

KANSAS CORPORATION COMMISSION 1094877
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32204
Name: Redland Resources, Inc.
Address 1: 6001 NW 23RD ST
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73127 + 1253
Contact Person: ALAN THROWER
Phone: (405) 789-7104
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: MIKE POLLOK
Purchaser: NA

Designate Type of Completion:

- ☐ New Well ☒ Re-Entry ☐ Workover
☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☒ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: CITIES SERVICE OIL AND GAS CORP

Well Name: MOLLENKAMP A #1

Original Comp. Date: 08/28/1984 Original Total Depth: 4885

- ☐ Deepening ☒ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW

- ☐ Plug Back: Plug Back Total Depth
☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

08/17/2012 08/18/2012 08/18/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-083-21155-00-01

Spot Description:
SW SW SE Sec. 29 Twp. 23 S. R. 24 ☐ East ☒ West
330 Feet from ☐ North / ☒ South Line of Section
2310 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

County: Hodgeman

Lease Name: BENTLEY Well #: 29-16

Field Name:

Producing Formation: NA

Elevation: Ground: 2484 Kelly Bushing: 2492

Total Depth: 1700 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 598 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1100 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Letter of Confidentiality Received

Date:

☐ Confidential Release Date:

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☒ II ☐ III Approved by: NAOMI JAMES Date: 09/27/2012



1094877

Operator Name: Redland Resources, Inc. Lease Name: BENTLEY Well #: 29-16
 Sec. 29 Twp. 23 S. R. 24 ☐ East ☒ West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No

Electric Log Submitted Electronically ☐ Yes ☐ No
 (If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

NO ZONES REACHED

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	598		300	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS:

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION:

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
 (Submit ACO-5) (Submit ACO-4)
☐ Other (Specify) _____

PRODUCTION INTERVAL:

053722

SERVICE POINT:

Guy + Brand

DATE 8-14-12	SEC. 29	TWP. 23	RANGE 24W	CALLED OUT	ON LOCATION	JOB START 7:30 PM	JOB FINISH 8:30 PM
Bentley	29-14	LOCATION Johnsons South To 6 RD. S-west			COUNTY Madison	STATE MS	
WELL # 4440	21380 IN. to RD H 1/2 East North To			Gibson			
OR NEW (Circle one)							

CONTRACTOR	Quincy 2
TYPE OF JOB	Battery Plus
HOLE SIZE	7 3/8
CASING SIZE	TD 1700
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH 1680
PRES. MAX	DEPTH
MEAS. LINE	MINIMUM
CEMENT LEFT IN CSO.	SHOE JOINT
PERFS.	
DISPLACEMENT	16 BBLs
EQUIPMENT	1500s (used)

OWNER Redland Resources

CEMENT
AMOUNT ORDERED 200 SB 60/40 40% 60/1
1-7-10 50% 1

COMMON	120	@ 16.25	1950.00
POZMIX	80	@ 8.50	680.00
GEL	7	@ 21.25	148.75
CHLORIDE		@	
ASC		@	
	400.00	@ 3.375	1350.00
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	215	@ 2.10	451.50
MILBAGB	8.97 Y3%	X 2.35	208.815
		TOTAL:	4,124.40

SERVICE

DEPTH OF JOB	1700		
PUMP TRUCK CHARGE		1250.00	
EXTRA FOOTAGE		0	
MILBAG	Hum 36	7.00	252.00
MANIFOLD		0	
	Hum 36	4.00	144.00
		0	

TOTAL 1646.00

CHARGE TO: Redland
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Subtract 3 Hrs. Rig Time @ 40.5/112. $\rightarrow 1,202.00$

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME David Hickman

SIGNATURE Robert E. Davis

- RiseTime 5770.11
1200.00 TOTAL
 SALES TAX (If Any) 310.47
 TOTAL CHARGES 4,570.11
 20% 914.02 IF PAID IN 30 DAYS
 DISCOUNT

3.656.08