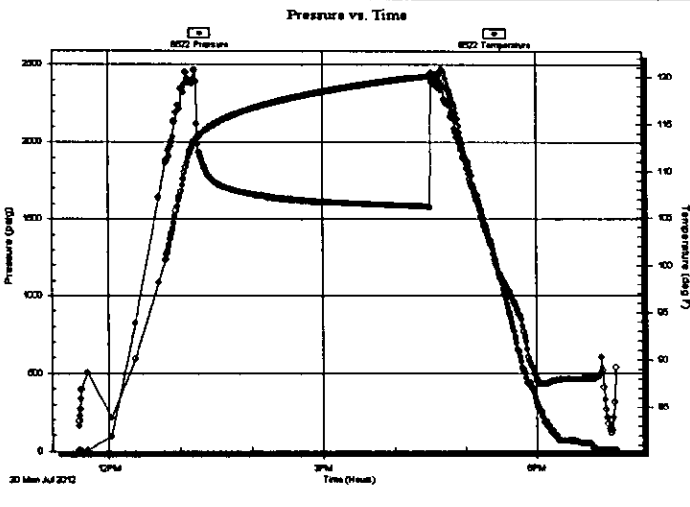
7-24s-23w-Hodgmen
City Of Jetmore #1
 Job Ticket: 48969 **DST#: 6**
 Test Start: 2012.07.30 @ 11:35:30

GENERAL INFORMATION:

Formation: **Mississippian**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 13:13:00
 Time Test Ended: 19:06:30
 Interval: **4691.00 ft (KB) To 4794.00 ft (KB) (TVD)**
 Total Depth: **4835.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Good
 Test Type: **Conventional Bottom Hole (Reset)**
 Tester: **Bradley Walter**
 Unit No: **53**
 Reference Elevations: **2472.00 ft (KB)**
 2462.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8522 Below (Straddle)
 Press@RunDepth: psig @ **4799.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2012.07.30** End Date: **2012.07.30** Last Calib.: **2012.07.30**
 Start Time: **11:35:35** End Time: **19:07:44** Time On Btmr
 Time Off Btmr

TEST COMMENT: IF: 2" blow.
 IS: No return.
 FF: 1/2 " blow.
 FS: No return.

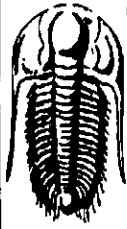


PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
70.00	Mud 100m (oil spots in tool)	0.34

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Becker Oil Corp

7-24s-23w-Hodgmen

PO Box 1150
Ponca City OK 74602

City Of Jetmore #1

Job Ticket: 48969

DST#: 6

ATTN: Clyde Becker

Test Start: 2012.07.30 @ 11:35:30

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
70.00	Mud 100m (oil spots in tool)	0.344

Total Length: 70.00 ft Total Volume: 0.344 bbl

Num Fluid Samples: 0

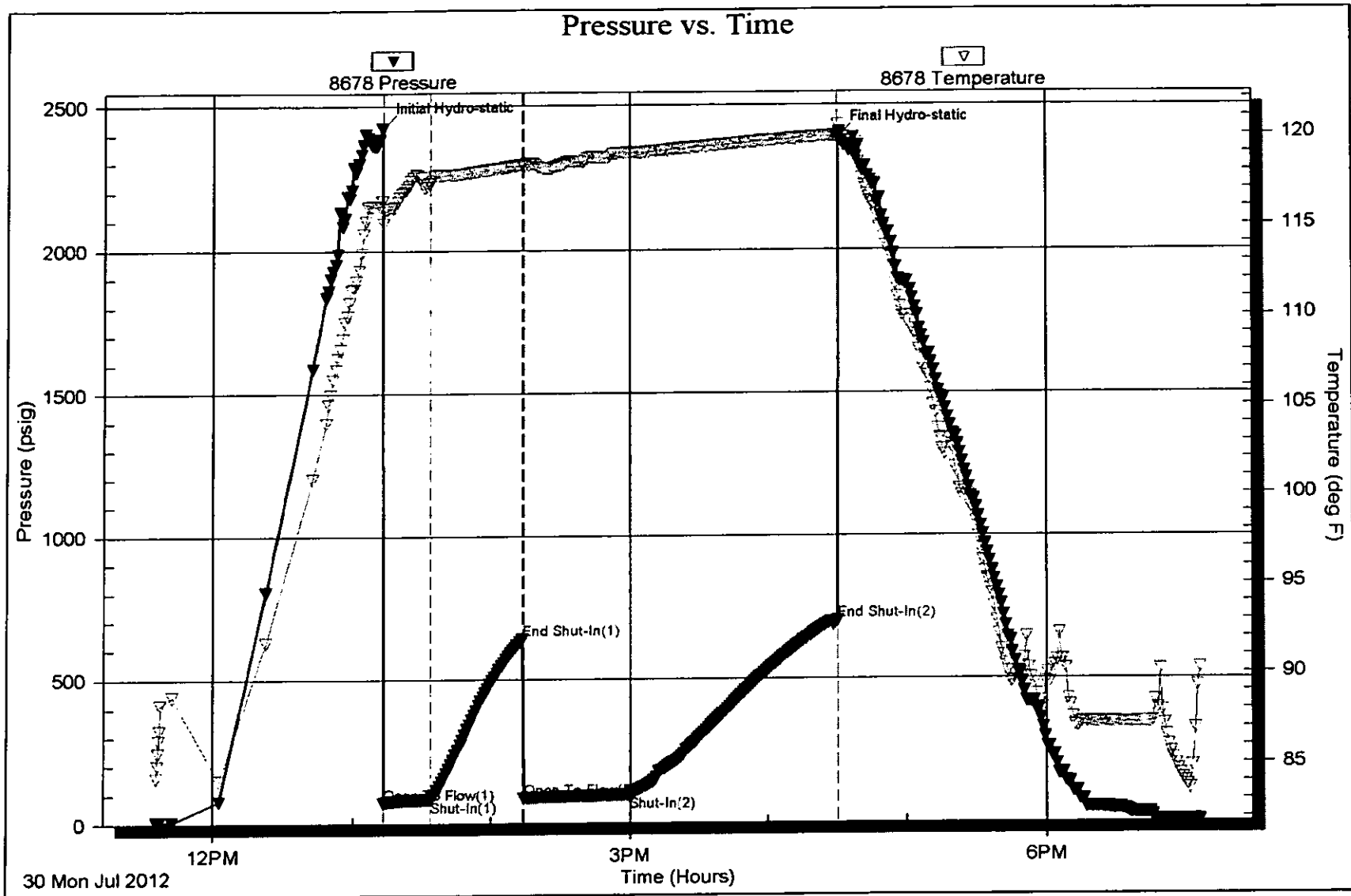
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

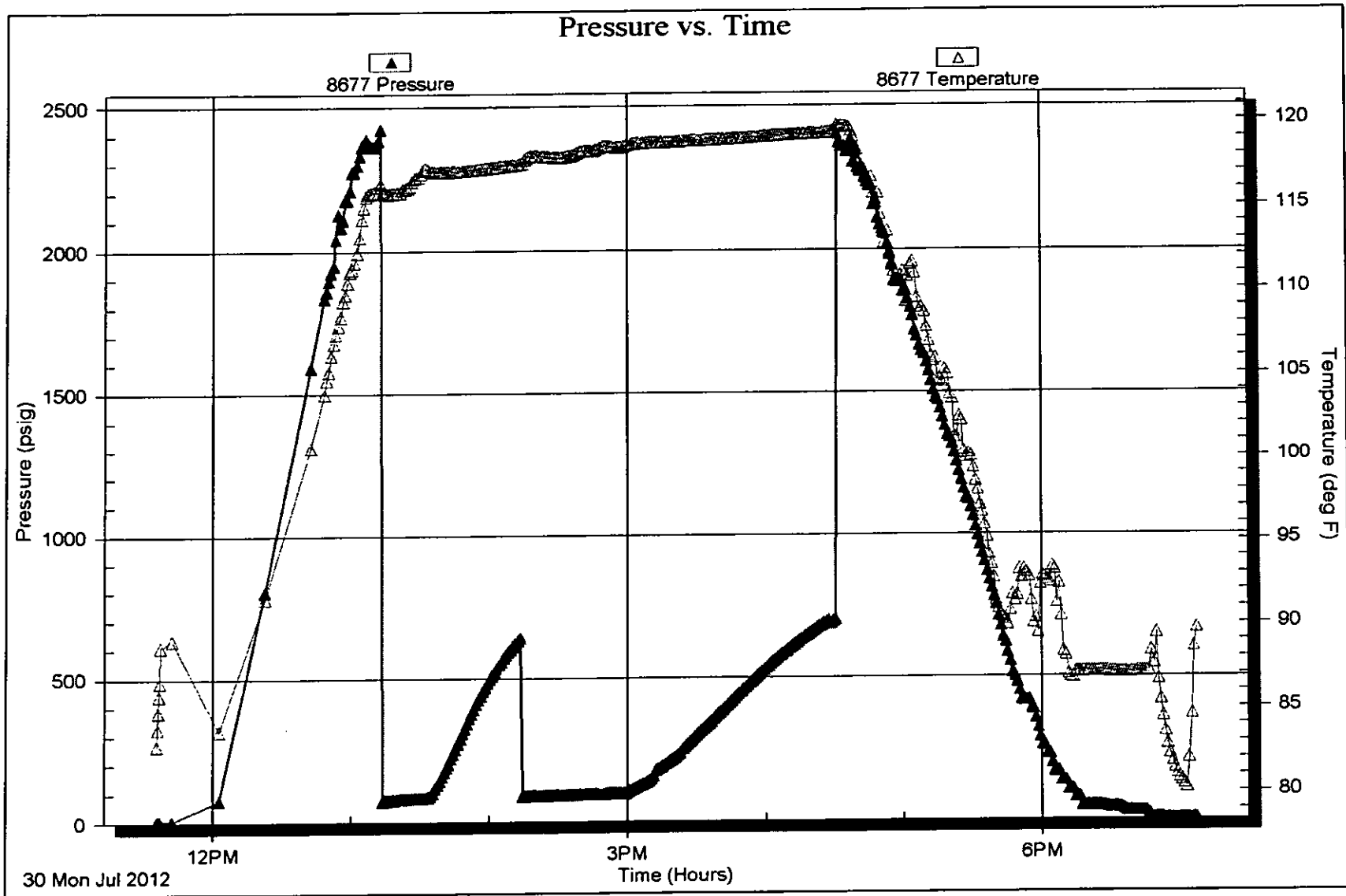


Serial #: 8677

Inside Becker Oil Corp

City Of Jetmore #1

DST Test Number: 6

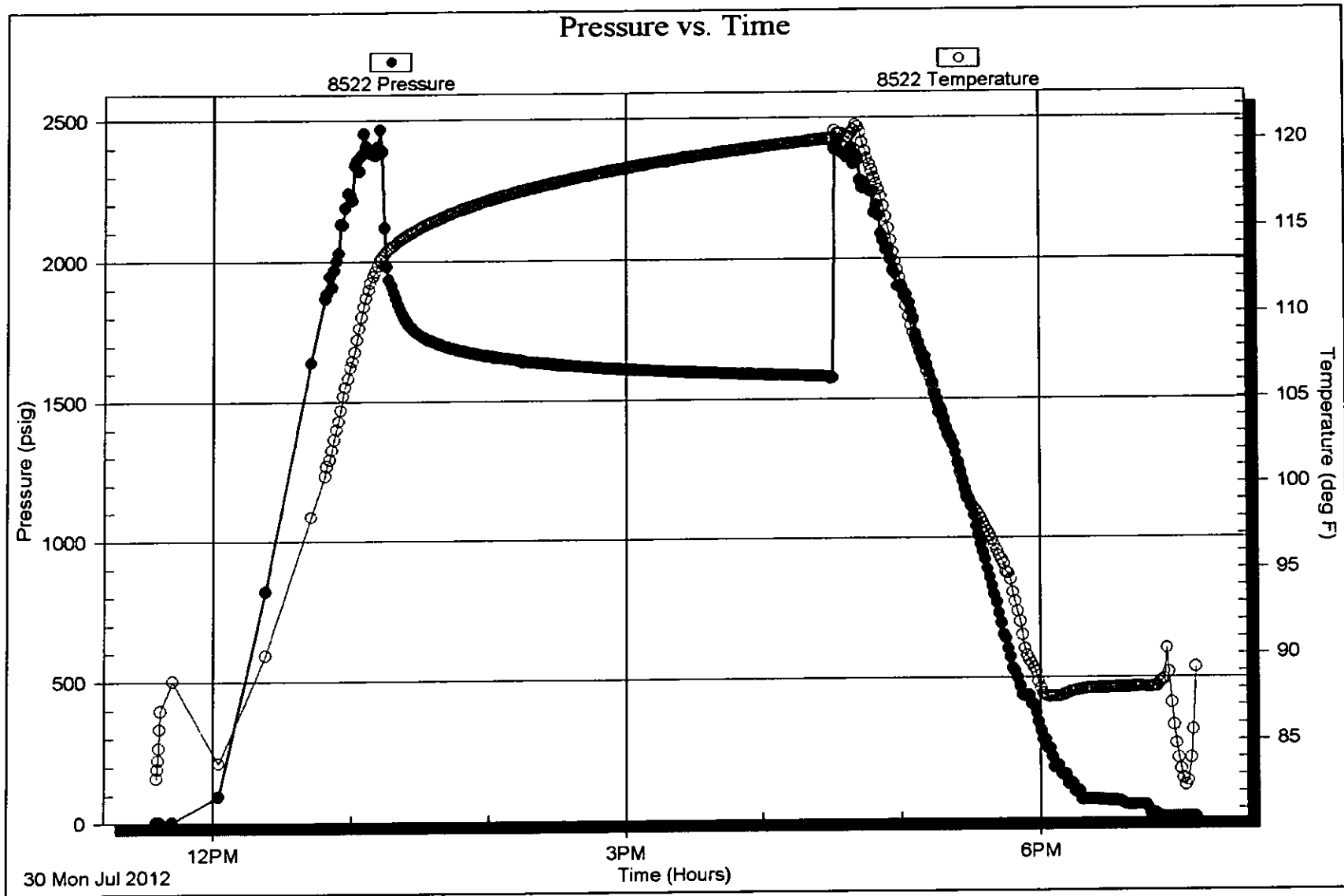


Serial #: 8522

Below (Stratton) Oil Corp

City Of Jetmore #1

DST Test Number: 6



APPLICATION NOTICE

As required by the Water Projects Environmental Coordination Act, K.S.A. 82a 325-327

Please Respond to: David Judd

For Technical Questions Contact: Mike Calderwood

Notice No.: 2012405

Date of Notice: 9/27/2012

WS No.: CRL-0095-Modification 1 & CRL-0096-Modification 1

Expiration Date: 10/27/2012

KDOT Project No.: 70-81 KA-1874-02 (Site 2 & Site 1)

This notice of application is provided so that interested persons and agencies identified by the Water Projects Environmental Coordination Act and interested persons or organizations may have an opportunity to review the plans and submit any comments to the Chief Engineer for consideration. The plans are available in this office for review any time during regular office hours. Comments should be submitted, in writing, prior to the expiration date listed above. If no comments are received by that date, we will presume you have no information to be considered.

APPLICANT/ DESIGNER

Name: Kansas Department of Transportation

Jim L. Kowach, P.E.

Address: 700 SW Harrison St 13th Floor

Topeka KS 66603-3754

Telephone:(785) 296-3525

PROJECT LOCATION: (See attached 7 1/2 minute quadrangle map: Wamego SW, Kansas).

In and along the left descending bank of East Branch Deep Creek at a location in the SE 1/4 of the NE 1/4 of the NW 1/4 of Section 25, Township 11 South, Range 8 East, Riley County, Kansas.

STATUTE: 82a-301 to 305a

PROJECT ACTIVITY: Streambank Stabilization

Prior Agency Comments (Attached): Yes () No (X)

IMAGES:

Application Page 2, 3

Quad

Aerial

Plan Sheet