

RECEIVED
 SEP 20 2012
 KCC WICHITA

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 9370
 Name: KAL OIL OPERATIONS
 Address 1: 102 WEST 7TH
 Address 2:
 City: RUSSELL State: KS Zip: 67665 +
 Contact Person: ALFRED E EMMONS
 Phone: (785) 483-5000
 CONTRACTOR: License # 31548
 Name: DISCOVERY DRILLING CO., INC.
 Wellsite Geologist: JASON ALM

Purchaser: COFFEYVILLE RESOURCES REFINING & MARKETING
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
 3/14/2012 3/19/2012 4/06/2012
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 009,25,669-00-00
 Spot Description: _____
E/2 SE SE Sec. 24 Twp. 16 S. R. 14 East West
740 Feet from North / South Line of Section
330 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: BARTON
 Lease Name: BITTER Well #: 1
 Field Name: UNNAMED
 Producing Formation: L-KC & ARBUCKLE
 Elevation: Ground: 1956' Kelly Bushing: 1964'
 Total Depth: 3500' Plug Back Total Depth: 3449'
 Amount of Surface Pipe Set and Cemented at: 925 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 18,000 ppm Fluid volume: 320 bbls
 Dewatering method used: EVAPORATION
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License #: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
 I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: Alfred E Emmons
 Title: owner/operator Date: 9-14-12

KCC Office Use ONLY
 Letter of Confidentiality Received
 Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: DJG Date: 9/20/12

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 301

Date <u>3-15-12</u>	Sec. <u>24</u>	Twp. <u>16</u>	Range <u>14</u>	County <u>Barton</u>	State <u>KS</u>	On Location	Finish <u>12:15 p.m.</u>
Lease <u>Bitter</u>		Well No. <u>1</u>		Location <u>Susank 2w 1/4 W Winto</u>			

Contractor <u>Discovery #2</u>		Owner	
Type Job <u>Surface</u>		To Quality Oilwell Cementing, Inc.	
Hole Size <u>12 1/4</u>		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Csg. <u>8 5/8</u>		T.D. <u>925</u>	Charge To <u>KAL Oil Operations</u>
Tbg. Size		Depth <u>925</u>	
Tool		Depth	Street
Cement Left in Csg. <u>41.17</u>		Shoe Joint <u>41.17</u>	City
Meas Line		Displace <u>56 1/4 BK</u>	State
		The above was done to satisfaction and supervision of owner agent or contractor.	
		Cement Amount Ordered <u>370 w/m 3% lsc 2% gel</u>	

EQUIPMENT

Pumptrk <u>9</u>	No. <u>9</u>	Cementer <u>Chris</u>	Common <u>370</u>
		Helper	
Bulktrk	No. <u>13</u>	Driver <u>Matt</u>	Poz. Mix
		Driver	
Bulktrk	No. <u>13</u>	Driver <u>Levy</u>	Gel. <u>7</u>
		Driver	

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38

8 5/8 on bottom. Est. Circulation.
Mix 370 SK + Displace Plug.
Cement Circulation: Plug landed
@ 800'

Sand	
Handling <u>390</u>	
Mileage	

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	<u>8 5/8 Battle Plate</u>
AFU Inserts	<u>1 Rubber plug</u>
Float Shoe	
Latch Down	

Thanks

Pumptrk Charge <u>Long Surface Job</u>	
Mileage <u>19</u>	

	Tax	
	Discount	
	Total Charge	

X Signature

[Signature]



QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 3/19/2012
 Invoice # 301

P.O.#:
 Due Date: 4/18/2012
 Division: Russell

Invoice

Contact:
 KAL OIL OPERATIONS
Address/Job Location:
 KAL OIL OPERATIONS
 18808 MICHAELIS TERRACE
 RUSSELL KS 67665

RECEIVED
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 KCC WICHITA

Reference:
 BITTER 1

Description of Work:
 LONG SURFACE JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 991.39	No				
Common-Class A	370	\$ 4,900.91	Yes				
Bulk Truck Mat-Material Service Charge	390	\$ 846.86	No				
Calcium Chloride	13	\$ 531.54	Yes				
Pump Truck Mileage-Job to Nearest Camp	19	\$ 205.87	No				
Premium Gel (Bentonite)	7	\$ 123.73	Yes				
8 5/8" Top Rubber Plug	1	\$ 115.09	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	19	\$ 120.47	No				
Baffle Plate Aluminum, 8 5/8"	1	\$ 97.71	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 7,933.57
Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (1,190.04)

SubTotal for Taxable Items:	\$ 4,903.64
SubTotal for Non-Taxable Items:	\$ 1,839.90
Total:	\$ 6,743.54
Tax:	\$ 357.97

7.30% Barton County Sales Tax

Thank You For Your Business!

Amount Due: \$ 7,101.50
Applied Payments:
Balance Due: \$ 7,101.50

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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Pd
4-16-12
#2331



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

RECEIVED
SEP 20 2012

FIELD SERVICE TICKET
1718 05607 A

KCC WICHITA

DATE _____ TICKET NO. _____

DATE OF JOB 3-20-12		DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER KAL OIL OPERATIONS				LEASE R. H. H. #1				WELL NO.	
ADDRESS				COUNTY Barton 24-16-17		STATE KANS.			
CITY		STATE		SERVICE CREW Allen, Brad, Mike, Ken					
AUTHORIZED BY				JOB TYPE: 5/2 Loss - 2/10/12					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
228443 P11	2						3-20-12		9:30
22463 P4	2								11:4
19960-1718	2								5:00
									7:00
									8:00
						MILES FROM STATION TO WELL 7.5 mi.			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CF107	Essam Band	SK	125		
CF103	6 1/4" P22	SK	50		
CF106	CL-41P	1b	22		
CF112	Control Function Rotator	1b	32		
CF129	FLA 322	1b	32		
CF607	Latch Down Plug + Baffle sp blue	EA	1		
CF1251	out of U Flint Shoe sp blue	EA	1		
CF1651	Turbolizer sp blue	EA	5		
CF724	CL max KEL sub	7/16	5		
CF151	inlet flush	7/16	500		
F120	unit in large chgs pickup	m	75		
F121	Heavy Equip in large chgs	m	150		
F113	Bulk Bol in chgs	7/16			
CF204	Depth chgs 3 501-1400	SK	1		
CF241	Blending dump in large chgs	EA			
CF501	gasis in inlet sp	EA	1		
CF304	Plug in inlet with 1/4" in chgs	EA	1		
S003	Sole in Suppressor in inlet shoe	EA	1		

SUB TOTAL

CHEMICAL / ACID DATA:		

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE <i>Allen F. Ward</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Allen F. Ward</i>
------------------------------------------------	---------------------------------------------------------------------------------------------

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer KAL OIL OPERATIONS	Lease No.	Date 3-20-12
Lease B. Her	Well # #1	
Field Order # 405601	Station Pratt KS	Casing 5 7/8
Type Job 5 1/2" I.S.	Depth 2497'	County Barton
	Formation Cmw	State KS
		Legal Description T0 3500'

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 7/8				125 SK Cement Bond @ 12.8 #/gal				
Depth 2497'	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 84.25	Volume	From	To	Pad	Min		10 Min.	
Max Press 1200 #	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 2493'	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Rick Popp	Station Manager Scotty	Treater Allen
Service Units 2844, 27463, 19962, 19918		
Driver Names Allen Brad, Jeff McCusky		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
114 AM					on Loc. Discusses Sub & Setup Plan
					Rig being down drill pipe
230					Break down Kelly
300					Rig up to Run 5 7/8 casing 14'
435					Start 5 1/2 csg shoe IT. 44.00
					w/ FlintShoe, Latch Down Insert in collar
					Cent 1-2-3-56
505					Tag Bottom set @ 2497' dia. w/ Rig.
			20	5	Pump 20 BBL 2% KCL
			12	5	Pump 12 BBL mud flush
			3	5	Pump 3 BBL H ₂ O spacer
				5	mix + Pump 125 SKs Cement Bond 130'
			33		Finish mix, wash out Pump + Line
630				6	Drop latch down Plug. Start Disp.
	500 #			5	Caught h. ft w/ 6's BBLs out
645	1500 #		84 1/2		Plug down
	0 #				Release PSI - OK
					Plug R.H. w/ 30 SKs 60/40 Pz
					Plug MH w/ 20 SKs 60/40 Pz
					wash up + Rack up equip.
					Job complete
					Thanks Allen, Brad & Jeff & Mc