



KANSAS CORPORATION COMMISSION 1094841
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 +
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Jason Alm
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

04/29/2012 05/06/2012 07/18/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-135-25342-00-00

Spot Description: _____

SW NE SE NW Sec. 24 Twp. 19 S. R. 22 East West
1786 Feet from North / South Line of Section
2294 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ness

Lease Name: Rohr Well #: 5-24

Field Name: Schaben North

Producing Formation: Mississippian

Elevation: Ground: 2242 Kelly Bushing: 2248

Total Depth: 4377 Plug Back Total Depth: 4376

Amount of Surface Pipe Set and Cemented at: 224 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1444 Feet

If Alternate II completion, cement circulated from: 1444

feet depth to: 0 w/ 100 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 25000 ppm Fluid volume: 160 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NAOMI JAMES Date: 09/27/2012



1094841

Operator Name: American Warrior, Inc. Lease Name: Rohr Well #: 5-24
 Sec. 24 Twp. 19 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated Porosity Dual Receiver Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	224	Common	150	3% CC, 2% Gel
Production	7.875	5.5	15.5	4376	EA-2	175	1/4# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1444	SMD	100	1/4# Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4365-4375		

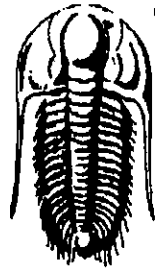
TUBING RECORD: Size: <u>2.375</u> Set At: <u>4365</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>07/26/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity <u>40</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4365-4375</u>
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Rohr 5-24
Doc ID	1094841

Tops

Anhydrite	1480	768
Heebner	3716	-1468
Lansing	3765	-1517
Base Kansas City	4098	-1850
Pawnee	4187	-1934
Ft. Scott	4258	-2010
Cherokee	4276	-2027
Mississippian	4354	-2106
TD	4377	-2129



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc.**

PO Box 399
Garden City KS 67846

ATTN: Jason Alm

Rohr # 5-24

24-19s-22w Ness,KS

Start Date: 2012.05.04 @ 07:30:01

End Date: 2012.05.04 @ 13:10:00

Job Ticket #: 45719 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.21 @ 09:26:10

American Warrior, Inc.

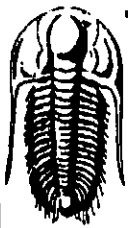
24-19s-22w Ness,KS

Rohr # 5-24

DST # 1

Cherokee "A" Sand

2012.05.04



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

American Warrior, Inc.

24-19s-22w Ness, KS

PO Box 399
Garden City KS 67846

Rohr # 5-24

Job Ticket: 45719 **DST#: 1**

ATTN: Jason Alm

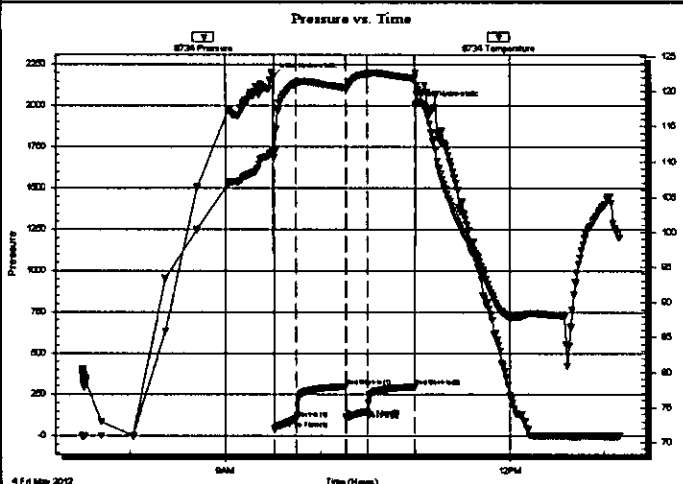
Test Start: 2012.05.04 @ 07:30:01

GENERAL INFORMATION:

Formation: **Cherokee "A" Sand**
 Deviated: No Whipstock: 2248.00 ft (KB)
 Time Tool Opened: 09:30:30
 Time Test Ended: 13:10:00
 Interval: **4280.00 ft (KB) To 4300.00 ft (KB) (TVD)**
 Total Depth: 4300.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Jim Svaty
 Unit No: 41
 Reference Elevations: 2248.00 ft (KB)
 2242.00 ft (CF)
 KB to GR/CF: 6.00 ft

Serial #: 8734 Outside
 Press@RunDepth: 150.03 psig @ 4281.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.05.04 End Date: 2012.05.04 Last Calib.: 2012.05.04
 Start Time: 07:30:01 End Time: 13:10:00 Time On Btrr: 2012.05.04 @ 09:30:00
 Time Off Btrr: 2012.05.04 @ 11:00:00

TEST COMMENT: 15-IFP- BOB in 8 min
 30-ISIP- Surface Blow in 2 min Died in 20 min
 15-FFP- Surface Blow Building to 9 in
 30-FSIP- Surface Blow in 3 min Died in 12 min



PRESSURE SUMMARY

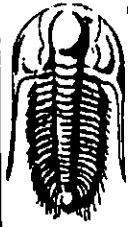
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2173.25	111.44	Initial Hydro-static
1	43.02	110.63	Open To Flow (1)
15	102.22	121.24	Shut-in(1)
46	297.88	120.53	End Shut-in(1)
46	111.88	120.41	Open To Flow (2)
60	150.03	122.59	Shut-in(2)
90	295.46	121.95	End Shut-in(2)
90	2006.03	122.74	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
248.00	MCW 5% m 95% w	2.92
15.00	MCW 35% m 65% w	0.21
5.00	CO 100%	0.07
0.00	GIP 186'	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc.
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

24-19s-22w Ness,KS
Rohr # 5-24
Job Ticket: 45719 DST#: 1
Test Start: 2012.05.04 @ 07:30:01

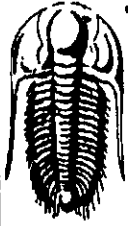
Tool Information

Drill Pipe:	Length: 4202.00 ft	Diameter: 3.80 inches	Volume: 58.94 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 61.00 ft	Diameter: 2.25 inches	Volume: 0.30 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 59.24 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	4280.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	47.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4258.00	
Hydraulic tool	5.00			4263.00	
Jars	5.00			4268.00	
Safety Joint	2.00			4270.00	
Packer	5.00			4275.00	27.00 Bottom Of Top Packer
Packer	5.00			4280.00	
Stubb	1.00			4281.00	
Recorder	0.00	6669	Inside	4281.00	
Recorder	0.00	8734	Outside	4281.00	
Perforations	16.00			4297.00	
Bullnose	3.00			4300.00	20.00 Bottom Packers & Anchor

Total Tool Length: 47.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

24-19s-22w Ness,KS
Rohr # 5-24
Job Ticket: 45719 **DST#: 1**
Test Start: 2012.05.04 @ 07:30:01

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	36 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Safrinity:	40000 ppm
Viscosity:	54.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.93 in ³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	5400.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
248.00	MCW 5% _m 95% _w	2.923
15.00	MCW 35% _m 65% _w	0.210
5.00	CO 100%	0.070
0.00	GIP 186'	0.000

Total Length: 268.00 ft Total Volume: 3.203 bbl

Num Fluid Samples: 0

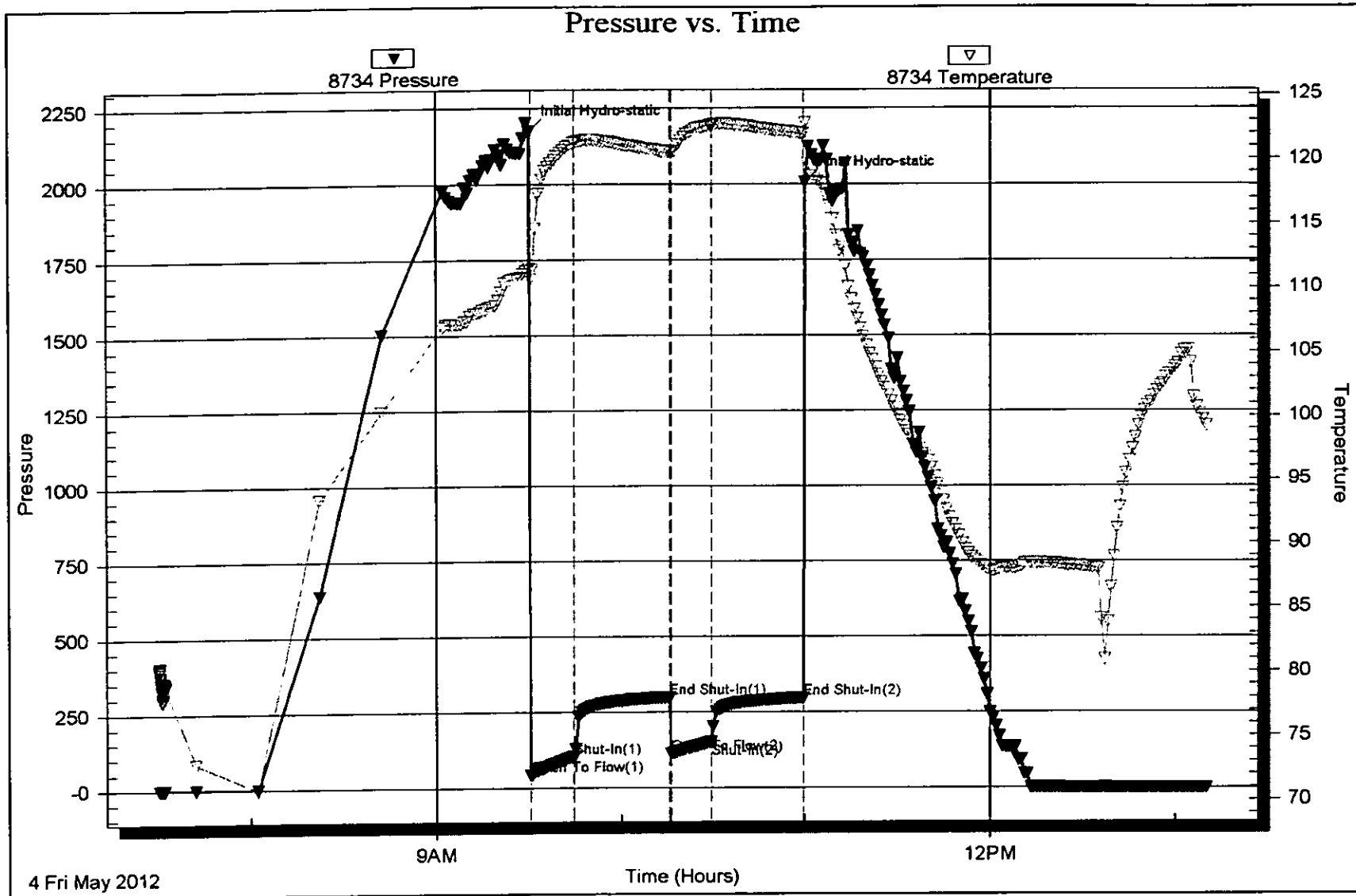
Num Gas Bombs: 0

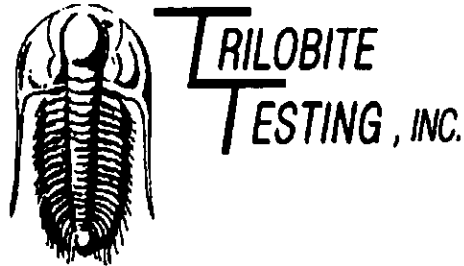
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .140 @ 93





DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc.**

PO Box 399
Garden City KS 67846

ATTN: Jason Alm

Rohr # 5-24

24-19s-22w Ness,KS

Start Date: 2012.05.05 @ 06:30:00

End Date: 2012.05.05 @ 12:05:00

Job Ticket #: 45720 DST #: 2

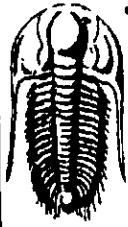
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.21 @ 09:24:25

American Warrior, Inc. 24-19s-22w Ness,KS Rohr # 5-24 DST # 2 Miss 2012.05.05



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, Inc.
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

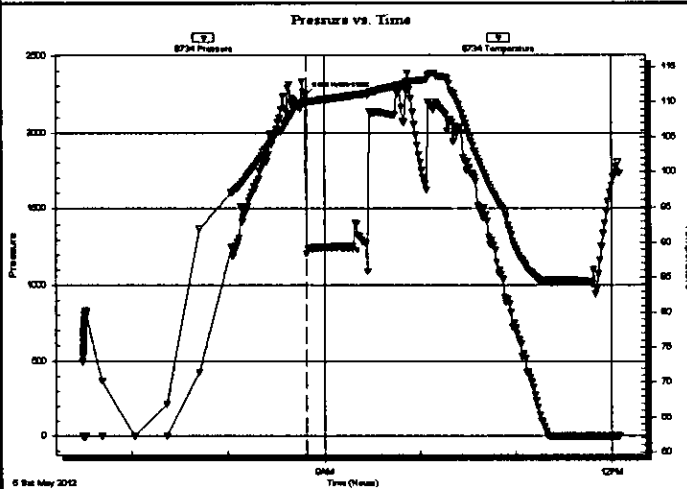
24-19s-22w Ness,KS
Rohr # 5-24
Job Ticket: 45720 DST#: 2
Test Start: 2012.05.05 @ 06:30:00

GENERAL INFORMATION:

Formation: **Miss**
Deviated: **No** Whipstock: **2248.00 ft (KB)**
Time Tool Opened: **08:49:00**
Time Test Ended: **12:05:00**
Interval: **4365.00 ft (KB) To 4380.00 ft (KB) (TVD)**
Total Depth: **4380.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole (Reset)**
Tester: **Jim Svaty**
Unit No: **41**
Reference Elevations: **2248.00 ft (KB)**
2242.00 ft (CF)
KB to GR/CF: **6.00 ft**

Serial #: 8734 **Outside**
Press@RunDepth: psig @ **4366.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2012.05.05** End Date: **2012.05.05** Last Calib.: **2012.05.05**
Start Time: **06:30:01** End Time: **12:05:30** Time On Btrr: **2012.05.05 @ 08:48:30**
Time Off Btrr

TEST COMMENT: 30-IFP- Surface Blow in 2 min Died in 22 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2241.05	110.07	Initial Hydro-static
1	1206.41	109.98	Open To Flow (1)

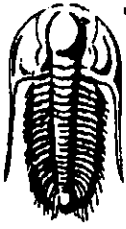
Recovery

Length (ft)	Description	Volume (bbl)

* Recovery from multiple tests

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc.
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

24-19s-22w Ness, KS
Rohr # 5-24
Job Ticket: 45720 **DST#: 2**
Test Start: 2012.05.05 @ 06:30:00

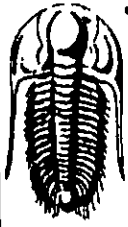
Tool Information

Drill Pipe:	Length: 4298.00 ft	Diameter: 3.80 inches	Volume: 60.29 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 61.00 ft	Diameter: 2.25 inches	Volume: 0.30 bbl	Weight to Pull Loose: 58000.00 lb
			<u>Total Volume: 60.59 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	21.00 ft			String Weight: Initial 54000.00 lb
Depth to Top Packer:	4365.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	15.00 ft			
Tool Length:	42.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4343.00	
Hydraulic tool	5.00			4348.00	
Jars	5.00			4353.00	
Safety Joint	2.00			4355.00	
Packer	5.00			4360.00	27.00 Bottom Of Top Packer
Packer	5.00			4365.00	
Stubb	1.00			4366.00	
Recorder	0.00	6669	Inside	4366.00	
Recorder	0.00	8734	Outside	4366.00	
Perforations	11.00			4377.00	
Bullnose	3.00			4380.00	15.00 Bottom Packers & Anchor

Total Tool Length: 42.00



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

24-19s-22w Ness,KS
Rohr # 5-24
Job Ticket: 45720 **DST#: 2**
Test Start: 2012.05.05 @ 06:30:00

Mud and Cushion Information

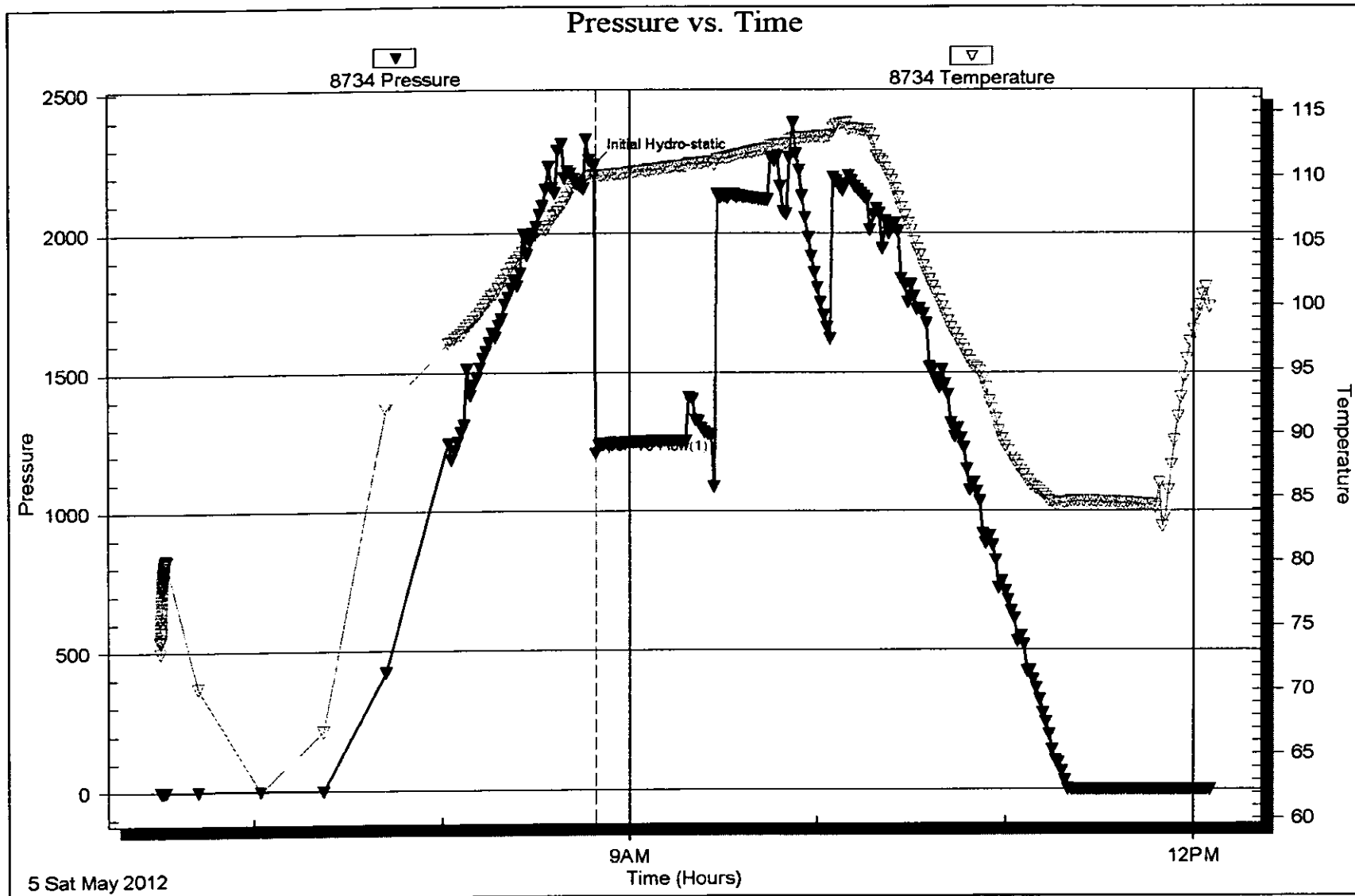
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.96 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4900.00 ppm			
Filter Cake: inches			

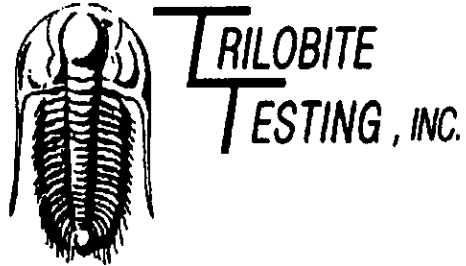
Recovery Information

Recovery Table

Length ft	Description	Volume bbl

Total Length: ft Total Volume: bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc.**

PO Box 399
Garden City KS 67846

ATTN: Jason Alm

Rohr # 5-24

24-19s-22w Ness,KS

Start Date: 2012.05.05 @ 13:17:00

End Date: 2012.05.05 @ 21:21:00

Job Ticket #: 45721 DST #: 3

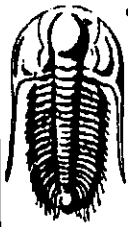
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.21 @ 09:23:29

American Warrior, Inc. 24-19s-22w Ness,KS Rohr # 5-24 DST # 3 Miss 2012.05.05



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, Inc.
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

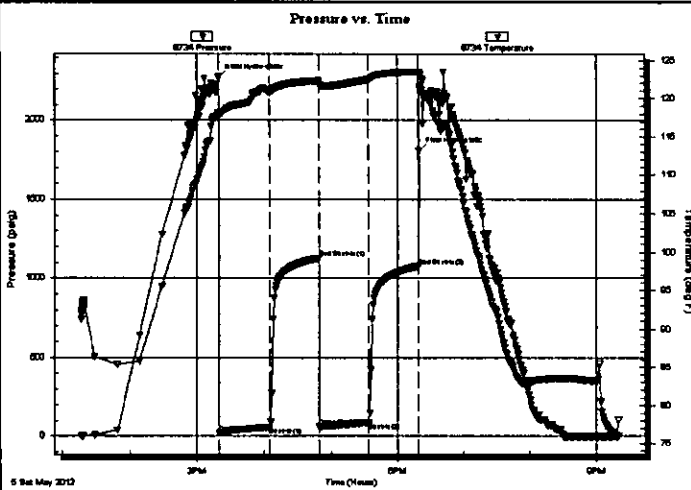
24-19s-22w Ness,KS
Rohr # 5-24
Job Ticket: 45721 **DST#: 3**
Test Start: 2012.05.05 @ 13:17:00

GENERAL INFORMATION:

Formation: **Miss**
Deviated: **No** Whipstock: 2248.00 ft (KB)
Time Tool Opened: 15:20:00
Time Test Ended: 21:21:00
Test Type: **Conventional Bottom Hole (Reset)**
Tester: **Jim Svaty**
Unit No: **41**
Interval: **4366.00 ft (KB) To 4380.00 ft (KB) (TVD)**
Reference Elevations: 2248.00 ft (KB)
Total Depth: **4380.00 ft (KB) (TVD)**
2242.00 ft (CF)
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
KB to GR/CF: **6.00 ft**

Serial #: 8734 **Outside**
Press@RunDepth: 87.06 psig @ 4367.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.05.05 End Date: 2012.05.05 Last Calib.: 2012.05.05
Start Time: 13:17:01 End Time: 21:20:30 Time On Btrr: 2012.05.05 @ 15:19:30
Time Off Btrr: 2012.05.05 @ 18:19:30

TEST COMMENT: 45-IFP- BOB in 31 min
45-ISIP- Surface Blow in 3 min Died in 12 min
45-FFP- BOB in 25 min
45-FSIP- No Blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2275.29	118.16	Initial Hydro-static
1	19.62	117.71	Open To Flow (1)
46	56.34	120.83	Shut-in(1)
90	1126.96	122.31	End Shut-in(1)
90	60.81	121.85	Open To Flow (2)
135	87.06	122.49	Shut-in(2)
180	1077.12	123.52	End Shut-in(2)
180	1806.55	123.51	Final Hydro-static

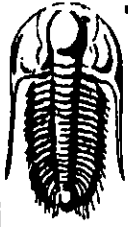
Recovery

Length (ft)	Description	Volume (bbl)
20.00	CO 100%	0.10
62.00	MCO 15%w 85%o	0.50
124.00	WMCO 5%w 20%w 75%o	1.74
0.00	290 GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc.
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

24-19s-22w Ness,KS
Rohr # 5-24
Job Ticket: 45721 DST#: 3
Test Start: 2012.05.05 @ 13:17:00

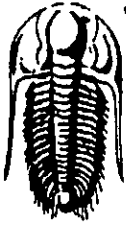
Tool Information

Drill Pipe:	Length: 4298.00 ft	Diameter: 3.80 inches	Volume: 60.29 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 61.00 ft	Diameter: 2.25 inches	Volume: 0.30 bbl	Weight to Pull Loose: 110000.0 lb
			<u>Total Volume: 60.59 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 53000.00 lb
Depth to Top Packer:	4366.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	14.00 ft			
Tool Length:	41.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4344.00	
Hydraulic tool	5.00			4349.00	
Jars	5.00			4354.00	
Safety Joint	2.00			4356.00	
Packer	5.00			4361.00	27.00 Bottom Of Top Packer
Packer	5.00			4366.00	
Stubb	1.00			4367.00	
Recorder	0.00	6669	Inside	4367.00	
Recorder	0.00	8734	Outside	4367.00	
Perforations	10.00			4377.00	
Bullnose	3.00			4380.00	14.00 Bottom Packers & Anchor

Total Tool Length: 41.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

24-19s-22w Ness,KS
Rohr # 5-24
Job Ticket: 45721 **DST#: 3**
Test Start: 2012.05.05 @ 13:17:00

Mud and Cushion Information

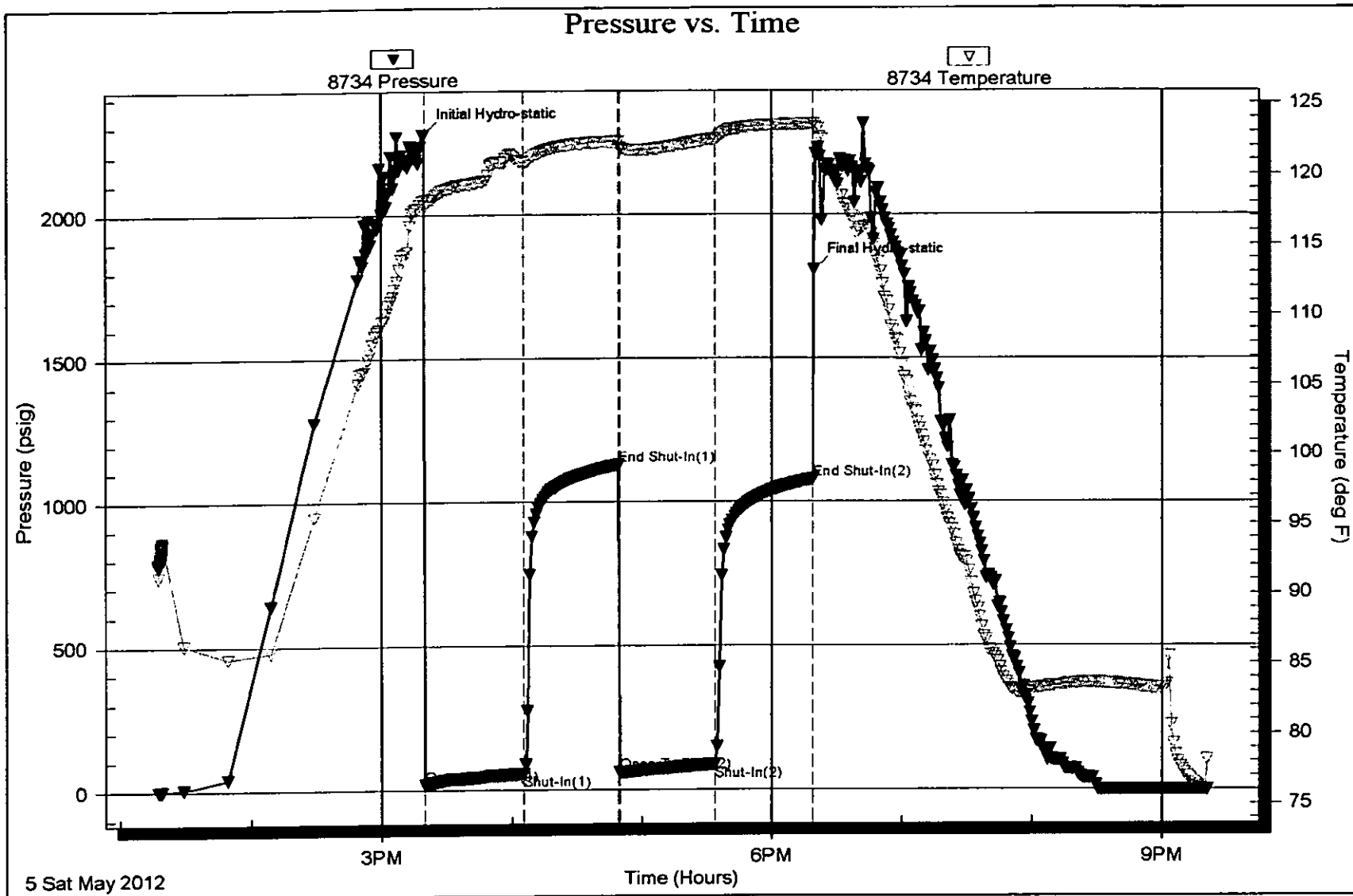
Mud Type: Gel Chem	Cushion Type:	Oil API:	37 deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 63.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.77 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6200.00 ppm			
Filter Cake: inches			

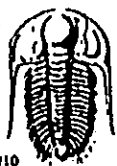
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	CO 100%	0.098
62.00	MCO 15% _m 85% _o	0.496
124.00	WMCO 5% _w 20% _m 75% _o	1.739
0.00	290 GIP	0.000

Total Length: 206.00 ft Total Volume: 2.333 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 45719

Well Name & No. Rohr # S-24 Test No. 1 Date 5-4-12
 Company American Warrior, Inc. Elevation 2248 KB 2242 GL
 Address 3118 Cummings Rd Garden City KS, 67846
 Co. Rep / Geo. JASON Alm Rig Petromack #1
 Location: Sec. 24 Twp. 19S Rge. 22W Co. Ness State Ks

Interval Tested 4280-4300 Zone Tested Cherokee "A" Sand
 Anchor Length 20 Drill Pipe Run 4202 Mud Wt. 9.25
 Top Packer Depth 4275 Drill Collars Run 61 Vis 54
 Bottom Packer Depth 4280 Wt. Pipe Run 0 WL 8.0
 Total Depth 4300 Chlorides 5400 ppm System LCM 0

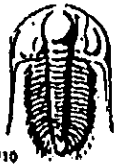
Blow Description IFP - Bobin 8min
ISFP - SURFACE Blow in 2min Died in 20min
FFP - SURFACE Blow Building to 9IN.
FSFP - SURFACE Blow in 3min Died in 12min

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>CO</u>		<u>100</u>		
<u>15</u>	<u>MCW</u>		<u>65</u>	<u>35</u>	
<u>248</u>	<u>MCW</u>		<u>95</u>	<u>5</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 268 BHT 122 Gravity 36 API RW 140 @ 93 °F Chlorides 40000 ppm
 (A) Initial Hydrostatic 2173 Test 1250 T-On Location 06:25
 (B) First Initial Flow 43 Jars 250 T-Started 07:30
 (C) First Final Flow 102 Safety Joint 75 T-Open 09:30
 (D) Initial Shut-In 297 Circ Sub T-Pulled 11:00
 (E) Second Initial Flow 111 Hourly Standby T-Out 13:10
 (F) Second Final Flow 150 Mileage 11.2 RT 173.60 Comments _____
 (G) Final Shut-In 295 Sampler _____
 (H) Final Hydrostatic 2006 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Initial Open 15 Ruined Shale Packer _____
 Initial Shut-In 30 Ruined Packer _____
 Final Flow 15 Extra Copies _____
 Final Shut-In 30 Sub Total 0
 Sub Total 1748.6 Total 1748.6
 MP/DST Disc'l _____

Approved By _____ Our Representative [Signature]
 TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 45720

Well Name & No. ROHR # S-24# Test No. 2 Date 5-5-12
 Company American Warrior Inc Elevation 2248 KB 2242 GL
 Address 3118 Cummings Rd Garden City Ks. 67846
 Co. Rep / Geo. JASON APLON Rig Petromark #1
 Location: Sec. 24 Twp. 19^s Rge. 22^w Co. NeSS State KS

Interval Tested 4365 - 4380 Zone Tested MISS
 Anchor Length 15 Drill Pipe Run 4298 Mud Wt. 9.6
 Top Packer Depth 4360 Drill Collars Run 61 Vis 55
 Bottom Packer Depth 4365 Wt. Pipe Run 0 WL 8.0
 Total Depth 4380 Chlorides 4900 ppm System LCM 0
 Blow Description IFP - SURFACE Blow in 2 min Died in 22 min
ISFP -
FFP -
FSIP -

Rec	Foot of	%gas	%oil	%water	%mud

Rec Total _____ BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic _____ Test _____ T-On Location 05:45
 (B) First Initial Flow _____ Jars 250 _____ T-Started 06:30
 (C) First Final Flow _____ Safety Joint 75 _____ T-Open 08:50
 (D) Initial Shut-In _____ Circ Sub _____ T-Pulled 10:00
 (E) Second Initial Flow _____ Hourly Standby _____ T-Out 12:07
 (F) Second Final Flow _____ Milonga 173.60 _____ Comments Tool was shut in when it went in for test.
 (G) Final Shut-In _____ Sampler _____ Ruined Shale Packer _____
 (H) Final Hydrostatic _____ Straddle _____ Ruined Packer _____
 Initial Open 30 _____ Shale Packer _____ Extra Copies _____
 Initial Shut-In 30 _____ Extra Packer _____ Sub Total _____
 Final Flow _____ Extra Recorder _____ Total _____
 Final Shut-In _____ Day Standby _____ MP/DST Disc't _____
 Sub Total _____ Accessibility _____

Approved By _____ Our Representative _____
 TriLOBITE TESTING Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 45721

Well Name & No. Robt # S-24 Test No. 3 Date 5-5-12
 Company American Warrior Inc Elevation 2248 KB 2242 GL
 Address 3118 Cummings Rd Darders City Ks. 67846
 Co. Rep / Geo. TASOP Pilom Rig Petromack #1
 Location: Sec. 24 Twp. 19 S Rge. 22 W Co. Ness State Ks

Interval Tested 4366 - 4380 Zone Tested Miss
 Anchor Length 14 Drill Pipe Run 4298 Mud Wt. 9.7
 Top Packer Depth 4361 Drill Collars Run 61 Vis 63
 Bottom Packer Depth 4366 Wt. Pipe Run 0 WL 8.8
 Total Depth 4280 Chlorides 6200 ppm System LCM 0

Blow Description FFP - BOB 3/min
ISIP - Surface Blow in 3/min Died in 12/min
FFP - BOB 25/min
FSIP - No Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>CO</u>	<u>100</u>			
<u>62</u>	<u>MCO</u>	<u>85</u>		<u>15</u>	
<u>124</u>	<u>WMCO</u>	<u>75</u>	<u>5</u>	<u>20</u>	
<u>290</u>	<u>IP</u>				

Rec Total 206 BHT 123 Gravity 27 API RW @ ° F Chlorides ppm
 (A) Initial Hydrostatic 2275 Test T-On Location 05:45
 (B) First Initial Flow 19 Jars 250 T-Started 13:17
 (C) First Final Flow 56 Safety Joint 75 T-Open 15:20
 (D) Initial Shut-In 1127 Circ Sub T-Pulled 18:20
 (E) Second Initial Flow 60 Hourly Standby T-Out 21:21
 (F) Second Final Flow 87 Mileage
 (G) Final Shut-In 1077 Sampler
 (H) Final Hydrostatic 1806 Straddle Ruined Shalo Packer
 Shale Packer Ruined Packer
 Extra Packer Extra Copies
 Extra Recorder
 Day Standby
 Accessibility
 Sub Total 1575 Total 1575 MP/DST Disc't

Initial Open 45
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 45

Approved By _____ Our Representative _____
 Triobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Geological Report

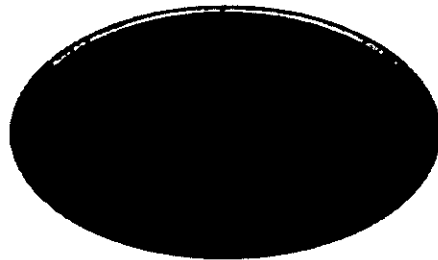
American Warrior, Inc.

Rohr #5-24

1775' FNL & 2300' FWL

Sec. 24 T19s R22w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Rohr #5-24
1775' FNL & 2300' FWL
Sec. 24 T19s R22w
Ness County, Kansas
API # 15-135-25342-0000

Drilling Contractor: Petromark Drilling, LLc. Rig #1

Geologist: Jason T Alm

Spud Date: April 29, 2012

Completion Date: May 6, 2012

Elevation: 2242' Ground Level
2248' Kelly Bushing

Directions: Bazine KS, intersection of Austin St. and Hwy 96,
South on Austin St. to 90 rd. West on 90 rd. ¼ mi.
South into location.

Casing: 225' 8 5/8" surface casing
4376' 5 1/2" production casing

Samples: 10' wet and dry, 3600' to RTD

Drilling Time: 3600' to RTD

Electric Logs: Log-Tech, Inc. "Chris DeSaire"
CNL/CDL, DIL

Drillstem Tests: Three, Trilobite Testing, Inc. "Jim Svaty"

Problems: Rig had drawworks problems throughout the well.
DST #2 was not a valid test due to the shut in tool
malfunctioning.

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Rohr #5-24 Sec. 24 T19s R22w 1775' FNL & 2300' FWL
Anhydrite	1480', +768
Base	1514', +734
Heebner	3716', -1468
Lansing	3765', -1517
BKc	4098', -1850
Pawnee	4187', -1934
Fort Scott	4258', -2010
Cherokee	4276', -2027
Mississippian	4354', -2106
RTD	4377', -2129

Sample Zone Descriptions

- Cherokee "A" Sand (4279', -2030):** **Covered in DST #1**
 SS – Quartz, Clear, Medium to coarse grained, poorly sorted, sub-angular, poorly cemented with fair inter-granular porosity, light oil stain in porosity, slight show of free oil when broken, no odor, 24 units hotwire.
- Mississippian Osage (4354', -2106):** **Covered in DST #3**
 Dolo – Δ – Fine sucrosic crystalline with poor inter-crystalline and vuggy porosity, heavy chert, slightly trip, weathered with poor to fair vuggy porosity, light to fair scattered oil stain in porosity, show of free oil, good odor, good yellow fluorescents, 30-50 units.

Drill Stem Tests
Trilobite Testing, Inc.
"Jim Svaty"

DST #1 **Cherokee "A" Sand**
Interval (4280' - 4300') Anchor Length 20'
IHP - 2173 #
IFP - 15" - B.O.B. 8 min. 43-102 #
ISI - 30" - W.S.B. 297 #
FFP - 15" - Built to 9 in. 111-150 #
FSI - 30" - W.S.B. 295 #
FHP - 2006 #
BHT - 122°F

Recovery: 5' GCO
 263' MCW

DST #2 **Mississippian Osage**
Interval (4365' - 4380') Anchor Length 15'
Mis-run, Shut in tool malfunction

DST #3 **Mississippian Osage**
Interval (4366' - 4380') Anchor Length 14'
IHP - 2205 #
IFP - 45" - B.O.B. 31 min. 19-56 #
ISI - 45" - W.S.B. 1127 #
FFP - 45" - B.O.B. 25 min. 60-87 #
FSI - 45" - Dead 1077 #
FHP - 1806 #
BHT - 123°F

Recovery: 290' GIP
 20' GCO
 62' MCO 85% Oil
 124' WMCO 75% Oil, 5% Water

Structural Comparison

	American Warrior, Inc. Rohr #5-24 Sec. 24 T19s R22w 1775' FNL & 2300' FWL	DaMar Resources, Inc. Wegele #1 Sec. 24 T19s R22w 3180' FSL & 2970' FEL		American Warrior, Inc. Rohr #3-24 Sec. 24 T19s R22w 1385' FNL & 2310' FWL	
Formation					
Anhydrite	1480', +768	NA	NA	1474', +768	FL
Base	1514', +734	NA	NA	NA	NA
Heebner	3716', -1468	3725', -1468	FL	3708', -1466	(-2)
Lansing	3765', -1517	3773', -1516	(-1)	3758', -1516	(-1)
BKc	4098', -1850	NA	NA	NA	NA
Pawnee	4187', -1934	4193', -1936	(+2)	4179', -1937	(+3)
Fort Scott	4258', -2010	4272', -2015	(+5)	4258', -2016	(+6)
Cherokee	4276', -2027	4290', -2033	(+6)	4276', -2034	(+7)
Mississippian	4354', -2106	4357', -2100	(-6)	4356', -2114	(+8)

Summary

The location for the Rohr #5-24 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Three drill stem tests were conducted one of which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made run 5½ inch production casing to further evaluate the Rohr #5-24 well.

Recommended Perforations

Mississippian Osage: (4354' – 4377') DST #3

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.

American Lithium, Inc.
 6025 FM 1779, Suite 100
 Houston, Texas 77055
 Phone: (713) 865-1234
 Fax: (713) 865-1235
 E-mail: sales@americanolithium.com
 Website: www.americanolithium.com

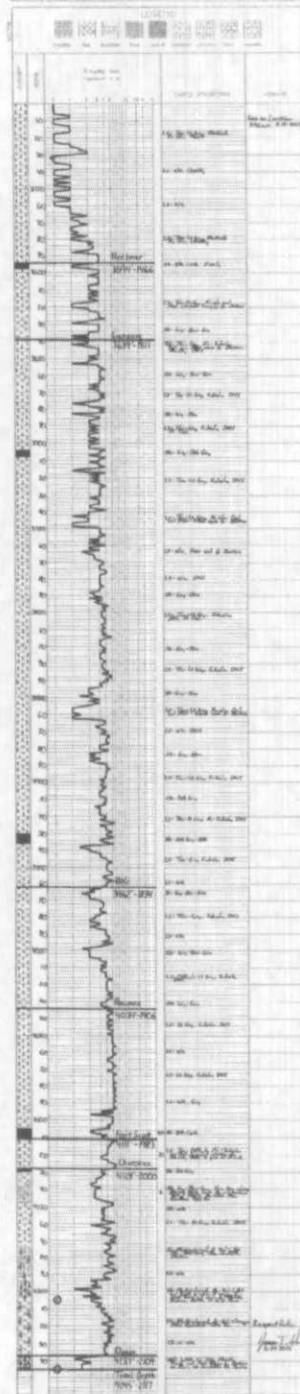
Job No: 100-1000
 Date: 10/15/2008
 Location: 100-1000
 Scale: 1:1000
 Unit: Feet
 Section: 100-1000

Project: 100-1000
 Client: 100-1000
 Drawn: 100-1000
 Checked: 100-1000
 Approved: 100-1000

Zone	Start	End	Depth (ft)	Notes
1	0	10	0-10	...
2	10	20	10-20	...
3	20	30	20-30	...
4	30	40	30-40	...
5	40	50	40-50	...
6	50	60	50-60	...
7	60	70	60-70	...
8	70	80	70-80	...
9	80	90	80-90	...
10	90	100	90-100	...

The purpose of this log is to provide a detailed record of the geophysical data collected during the survey. This log should be used in conjunction with the seismic data and other logs to interpret the subsurface geology.

Surveyed by: *[Signature]*
 Date: 10/15/2008



ALLIED OIL & GAS SERVICES, LLC 053601

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Leicester

DATE <u>4-28-12</u>	SEC. <u>24</u>	TWP. <u>199</u>	RANGE <u>224</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30</u>	JOB FINISH <u>11:00</u>
LEASE <u>Rohr</u>		WELL # <u>24</u>		LOCATION <u>Boring KS DD Rd 45 10 90</u>		COUNTY <u>NESS</u>	STATE <u>KANSAS</u>
OLD OR <u>NEW</u> (Circle one)				<u>see w 1/2 5:00</u>			

CONTRACTOR Petromark Drilling Rig #1 OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. _____ CEMENT AMOUNT ORDERED 150 sks Class A 37cc

CASING SIZE 6 5/8 DEPTH 223.71 2 1/2 gal

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____ COMMON _____ @ _____

MEAS. LINE _____ SHOE JOINT _____ POZMIX _____ @ _____

CEMENT LEFT IN CSG. 15 ft GEL _____ @ _____

PERFS. _____ CHLORIDE _____ @ _____

DISPLACEMENT 13.29 bbls freshwater ASC _____ @ _____

EQUIPMENT _____ @ _____

PUMP TRUCK CEMENTER Dustin C _____ @ _____

224 HELPER Kevin E _____ @ _____

BULK TRUCK _____ @ _____

378 DRIVER Kevin W _____ @ _____

BULK TRUCK _____ @ _____

_____ DRIVER _____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

REMARKS:

*Per job on bench circular - 4 1/2 gal
150 sks class A 37cc 2 1/2 gal
Displace with 13.29 bbls freshwater
Shot in
Consolidated circular
Play 12 hrs 11:00pm
Boring KS*

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

TOTAL _____

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

PRINTED NAME Darren L Ameron DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]

Date 11-29-16 District Woods River, KS Ticket No. 53601
 Company American Drilling Rig 1
 Lease Bush Well No. W-24
 County Moore State Kansas
 Location Moore, KS 115 1/2 Field 5

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 4 5/8 Type 140 lb Weight 230 Collar SAD

Casing Depth: Top KB Bottom 223.71

Drill Pipe: Size 4 1/2 Weight _____ Collars x 4.10
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. 1.0637 Lin. ft./Bbl. 15.70
 Open Hole: Bbls/Lin. ft. .1455 Lin. ft./Bbl. 6.85
 Drill Pipe: Bbls/Lin. ft. .2142 Lin. ft./Bbl. 70.32
 Annulus: Bbls/Lin. ft. .0735 Lin. ft./Bbl. 13.60
 Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA:

Spacer Type: Freshwater
 Amt. 5665 bbls Yield _____ ft³/sk Density 8.34 PPG

LEAD: Pump Time _____ hrs. Type _____
 Amt. _____ Skt Yield _____ ft³/sk Density _____ PPG

TAIL: Pump Time Thicketing hrs. Type Class A 3/4" c
24.90 Excess _____

Amt. 150 Skt Yield 1.701 ft³/sk Density 15.2 PPG
 WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls

Pump Trucks Used 224 - Kevin F
 Bulk Equip. 375 - Kevin F

Floater Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Floater: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type Freshwater Amt. _____ Bbls Weight 5.21 PPG
 Mud Type None Weight 8.1 PPG

COMPANY REPRESENTATIVE _____

CEMENTER Justin C

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
						On location - Rig up Had safety meeting
						Run 4 5/8 casing
						Run 4 5/8 casing with Rig and Hook up cement pump
					5665	Run 5665 freshwater ahead
			2921	2321		Mix 150 sks class A 3/4" c 24.90
			4165	13.29		Displace with 13.29 bbls freshwater shut FN
						Cement did circulation
						Plug down 11:20 PM
						Rig down



CHARGE TO: American Uranium
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
 N° 23050

PAGE 1 OF 2

SERVICE LOCATIONS: 1. Ness City KS WEL/PROJECT NO. 5-24 LEASE Rohr COUNTY/PARISH Ness STATE KS CITY Bazine DATE 6 MAY 12 OWNER _____
 2. TICKET TYPE SERVICE SALES CONTRACTOR _____ RIG NAME/NO. _____ SHIPPED KT DELIVERED TO Location ORDER NO. _____
 3. WEL TYPE oil WEL CATEGORY Development JOB PURPOSE connect long string WEL PERMIT NO. _____ WEL LOCATION 24-195-22W
 4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE TRK 114	20		mi		6.00	120	00
378		1			Pump Charge	1		ea		1500.00	1500	00
402		1			Centralizer	52	5	in	ea	7.00	350	00
403		1			Cement Bitset	52	2	in	ea	250.00	500	00
404		1			Post Collar	52	1	in	ea	2400.00	2400	00
406		1			Latch down plug & beffle	52	1	in	ea	250.00	250	00
407		1			Insert float shoe w/ AUTO FILL	52	1	in	ea	350.00	350	00
408		1			Post collar	52	1	in	ea	2400.00	2400	00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED _____ TIME SIGNED _____
 AM PM

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

SWIFT OPERATOR APG III APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE NOV 12 PAGE NO.

CUSTOMER American Well Inc WELL NO. 5-24 LEASE Bohr JOB TYPE cannot long string TREKID NO. 23650

CHART NO.	TIME	RATE (GPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 SKS EA-2 w/ 4 1/4" Inlets
								104' 5 1/2" 15.5" casing LTD 4377' TO 4380'
								Run 4-1/2" shoejt 412-50'
								Cen+ 1, 2, 3, 4, 70 Pisset 5 71
								Porte-lik 71-1444'
	1600							on loc 7 RK 114
	1615							start 5 1/2" 15.5" casing in well
	1818							Dmp ball - circulate rotate
	1907	4 1/4	12				200	Pump 50 gal mixfish
		4 1/4	70				200	Pump 20 bbl KCL / 16 gal
	1915		7					Plug RH 30 SKS
	1923	4 3/4	35				200	mix EA-2 cement @ 15.3 ppg 145 SKS
	1937							Drop latch drum plug
								workout pump & line
	1940	6 1/4					200	Displace plug
		6 1/4	45				700	
	2000	6 1/4	104				1550	Land plug
	2005							Release pressure to truck - dried up
	2010							unload truck
								Pack up
	2050							job complete
								Thanks Kuss & Blaine



PO Box 466
Ness, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 23650

CUSTOMER American Warrior WELL Rhr 5 24 DATE 6 MAY 12 PAGE 2 OF 2

NO	QUANTITY	DESCRIPTION	UNIT	PRICE	TOTAL
325	1	STANDARD cement (FOR SA-2)	175 sk	13.50	
284	1	cal seal		31.00	
283	1	salt		0.20	
292	1	bifed 322		7.75	
276	1	Flouke		2.00	
281	1	mud flush	500 gal	1.25	
290 281	1	KCL liquid	2 gal	2.50	
290	1	D-air			
582		Drayage (Mile)	1 ton	78.00	250.00
581		SERVICE CHARGE		2.00	350.00
TOTAL WEIGHT			1875		
TOTAL MILES			175		



CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 № 23601

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>1000 City KS</u>	WELL/PROJECT NO. <u>5-24</u>	LEASE <u>Rohr</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>KS</u>	CITY <u>BAZILE</u>	DATE <u>11 MAY 12</u>	OWNER
2. TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>HD</u>	RIG NAME/NO.	SHIPPED <u>YCT</u>	DELIVERED TO <u>location</u>	ORDER NO.		
3. WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>cement port collar</u>	WELL PERMIT NO.	WELL LOCATION <u>3-5 3-E</u>			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE TRK # 110	20				6.00	120.00
576D		1			Pump Charge	1				1250.00	1250.00
330		1			S.M.D cement	100				16.50	1650.00
276		1			Flare	25				2.00	50.00
290		1			D-air	1				35.00	35.00
104		1			Port Collar tool rental	1				250.00	250.00
581		1			Service charge	175				2.00	350.00
582		1			Drayage (min)	1				250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Scott
 DATE SIGNED TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3955.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4080.06

7.55
 TAX
16.3% 125.06

SWIFT OPERATOR Aslyell APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE: MAY 12 PAGE NO.

CUSTOMER: *Aborcan Ubrisor* WELL NO.: *5-24* LEASE: *Rohr* JOB TYPE: *concrete long string* TICKET NO.: *23661*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								<i>175 sk SMD w/ 1/4" flange</i> <i>2 3/8 x 5 1/2 PORT COLLAR 1444'</i>
	<i>1300</i>							<i>on loc TRK 110</i>
	<i>1315</i>					<i>1000</i>	<i>1000</i>	<i>test to 1000 psi - held</i> <i>open port collar</i>
	<i>1318</i>	<i>4 1/2</i>				<i>425</i>		<i>mix SMD cement @ 11.2 ppg</i>
		<i>4 1/2</i>	<i>4</i>			<i>475</i>		<i>fluid to surface</i>
	<i>1340</i>	<i>4 1/2</i>	<i>54</i>			<i>500</i>		<i>- cement to surface -</i> <i>{ 100 sk mixed }</i> <i>{ 15 to pit }</i> <i>close port collar</i>
	<i>1342</i>							<i>test to 1000 psi - held</i>
								<i>Run 5 joints</i>
	<i>1352</i>		<i>20</i>					<i>Reverse hole clean</i> <i>3 cement bags</i>
								<i>WASH TRUCK</i>
								<i>Rack up</i>
								<i>job complete</i>
								<i>4 thanks</i> <i>ISAAC Jeff & Blaine</i>