

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1094744

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	33741		API No. 15
Name: Enerjex Ka			Spot Description:
Address 1: 2038 S. PF	RINCETON ST., STE B		S2 SW SW SE Sec. 8 Twp. 18 S. R. 21
Address 2:			320 Feet from North / South Line of Section
City: OTTAWA	State: KS Z	p: 66067 +	Feet from
Contact Person: BRAN	NDYE BORDELON		Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 24	1-2228		□ NE □NW ☑SE □SW
CONTRACTOR: License			County: Franklin
Name: JTC Oil, Inc.			Lease Name:
Wellsite Geologist: NA			Field Name:
Purchaser: COFFEYV	ILLE RESOURCES		Producing Formation: SQUIRREL
Designate Type of Comp	letion:		Elevation: Ground: 956 Kelly Bushing: 0
New Well	Re-Entry	Workover	Total Depth: 640 Plug Back Total Depth: 625
Oii □w	vsw □swd	— □ siow	Amount of Surface Pipe Set and Cemented at: 20 Feet
☐ Gas ☐ □	<u>_</u>	☐ sigw	Multiple Stage Cementing Collar Used? Yes No
☐ og	GSW	☐ Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Me	_	_ , ,	If Alternate II completion, cement circulated from:
Cathodic C	Other (Core, Expl., etc.):		feet depth to: 0w/_97sx cmt.
If Workover/Re-entry: O	ld Well Info as follows:		sx cmt.
Operator:			
Well Name:			Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date:	Original 1	Total Depth:	
		DENHR Conv. to SWD	Chloride content: 0 ppm Fluid volume: 0 bbls
	Conv. t	_	Dewatering method used: Evaporated
Plug Back:	Ph	ig Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled	Permit #:		Operator Name:
Dual Completion	Permit #:		Lease Name: License #:
SWD	Permit #:		
☐ ENHR	Permit #:		Quarter Sec. Twp. S. R. East West
☐ GSW	Permit #:	-	County: Permit #:
05/16/2012	05/21/2012	05/22/2012	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☑ Wireline Log Received
Geologist Report Received
✓ UiC Distribution
ALT I I III Approved by: NAOMI JAMES Date: 09/27/2012

Side Two

Operator Name: Enerjex Kansas, Inc.		Lease Name	Lease Name: Dreher		well #:BSI-DR7			
Sec. 8 Twp. 18 S. R. 21 Fast West			County: Franklin					
ime tool open and clos	sed, flowing and shu is if gas to surface te	d base of formations pen t-in pressures, whether s st, along with final chart(s well site report.	hut-in pressure	reached static level,	hydrostatic pressu	ires, battom h	ole temperature, fluid	
Drill Stem Tests Taken Yes No (Attach Additional Sheets)		☐ Yes 📝 No	Log Formation (Top), Do		n (Top), Depth and	Datum	Sample	
Samples Sent to Geok	ogical Survey	Yes 🗹 No	Name NA			Тор		
Cores Taken Electric Log Run Electric Log Submitted (If no. Submit Copy)	-	Yes No Yes No Yes No						
List All E. Logs Run:								
GAMMA RAY NEUT	RON							
			RECORD [New Used	tion ato			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
SURFACE	9.875	7.00	23.00	20	PORTLAND	3		
PRODUCTION	5.625	2.875	5.8	625	70/30 POR MIX	97	2% Gel 5% Sait 1/2# phec sel	
		ADDITIONAL	L CEMENTING /	SQUEEZE RECORD)			
Purpose: Perforate	Depth Top Bottom			# Sacks Used		Type and Percent Additives		
Protect Casing Plug Back TD Plug Off Zone	-	:						
Shots Per Foot		ON RECORD - Bridge Plut Footage of Each Interval Per			acture, Shot, Cement		d Depth	
3	584 - 594 31 PEF	RFS	200 GAL 16% HCL AC			D		
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or EN	NHR. Producing Met	thod:	<u></u> }	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bols. Gas	Mcf			Sas-Oil Ratio	Gravity	
DISPOSITION Sold				Dualty Comp. Co	ommingled omit ACO-4)	PRODUCTI	ON INTERVAL:	

JTC Oil, Inc.

Drillers Log

Well Name Dreher BSI DR 7

API# 15 15-059-26004-00-00 Cement Amounts
Surface Date 5/16/12 20 ft, 6.5" 3 Sacks

Cement Date 5/21/12

Well Depth 640

Casing Depth 625

	Dril	lers Log	
<u>Formation</u>	Depth	Formation	Depth
top soil	0		
shale	3		
lime	95		
shale	113		
llme	138		
red bed	142		
shale	148		
lime	185		
shale	201		
lime	209		
black shale	239		
lime	248		
coal	268		
lime	272		
shale	284		
Ilme	446		
shale	459		
lime	529		
shale	531		
lime	575		
shale	578		
top oil sand	580-583 broke	en .	
	583-586 good		
	586-589 v goo	d	
	589-592 v goo		
	592-594 v good		
	594-596 good		
	596-598 shale	broken	
shale	598		
stop drilling	640		
casing pipe	625		



LOCATION O Haura KS
FOREMAN Eve of Warfu

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

DATE				FINENT		•		
	CUSTOMER#	WELL	NAME & NUMBER	,, , ·	SECTION	TOWNSHIP	RANGE	COUNTY
5/n/12	2579	Dreher	B31-DR 9	6	8	18	21 .	FR
CUSTOMER	·			2.0	4470	建多级杂类		
MAILING ADDRI	i ex Rosour	ces , Huc.		· .	TRUCK#.	DRIVER	TRUCK#	DRIVER
				·	506	FREMAD	Satatal	125
<i>10.9.75</i> City	Grandul	STATE	ZIP,CODE	· .	495	HARBEC		/
		';'		· :	369.	DERMAG		
overland		1_ <i>K</i> s	66210	· <u> </u>	520	SETTUC		
IOB TYPE		HOLE SIZE	-	LE DEPTH	648	CASING SIZE & W	EIGHT 2 76:	EUF
CASING DEPTH		DRILL PIPE		BING			OTHER	
SLURRY WEIGH		SLURRY VOL_	WA	TER gal/sk <u>.</u>	<u> </u>	CEMENT LEFT In	CASING كري كري	Plu
	T 3-6 BBL	DISPLACEMEN	T PSIMIX	PSI		.RATE STA ON	1.	· d .
REMARKS: E	stablish pu	top rate	Mix +Pus	10° 100 4	Gel Fly	h. Minu	Pun 9	7 .5 40
70/	2.C. Pos. V	LIDA. Cem	11/0. UE	1.52. 5	. <i>//</i> - //-	D.h	/> ^	
<u></u> ∀o <u>'</u> _	<u> </u>	- MIUS N	pump + 1	Mes cl	eau.	Discolors	O. S. A.L.	1
	To co	<u> </u>	Less !	uve fo	800 ×	PSL Hald	×1 , , , , , , , , , , , ,	-0./
PVK	A PARTY	<u> </u>	mm mi	71 Reil	eo: ĸ.ö	orczewne.	4 8 × B	1: 4
Vou	lue. Shu	- Van ca	s				e.cr 7	wax
		• • • • • • • • • • • • • • • • • • • •	. •					
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3.	TC Dri	llisse.			······································	Ful M	<u> </u>	- : - -
1		<u></u>	•				sian_	· · · · · · · · · · · · · · · · · · ·
ACCOUNT CODE	QUANITY	or UNITS	DESCR	IPTION of SEF	VICES or PR	ODUCT	UNIT PRICE	TOTAL
5401		<u> </u>	PUMP CHARGE			. 495		<u> </u>
5406		20mi	MILEAGE			. 496		% 50 m
5402	6.	25	Cashe for	otom			-	
5407	1/2 Minim	UNC.	Ton Mil			570		14/C
550 2C	1	2hrs	80 880		·u_	369.		17502/
				· · · · · · · ·	- ·	O PA:		1805
					. • •			
1427	97	- seks	2-/2-0	.aa b.				
11188:	27/#	. 3 8/3	70/20 Pa		reman	<u> </u>	-	123120
1100	·		Premtun		**	·		569
			Granula	Hed Sa	<i>K</i> .			V: 60
1111	195#	_:- : ;; -	A. 100 A. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.			· · · · · · · · · · · · · · · · · · ·		1 22 52.
1111 1107A	 	—	Phens S.	enl.				3252 3/2-2J
1111		1.	Phens S. 21/2 ^ Rob	eal. ther plu				28-25 1/2 3-21
1111 1107A			Phons S. 21/2 North	enl char Plu	<u> </u>			2802
1111 1107A		7	Phones S. 242 North	eal than Plu				28°2
) (07 A 4407-	49.		Phens S. 252 Rob	cal char plu			(A) (B)	28°2
1111 1107A			Phens S. 242 Rob	ed plu				28-22 28-22
) (07 A 440 D	49.		Phones S. 25 Rob	eal plu	7			1232 2832 2832
) (07 A 440 D	49.		Phens S. 252 Rob	enl ber Plu	7			12 32 28 28 28 28 28 28 28 28 28 28 28 28 28
1111 1107A 440A	49.		Phens S. 252 Rob	ed plu		****	SALESTAV	1232 2822 2822
) (07 A 4407-	49.		Phens S. 242. Rob	ed plus		7.8%	SALES TAX ESTIMATED TOTAL	1232 2822

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form