

**CONFIDENTIAL**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1094023

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34162  
Name: New Gulf Operating LLC  
Address 1: 6310 E. 102nd St.  
Address 2: \_\_\_\_\_  
City: TULSA State: OK Zip: 74137 + \_\_\_\_\_  
Contact Person: Danny Birdwell  
Phone: ( 918 ) 728-3020  
CONTRACTOR: License # 5822  
Name: Val Energy, Inc.  
Wellsite Geologist: Joe Baker  
Purchaser: \_\_\_\_\_

## Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☒ Oil ☐ WSW ☐ SWD ☐ SIOW  
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW  
☐ OG ☐ GSW ☐ Temp. Abd.  
☐ CM (Coal Bed Methane)  
☐ Cathodic ☐ Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD  
☐ Conv. to GSW  
☐ Plug Back: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
☐ Commingled Permit #: \_\_\_\_\_  
☐ Dual Completion Permit #: \_\_\_\_\_  
☐ SWD Permit #: \_\_\_\_\_  
☐ ENHR Permit #: \_\_\_\_\_  
☐ GSW Permit #: \_\_\_\_\_

06/30/2012 07/07/2012 08/03/2012  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15-109-21113-00-00

Spot Description: \_\_\_\_\_  
SE SE NW NE Sec. 29 Twp. 14 S. R. 34 ☐ East ☒ West  
1150 Feet from ☒ North / ☐ South Line of Section  
1375 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☒ NE ☐ NW ☐ SE ☐ SWCounty: LoganLease Name: Anderson Well #: 1

Field Name: \_\_\_\_\_

Producing Formation: MarmatonElevation: Ground: 3094 Kelly Bushing: 3100Total Depth: 4875 Plug Back Total Depth: \_\_\_\_\_Amount of Surface Pipe Set and Cemented at: 263 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 8000 ppm Fluid volume: 2600 bblsDewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**☒ Letter of Confidentiality ReceivedDate: 09/24/2012☐ Confidential Release Date: \_\_\_\_\_☒ Wireline Log Received☐ Geologist Report Received☐ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: NAOMI JAMES Date: 09/24/2012