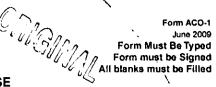
## RECEIVED SEP 2 0 2012

# OIL & GAS CONSERVATION DIVISION



### KCC WICHITA

**WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE** 

KANSAS CORPORATION COMMISSION

OPERATOR: License # 34475	API No. 15
Name: TransCanada Keystone Pipeline, LP	Spot Description: 39.067009, -97.050986
Address 1:717 Texas St, Ste 24100	NE_NE_NW_SW Sec. 25 Twp. 11 S. R. 3 Fast West
Address 2:	2,469 Feet from North / South Line of Section
City: Houston State: TX Zip: 77002 +	1,203 Feet from East / West Line of Section
Contact Person: Chuck Bucy	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 860 ) 939-3239	☑ne □nw □se □sw
CONTRACTOR: License #_KS791	County: DICKINSON
Name: Giles Environmental Drilling	Lease Name: MP 67.80 Well #: 1
Wellsite Geologist:	Field Name: N/A
Purchaser:	Producing Formation: N/A
Designate Type of Completion:	Elevation: Ground: 1260 Kelly Bushing: N/A
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: 350' Plug Back Total Depth: N/A
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Amount of Surface Pipe Set and Cemented at: 250 Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
✓ Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator: N/A	Dailling Child Management Dies
Well Name: N/A	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: N/A Original Total Depth: N/A	Chloride content: 58.9 ppm Fluid volume: 150 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used: Plate/Frame Filter Press
Conv. to GSW	
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name: Reddi Industries, Inc
Dual Completion Permit #:	Lease Name: N/A License #: N/A
☐ SWD         Permit #:           ☐ ENHR         Permit #:	Quarter NE Sec. 35 Twp. 27 S. R. 1 East West
GSW Permit #:	County: Sedgwick Permit #: Solid Waste KDHE No.856
6-7-12 6-7-12	
Spud Date or Date Reached TD Completion Date or	
Recompletion Date , Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if req	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information
tiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	Il report shall be attached with this form. ALL CEMENTING TICKETS MUST
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tiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for AFFIDAVIT  I am the affiant and I hereby certify that all requirements of the statutes, rules and relations promulgated to regulate the oil and gas industry have been fully complied	egu- with e.  Confidential Release Date:  Commonwhile attached with this form. ALL CEMENTING TICKETS MUST  Commonwhile attached with this form. ALL CEMENTING TICKETS MUST  KCC Office Use ONLY  Confidential Release Date:

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Operator Name: Tran	me: TransCanada Keystone Pipeline, LP		Lease	Lease Name: MP 67.80			Well #:			
Sec. 25 Twp.11	s. R. <u>3</u>	✓ East		Count	y: DICK	INSON				
INSTRUCTIONS: Shortime tool open and clos recovery, and flow rates line Logs surveyed. At	ed, flowing and shu if gas to surface te	t-in pressu st, along v	res, whether si vith final chart(s	hut-in pres	ssure rea	ched static level	, hydrostatic pr	essures, bottom l	nole temp	erature, fluid
Drill Stem Tests Taken	hootel		es 📝 No			og Formatio	on (Top), Depth	and Datum		Sample
(Attach Additional Sheets)  Samples Sent to Geological Survey			Name			Top Datum				
					RECEIVED			ΈD		
			]		SEP 2 0 2012					
List All E. Logs Run:								KC	C WIC	CHITA
		<del></del>	CASING	RECORD	□ No	w Used				
	Cire Hole		<del></del>		surface, inte	ermediate, produc	<del></del>	# Sacks	Tune	and Person
Purpose of String	Purpose of String Size Hole Size Casing Drilled Set (In O.D.)			./Ft.	Depth			Type and Percent Additives		
Surface Casing	17"	10"	0" N/A			250'	Portland	6.5 yds N/A		
							<u> </u>	<u>.</u>	ļ	
					*		<u> </u>			<del></del>
			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORD		·• ·· · •		· · · · · · · · · · · · · · · · · ·
Purpose:  —— Perforate	Ton Bottom Type of Certicit			# Sack	s Used Type and Percent Additives					
Protect Casing Plug Back TD										
Plug Off Zone										
Shots Per Foot	PERFORATI	ON RECOR	RD - Bridge Plug	s Set/Type		Acid, Fra	acture, Shot, Cer	nent Squeeze Reco	rd	
Shots Fel Foot	Specify	Footage of	Each Interval Pen	forated	<u> </u>	(4	Amount and Kind o	of Material Used)		Depth
		· · · · · · ·		··· · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·			······	
			· · · · · · · · · · · · · · · · · · ·							
				_						
TUBING RECORD:	Size:	Set At:		Packer	At·	Liner Run:			·	<u> </u>
			<del>,</del>			I .	Yes	No		
Date of First, Resumed F	Production, SWD or EN	HR.	Producing Meth	nod;	ing 🗌	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbiş.	Gas	Mcf	Was	er I	3bls.	Gas-Oil Ratio		Gravity
DISPOSITIO	N OF GAS:		ħ	METHOD C	F COMPL	ETION:		PRODUCT	ON INTER	·VAL:
Vented Sold	Used on Lease		Open Hole	Perf.	Dually (Submit		ommingled			
(If vented, Subi	mit ACO-18.)		Other (Specify)		(SUDMIT	noora) (Su	bmit ACO-4)			

#### Midrest Products, LLC 203 17 North

Manover, Konsas 66945

785-337-2252

Quantity

7.5 22 sack ready mix

6 22 sack ready mix

30 Hauling

Hauling

Sales Tax

www.midwestproductsllc.com

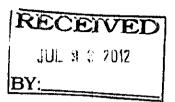
Description

7/18/12 MP 37 10-11-0873

Bill To	
MESA PRODUCTS	•••
PO BOX 52608	
TULSA, OK 74152	
ATTN: ROBERT HOGAN	

#### Invoice

Date	Invoice #
7/25/2012	14188



290.00 120.00

7.30%

**Project** P.O. No. Terms Due by 10th Rate **Amount** 290.00 2.175.001 6/22/12 MP 67 10-11-0873 4.00 120.001

Thank you! Please include invoice number on check. A 1.5% finance fee is added to past due accounts.

Total

\$4,458.32

1.740.00T

120.00T

303.32

Cash, Check, Visa or Master Card.

Please contact us if you would like your monthly invoices emailed or faxed. Thank you.