



KANSAS CORPORATION COMMISSION 1093932
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 + _____
Contact Person: Joe Smith
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Kurt Talbott
Purchaser: Plains

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>07/17/2012</u>	<u>07/26/2012</u>	<u>08/28/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-083-21802-00-00

Spot Description:
SW NE SW SE Sec. 4 Twp. 24 S. R. 21 East West
950 Feet from North / South Line of Section
1900 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Hodgeman
Lease Name: Gleason Well #: 2-4

Field Name: Sawlog Creek Southeast
Producing Formation: Altamont

Elevation: Ground: 2362 Kelly Bushing: 2370
Total Depth: 4654 Plug Back Total Depth: 4645

Amount of Surface Pipe Set and Cemented at: 267 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1426 Feet
If Alternate II completion, cement circulated from: 1426
feet depth to: 230 w/ 475 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 14000 ppm Fluid volume: 40 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gansor Date: 09/20/2012



1093932

Operator Name: American Warrior, Inc. Lease Name: Gleason Well #: 2-4
 Sec. 4 Twp. 24 S. R. 21 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Attached	Top Attached	Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Dual Induction porosity Micro				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24	267	Class A	160	3%CC, 2% gel
Production	7.875	5.50	15.5	4654	EA-2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD				
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4438' to 4442'		

TUBING RECORD:	Size: 2.375	Set At: 4629	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 09/12/2012	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls. 30	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio _____ Gravity 36

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>4438 to 4442</u>
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Gleason 2-4
Doc ID	1093932

Tops

Anhy	1435'	+935
B/Anhy	1461'	=909
Heebner	3956'	-1586
Lansing	4055'	-1685
Stark	4291'	-1921
B/KC	4397'	-2027
Ft.Scott	4569'	-2197
Mississippian	4645'	-2279
Osage	4658'	-2288

ALLIED OIL & GAS SERVICES, LLC 053832

REMITTO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <u>07/18/2012</u>	SEC <u>4</u>	TWP. <u>24s</u>	RANGE <u>21w</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>7:30 AM</u>
LEASE <u>Gleason</u>	WELL # <u>2-4</u>	LOCATION <u>Balfort KS + 56 Highway, North of</u>			COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)		<u>St. Mary's sign, 8 mi North, K. East, Northside</u>					

CONTRACTOR Duke ID
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 TD. 271
 CASING SIZE 8 1/2 DEPTH 267
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 500 MINIMUM
 MEAS. LINE SHOEJOINT 42
 CEMENT LEFT IN CSG. 42
 PERFS.
 DISPLACEMENT 19 1/2 w/ fresh H₂O
 EQUIPMENT

OWNER American Warrior
 CEMENT
 AMOUNT ORDERED 160sx Class A + 3% cc + 2% Gel

PUMP TRUCK CEMENTER Steve Thimarch 1
 # 360/205 HELPER Brett Goins 2
 BULK TRUCK
 # 356/290 DRIVER Troy Lenz 3
 BULK TRUCK
 DRIVER

COMMON <u>Class A 160sx</u>	16.25	2600
POZMIK		
OEL	<u>3oz</u>	<u>21.25</u>
CHLORIDE	<u>6oz</u>	<u>56.20</u>
ASC		
HANDLING <u>Belt</u>	<u>2.10</u>	<u>363.30</u>
MILEAGE <u>79 mi x 45 mi x 2.35</u>		<u>835.43</u>
		<u>356.50</u>
	TOTAL	<u>4211.168</u>

REMARKS:
Did circ cement

TOTAL 4211.168

SERVICE

DEPTH OF JOB	<u>267</u>	
PUMP TRUCK CHARGE		<u>1125</u>
EXTRA FOOTAGE		
MILEAGE <u>45</u>	<u>7</u>	<u>315</u>
MANIFOLD <u>+ Hand</u>		<u>200.00</u>
LV <u>45</u>	<u>4</u>	<u>180</u>

CHARGE TO: American Warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL \$1820

PLUG & FLOAT EQUIPMENT

<u>8 1/2</u> Wooden Plug	1	92	92
Roatic Plate	1	112	112
bucket	1	478	478

TOTAL 682

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cement and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) 275.27
 TOTAL CHARGES 10713.168
 DISCOUNT 25% (1178.42) IF PAID IN 30 DAYS

PRINTED NAME Scott Edwards
 SIGNATURE Scott Edwards

Net \$5035.24



CHARGE TO <i>American Warrior Inc</i>
ADDRESS
CITY, STATE, ZIP CODE

TICKET
No 21930

PAGE	OF
1	2

SERVICE LOCATIONS 1. <i>NESS CITY, KS</i>	WELL/PROJECT NO 2-4	LEASE GLEASON	COUNTY/PARISH HODGEMAN	STATE KS	CITY	DATE 7-27-12	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DUKE DRUG #10	RIG NAME/NO	SHIPPED VIA CT	DELIVERED TO LOUTON	ORDER NO	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRENG	WELL PERMIT NO.	WELL LOCATION HANSTON, KS - 8S, 4E, 2S, 1/2E, N		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE #110	50	MC		6.00	300.00
578		1			PUMP CHARGE	1	JOB	4656	PT	1500.00
221		1			LEAVED KCL	2	GAL		25.00	50.00
281		1			MUDFLUSH	500	GAL		1.25	625.00
402		1			CENTRALIZERS	9	EA	5 1/2"	70.00	630.00
403		1			CEMENT BASKET	2	EA		250.00	500.00
404		1			PORT COLLAR TOPT #77	1	EA	1442	PT	2400.00
405		1			FORMATION PACKERSHOE	1	EA		1400.00	1400.00
406		1			LATCH DOWN PLUG - Baffle	1	EA		250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *JOSE REYES*
DATE SIGNED *7-27-12* TIME SIGNED *1030* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL #1	7655.00
#2	4769.38
Subtotal	12,424.38
TAX	731.31
Hodgeman 7.49%	731.31
TOTAL	13,155.69

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR *Wayne Wilson* APPROVAL

Thank You!



PO Box 466
 Ness City, KS 67560
 Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 21930

CUSTOMER: AMERICAN WORKER INC
 WELL: GLEASON 2-4
 DATE: 7-27-12
 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	CUBIC FEET		UNIT PRICE	AMOUNT	
		LOC	ACCT	DE			QTY.	UM			QTY.
325		1				STANDARD CEMENT EA-2	175	SYS	13.50	2362.50	
276		1				FLOCEL	50	LBS	2.00	100.00	
283		1				SALT	900	LBS	20	180.00	
284		1				CAISEAL	8	SYS	35.00	280.00	
292		1				HAWK-322	125	LBS	7.75	968.75	
290		1				D-ADR	2	Gal	35.00	70.00	
581		1				SERVICE CHARGE					
583		1									
							CUBIC FEET 175		2.00	350.00	
						TOTAL WEIGHT 18325	LOADED MILES 50		TON MILES 458.13	1.00	458.13

CONTINUED TOTAL 4769.38

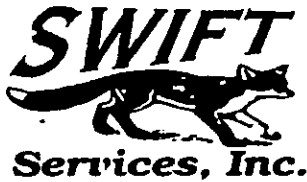
JOB LOG

SWIFT Services, Inc.

DATE 7-27-12 PAGE NO. 1

CUSTOMER AMERICAN WOODCOCK INC WELL NO. 2-4 LEASE GLEASON JOB TYPE 5 1/2" LONGSTRING TICKET NO. 21930

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ON LOCATION
	1145							START 5 1/2" CASING IN WELL
								TD- 4666' SET = 4656'
								TP- 4660' 5 1/2" 15.5
								ST- 21'
								CENTRALIZERS - 1, 3, 5, 7, 9, 11, 13, 76, 78
								CMT BSKTS - 9, 77
								PORT COLLAR = 1442' TOP JOINT # 77
	1415						1100	DROP BALL - CIRCULATE - SET PACKERSHOE
	1450	6 1/2	12		✓		450	PUMP 500 GAL MUD FLUSH
	1452	6 1/2	20		✓		450	PUMP KCL FLUSH
	1457		7-5					PLUG RH (30 SKS) (MH 20 SKS)
	1505	4	30		✓		250	MIX CEMENT - 125 SKS EA-2 @ 15.4 PPG
	1512							WASH OUT PUMP - LINES
	1512							RELEASE CATCH DOWN PLUG
	1515	7	0		✓			DISPLACE PLUG
	1530	6 1/2	110.4				1500	PLUG DOWN - PSE UP CATCH IN PLUG
	1535						OK	RELEASE PSE - HELD
								WASH TANK
	1630							JOB COMPLETE
								THANK YOU WAVE, JASON, BOB



CHARGE TO AMERICAN WARRIOR Inc
ADDRESS
CITY, STATE, ZIP CODE

TICKET
No 21936

PAGE	OF
1	1

1. SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO 2-4	LEASE GLEASON	COUNTY/PARISH HODGEMAN	STATE Ks	CITY	DATE 8-13-12	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR Co Tools	RIG NAME/NO.	SHIPPED VIA CR	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE Oil	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION HANSON, KS - 8S, 4E, 2S, 1/2E, N		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE @ 110		50	MI		6.00	300.00
576D		1			PUMP CHARGE		1	JOB		1250.00	1250.00
105		1			PORT COLLAR OPENING TOOL		1	JOB		350.00	350.00
330		1			SWIFT MUDS - DENSITY STANDARD		175	SKB		16.50	2887.50
276		1			FLOCCLE		50	UBS		2.00	100.00
290		1			D-ADR		2	GA		35.00	70.00
581		1			SERVICE CHARGE CONST		175	SKB		2.00	350.00
583		1			DRAYAGE		17390	UBS	434.75 TM	1.00	434.75

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
DATE SIGNED **8-13-12** TIME SIGNED **0900** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	574225
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	5996.11

Hodgeman TAX 7.45%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR **WAYNE WILSON** APPROVAL

Thank You!

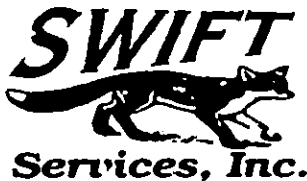
JOB LOG

SWIFT Services, Inc.

DATE 8-13-12 PAGE NO.

CUSTOMER AMERICAN WARRIOR Tr WELL NO. 2-4 LEASE GLEASON JOB TYPE CEMENT PORT COLLAR TICKET NO. 21936

CHART NO.	TIME	RATE (BPM)	VOLUME (BB) <small>per day</small>	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ON LOCATION
								2 3/8 x 5 1/2 PORT COLLAR # 1442
	1010				✓		1000	PSI TEST - HELD
	1015	3	3	✓		350		OPEN PORT COLLAR - INT RATE 175
	1020	3 1/2	97	✓		800 MAX		MAX CEMENT 200 SKS SMD = 11.2 PP6
	1215	3 1/2	5	✓		750		DISPLACE CEMENT
	1225				✓		1000	CLOSE PORT COLLAR - PSI TEST - HELD
								CIRCULATED 0 SKS CEMENT TO PIT
	1245	3 1/2	20		✓		400	RUN 4 SKS - CIRCULATE CLEAN
			3		✓			WASH TRUCK - TOP OFF WELL WATER
	1330							JOB COMPLETE
								THANK YOU WAYNE, JEFF, JEREMY
								20 BBS MUD CIRCULATION - LOST CIRCULATION PUMP 50 SKS OUT SHUT DOWN PUMP 25 SKS OUT " PUMP 25 SKS OUT " PUMP 75 SKS OUT - NO CIRCULATION



CHARGE TO <i>American Warrior Inc.</i>
ADDRESS
CITY, STATE, ZIP CODE

TICKET
No 21743

PAGE	OF
1	1

SERVICE LOCATIONS 1. <i>Hays Ks</i> 2. <i>Ness City Ks</i>	WELL/PROJECT NO # <i>2-4</i>	LEASE <i>Gleason</i>	COUNTY/PARISH <i>Hodgeman</i>	STATE <i>Ks</i>	CITY	DATE <i>8-20-12</i>	OWNER <i>Same</i>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Co Tools</i>	RIG NAME/NO	SHIPPED VIA <i>ST</i>	DELIVERED TO <i>Location</i>	ORDER NO.		
WELL TYPE <i>oil</i>	WELL CATEGORY <i>development</i>	JOB PURPOSE <i>Squeeze Perfs</i>	WELL PERMIT NO.	WELL LOCATION			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE # <i>111</i>	50	mi	6	⁰⁰	300 ⁰⁰
577		1			Pump Charge (Shallow Squeeze)	1	sq	650	⁰⁰	1000 ⁰⁰
288		1			Sand ^{3%} / ₄ Brady	1	skt	22	⁰⁰	22 ⁰⁰
290		1			D-Air	2	gal	35	⁰⁰	70 ⁰⁰
325		2			Standard Cement	150	skt	13	⁵⁰	2025 ⁰⁰
278		2			Calcium Chloride	8	skt	40	⁰⁰	200 ⁰⁰
581		2			Cement Service Charge	150	skt	2	⁰⁰	300 ⁰⁰
583		2			Drayage	357.5	STA	1	⁰⁰	357 ⁵⁰

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X
DATE S'G'NED *8-20-12* TIME S'G'NED *1315* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4274 ⁵⁰
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4447 ¹²

Hodgeman TAX 7.45% 172⁶²

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR

Nick Hoche

APPROVAL

Thank You!

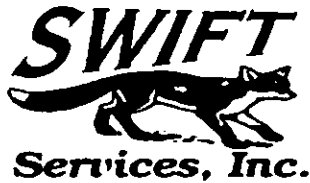
JOB LOG

SWIFT Services, Inc.

DATE 8-20-12 PAGE NO. 1

CUSTOMER: American Warrior Inc WELL NO. # 2-4 LEASE: Glussen JOB TYPE: Squeeze Perfs TICKET NO. 21743

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							on loc / set up Trk
								2 7/8" x 5 1/2"
								Perfs 650'
								RBP 3400'
								Pkr to spot 3260'
								to squeeze
								3260'
	0915	2.5	0					spot 1sk sand w/ 10 bbl wtr
	0920		10					sand spudded
								TOUH w/ T log
								TIT w/ AD-1 Pkr
								set Pkr @ 555'
	1015	2	0			250		Pump water for blow
			3					S.D.
	1020	2	0			400		start 150 sks standard 3% cc
	1028	2	6			500		circ
	1030	2	8			500		1 asc circ (plugged off in Head)
	1055	2	31			500		End Cement
								Wash Pth
	1102	1	0					start Displacement
	1105		2.75			400		Cement displaced 3/4 bbl below pkr
								shut down
								wash up Trk
	1130					200/500		Bump
	1200					300/600		Bump
	1230					500/800		Bump
	1245					800/1000		Bump
	1255							Release Pressure (dry)
								Reverse out
	1300	2.5	0				150	clean
			10					TOUH w/ T log



CHARGE TO <i>American Warrior</i>
ADDRESS
CITY, STATE, ZIP CODE

TICKET
No 23215

PAGE	OF
1	1

1. SERVICE LOCATIONS <i>Wichita KS</i>	WELL/PROJECT NO <i>2-4</i>	LEASE <i>Gleason</i>	COUNTY/PARISH <i>Hodgeman</i>	STATE <i>KS</i>	CITY <i>Hanston</i>	DATE <i>23 AUG 12</i>	OWNER
2. TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>CO TOOLS</i>		RIG NAME/NO. <i>1</i>	SHIPPED <input checked="" type="checkbox"/> YET	DELIVERED TO <i>Location</i>	ORDER NO.	
3. WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Squeeze to trip, cement to surface</i>		WELL PERMIT NO.	WELL LOCATION <i>4-245-21W</i>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE	40	mi			6.00	240.00
577		1			Pump Charge	1	ea			1000.00	1000.00
325		1			STANDARD cement	150	sk			13.50	2025.00
278		1			calcium chloride	4	sk			40.00	160.00
290		1			D-AIR	2	gal			35.00	70.00
288		1			SAND	1	sk			22.00	22.00
581		1			service charge	150	sk			2.00	300.00
583		1			Drayage	1420	mi	288.0	TM	1.00	288.40

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4105.40
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4275.04

Hodgeman TAX 7.45%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR *ABW* APPROVAL _____

Thank You!

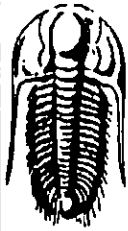
JOB LOG

SWIFT Services, Inc.

DATE 23 AUG 12 PAGE NO. 7

CUSTOMER American Warrior WELL NO. 2-4 LEASE Gleason JOB TYPE Poly Square TICKET NO. 23215

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								150 sk STD w/ 30/6 CC plug @ 400' being sent to surface plug @ 3400' packer to ann @ 299'
	1050							on loc TRK 114
	1100							spot sand (1 sack) tubing @ 3320'
								pull up to 299'
	1230	3	2			300	500	press backside to 300psi - shut in inj rate 3 @ 300 - blow at surface
	1235	1/2				300		mix STD cement 150 sk @ 15.6 ppg - fluid to surface immediately - intermittent fluid to pit -
		1/2	4			500		
	1310	1/2	32			600		- 150 sks mixed - - estimate 5 bbl of heavy mud to pit -
						300		Kickout holding 300psi - shut in wash out pump & line
		3/4				800		Displace cement
	1315		3			600		- packer clear - shut in tubing wash track
	1575					650		holding 650 psi - release pressure - dried up - pulling tool -
								Back up
								Job complete
								Thanks TJ Isaac Blank & Dave



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior INC
 3118 Cummings RD
 Po Box 399
 GardenCity KS 67846
 ATTN: Cecil Obrate/ Kurt T

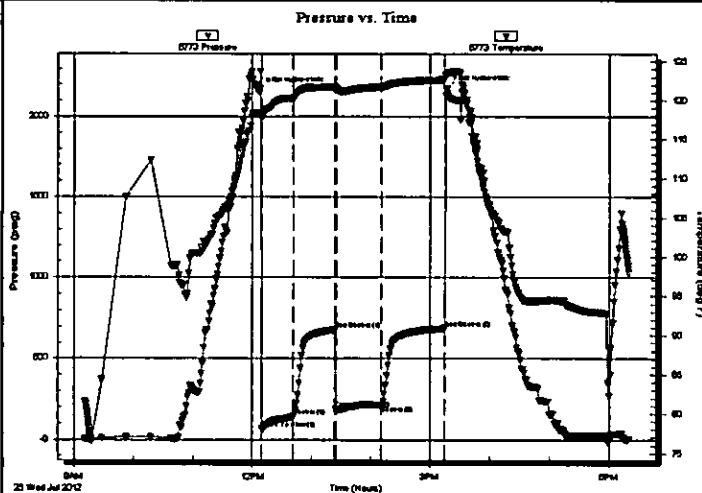
4-24s-21w
Gleason #2-4
 Job Ticket: 47568 **DST#: 1**
 Test Start: 2012.07.25 @ 09:10:59

GENERAL INFORMATION:

Formation: **Altamont**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: 12:09:29
 Time Test Ended: 18:19:31
 Interval: **4397.00 ft (KB) To 4445.00 ft (KB) (TVD)**
 Total Depth: **4445.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 Test Type: **Conventional Bottom Hole (Initial)**
 Tester: **Chris Staats**
 Unit No: **47**
 Reference Elevations: **2377.00 ft (KB)**
2366.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 6773 Outside
 Press@RunDepth: **211.33 psig @ 4398.00 ft (KB)**
 Start Date: **2012.07.25** End Date: **2012.07.25** Capacity: **8000.00 psig**
 Start Time: **09:11:04** End Time: **18:19:32** Last Calib.: **2012.07.25**
 Time On Btm: **2012.07.25 @ 12:06:14**
 Time Off Btm: **2012.07.25 @ 15:16:29**

TEST COMMENT: IF: Strong blow BOB 4 min
 IS: Fair blow back 5"
 FF: Strong blow BOB 4 min
 FS: Strong blow back BOB 50 min



PRESSURE SUMMARY

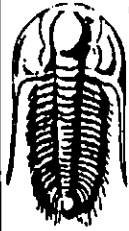
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2160.43	118.26	Initial Hydro-static
4	66.27	117.85	Open To Flow (1)
35	138.67	120.29	Shut-in(1)
77	680.08	121.73	End Shut-in(1)
79	185.92	121.46	Open To Flow (2)
125	211.33	121.74	Shut-in(2)
188	688.88	122.64	End Shut-in(2)
191	2170.89	123.29	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	1710 GIP	0.00
570.00	M,O 10% mud 90% oil	2.80
90.00	W,M,O 20% mud 20% water 60% oil	0.49

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRIBOLITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior INC
 3118 Cummings RD
 Po Box 399
 GardenCity KS 67846
 ATTN: Cecil Obrate/ Kurt T

4-24s-21w
Gleason #2-4
 Job Ticket: 47568 DST#: 1
 Test Start: 2012.07.25 @ 09:10:59

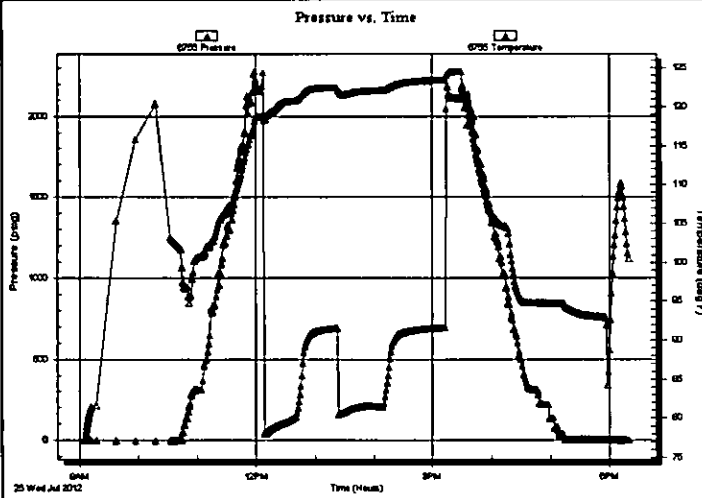
GENERAL INFORMATION:

Formation: **Altamont**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 12:09:29 Tester: Chris Staats
 Time Test Ended: 18:19:31 Unit No: 47
 Interval: **4397.00 ft (KB) To 4445.00 ft (KB) (TVD)** Reference Elevations: 2377.00 ft (KB)
 Total Depth: **4445.00 ft (KB) (TVD)** 2366.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 11.00 ft

Serial #: 6755

Press@RunDepth: psig @ ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.07.25 End Date: 2012.07.25 Last Calib.: 2012.07.25
 Start Time: 09:05:31 End Time: 18:20:26 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: Strong blow BOB 4 min
 IS: Fair blow back 5"
 FF: Strong blow BOB 4 min
 FS: Strong blow back BOB 50 min



PRESSURE SUMMARY

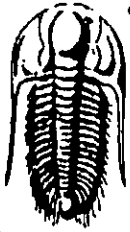
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
0.00	1710 GIP	0.00
570.00	M,O 10% mud 90% oil	2.80
90.00	W,M,O 20% mud 20% water 60% oil	0.49

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior INC

4-24s-21w

3118 Cummings RD
Po Box 399
GardenCity KS 67846

Gleason #2-4

Job Ticket: 47568

DST#: 1

ATTN: Cecil Obrate/ Kurt T

Test Start: 2012.07.25 @ 09:10:59

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 69.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.17 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5500.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	1710 GIP	0.000
570.00	M,O 10% mud 90% oil	2.803
90.00	W,M,O 20% mud 20% water 60% oil	0.488

Total Length: 660.00 ft Total Volume: 3.291 bbl

Num Fluid Samples: 0

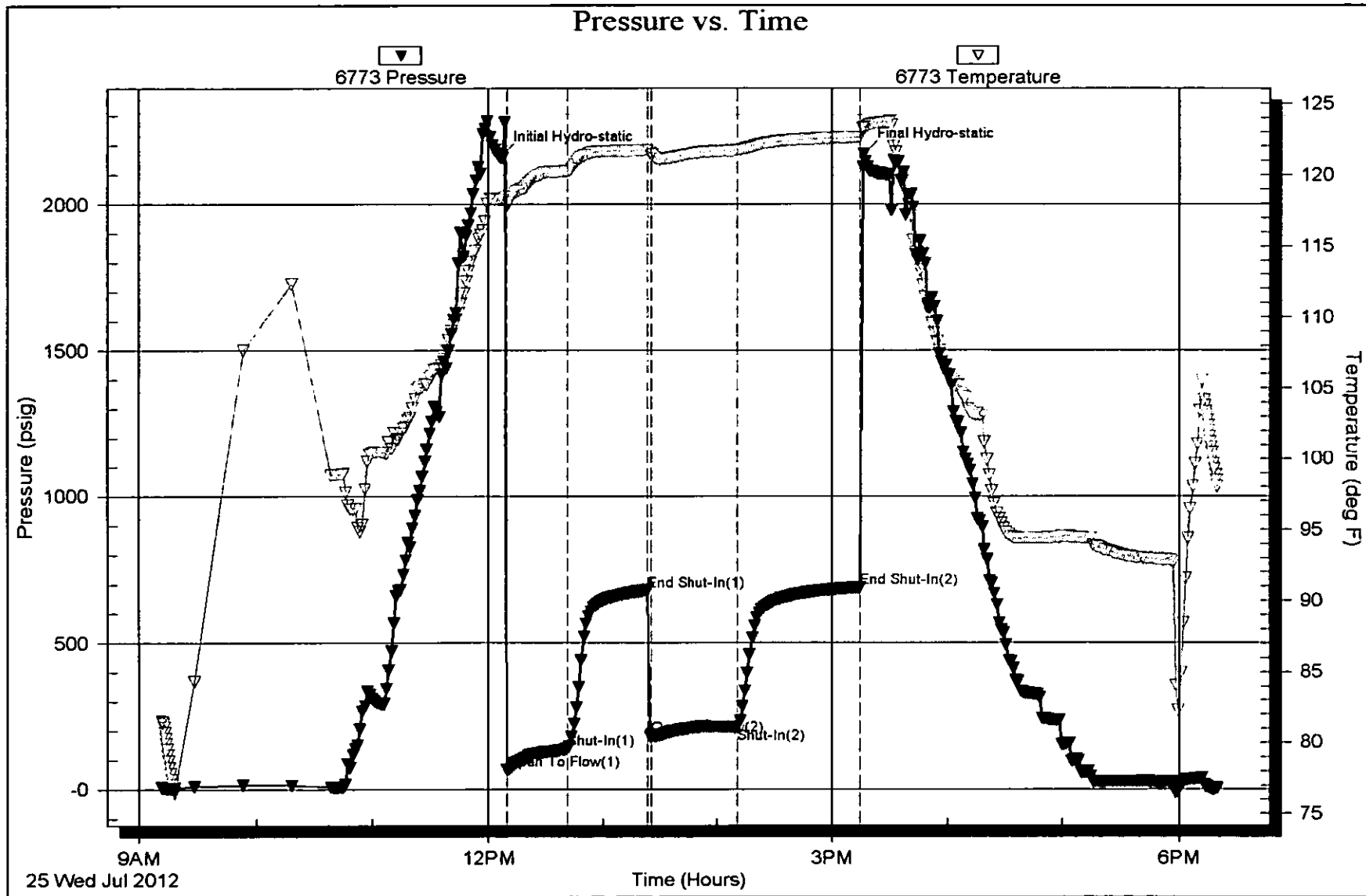
Num Gas Bombs: 0

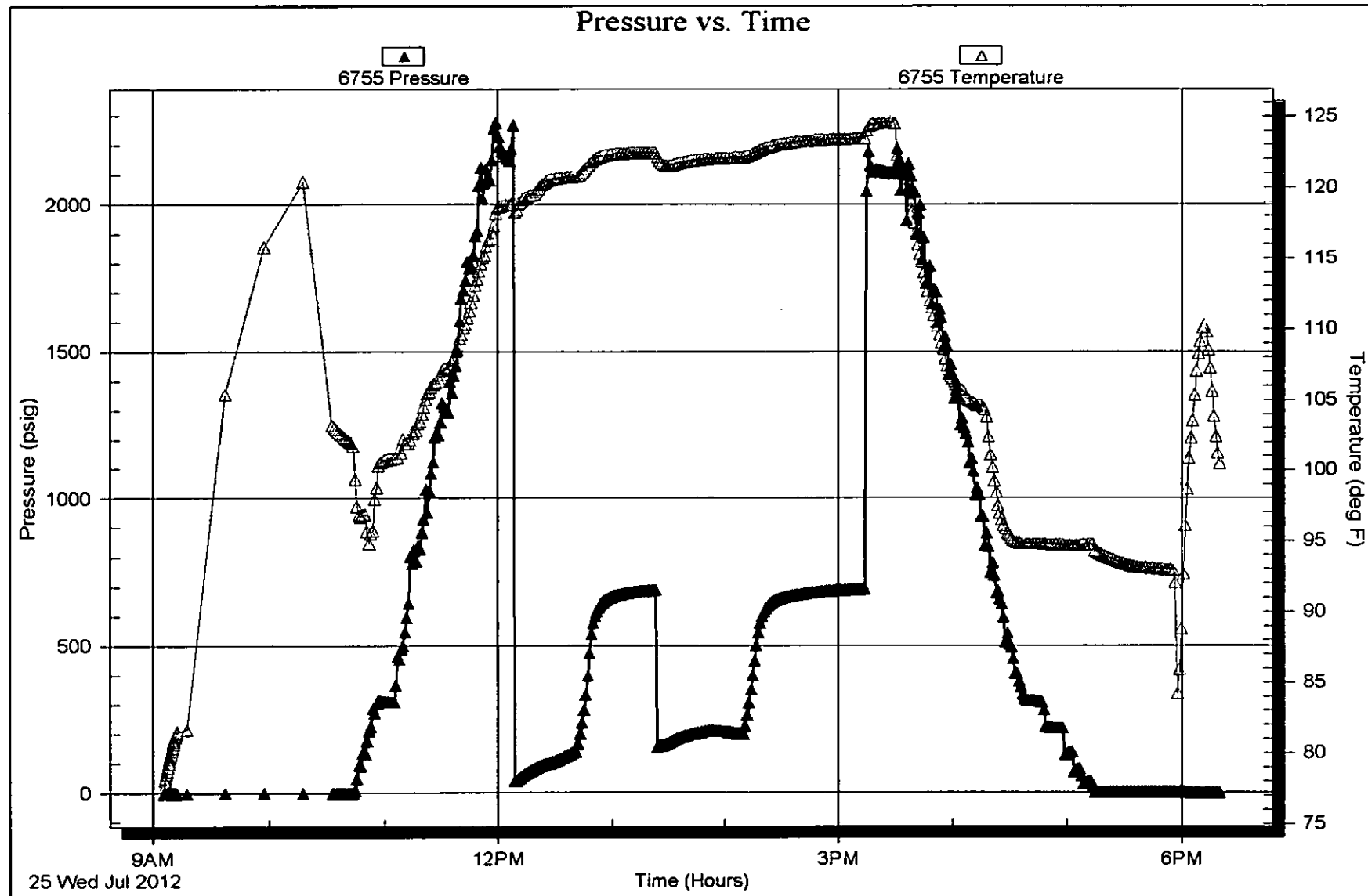
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





JAMES C. MUSGROVE

Petroleum Geologist
212 Main Street
P.O. Box 215
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

American Warrior Inc.
Gleason #2-4
950' FSL & 1900 FEL
Section 4-24s-21w
Hodgeman County, Kansas
Page 1

5 1/2" Production Casing

Contractor: Duke Drilling Co. (Rig #5)
Commenced: July 17, 2012
Completed: July 26, 2012
Elevation: 2370' K.B; 2368' D.F; 2359' G.L.
Casing program: Surface; 8 5/8" @ 267'
Production; 5 1/2 @ 4655"
Sample: Samples saved and examined 3900' to the Rotary Total Depth.
Drilling time: One (1) foot drilling time recorded and kept 3900 ft to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Formation Tests: There was one (1) Drill Stem Test ran by Trilobite Testing Co.
Electric Log: By Log Tech; Dual Induction, Dual Compensated Porosity Log and Micro-resistivity Log.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	1435	+935
Base Anhydrite	1461	+909
Heebner	3956	-1586
Toronto	3969	-1599
Lansing	4055	-1685
Stark	4291	-1921
Base Kansas City	4397	-2027
Marmaton	4415	-2045
Pawnee	4527	-2157
Ft Scot	4569	-2197
Cherokee	4595	-2225
Mississippian	4645	-2279
Osage	4658	-2288
Rotary Total Depth	4665	-2295
Log Total Depth	4666	-2296

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

MARMATON (ALTAMONT) SECTION

4415-4426' Limestone; cream, white, finely crystalline, poor visible porosity, trace stain, no free oil and faint odor in fresh samples.

4438-4442' Limestone; cream, white, finely crystalline, fair intercrystalline to fine vuggy type porosity, light brown stain, trace of free oil and faint to fair odor in fresh samples.

Drill Stem Test #1 4397-4445'

Times: 30-45-4560

Blow: Strong

Recovery: 1710' gas in pipe
570' muddy oil
90' watery muddy oil
(60% oil, 20% water, 20% mud)

Pressures: ISIP 680 psi
FSIP 688 psi
IFP 66-138 psi
FFP 185-211 psi
HSH 2160-2170 psi

MISSISSIPPIAN WARSAW SECTION

4648-4658' Dolomite; tan, finely crystalline, scattered pinpoint type porosity, spotty brown stain, no show of free oil and questionable odor in fresh samples.

MISSISSIPPIAN OSAGE SECTION

4658-4666' Chert; white, granular, "weathered", plus dolomite, tan, gray, fine and medium crystalline, sucrosic in part, fair scattered vuggy type porosity, brown stain, show of free oil and good odor in fresh samples.

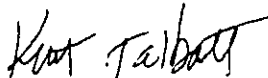
Rotary Total Depth 4665 (-2295)
Log Total Depth 4666 (-2296)

Recommendations:

5 1/2" production casing was set and cemented at 4655' (ten ft. off bottom) and the following zones should be tested in the Gleason #2-4:

1. Mississippian Osage - "open hole" completion methods
2. Marmaton (Altamont) 4438-4442 perforate

Respectfully submitted;



Kurt Talbott,
Petroleum Geologist

JAMES C. MUSGROVE

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5 1/2" Production Casing

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Completed: July 26, 2012
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Casing program: Surface; 8 5/8" @ 267'
Production; 5 1/2" @ 4655"
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Heebner	3956	-1586
Toronto	3969	-1599
Lansing	4055	-1685
Stark	4291	-1921
Base Kansas City	4397	-2027
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Pawnee	4527	-2157
Ft Scot	4569	-2197
Cherokee	4595	-2225
Mississippian	4645	-2279
Osage	4658	-2288
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Log Total Depth	4666	-2296

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SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

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Rotary Total Depth 4665 (-2295)
Log Total Depth 4666 (-2296)

Recommendations:

5 1/2" production casing was set and cemented at 4655' (ten ft. off bottom) and the following zones should be tested in the Gleason #2-4:

1. Mississippian Osage - "open hole" completion methods
2. Marmaton (Altamont) 4438-4442 perforate

Respectfully submitted;



Kurt Talbott,
Petroleum Geologist