



KANSAS CORPORATION COMMISSION 1094247  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34456  
Name: Bratco Operating Company  
Address 1: 399258 W. 1330 Dr.  
Address 2: PO BOX 279  
City: DEWEY State: OK Zip: 74029 +  
Contact Person: John Rountree or Jeff Meszaros  
Phone: ( 918 ) 534-2322  
CONTRACTOR: License # 33081  
Name: Blue Ribbon Drilling Co., LLC  
Wellsite Geologist: John Rountree  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Corr. Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>7/26/2012</u>	<u>7/31/2012</u>	<u>8/3/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-019-27192-00-00  
Spot Description: Center of lot 4 NESW  
     NW SW Sec. 15 Twp. 35 S. R. 13  East  West  
3300 Feet from  North /  South Line of Section  
660 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Chautauqua  
Lease Name: Kincaid Trust Well #: 1  
Field Name: Unnamed  
Producing Formation: Mississippi  
Elevation: Ground: 785 Kelly Bushing: 785  
Total Depth: 1800 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 1795 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content: 10000 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NAOMI JAMES Date: 09/27/2012



1094247

Operator Name: Bratco Operating Company Lease Name: Kincaid Trust Well #: 1  
 Sec. 15 Twp. 35 S. R. 13  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Dual Induction LL3 Gamma Ray High Resolution Compensated Density Sidewall Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Lenapah Ls</td> <td>727</td> <td>+58</td> </tr> <tr> <td>Big Lime (Altamont)</td> <td>834</td> <td>-49</td> </tr> <tr> <td>Oswego Ls Ft Scott)</td> <td>1088</td> <td>-303</td> </tr> <tr> <td>Verdigris Ls</td> <td>1188</td> <td>-403</td> </tr> <tr> <td>Riverton Coal</td> <td>1558</td> <td>-773</td> </tr> <tr> <td>Mississippian Chert</td> <td>1580</td> <td>-795</td> </tr> <tr> <td>Mississippian Ls</td> <td>1672</td> <td>-887</td> </tr> </tbody> </table>	Name	Top	Datum	Lenapah Ls	727	+58	Big Lime (Altamont)	834	-49	Oswego Ls Ft Scott)	1088	-303	Verdigris Ls	1188	-403	Riverton Coal	1558	-773	Mississippian Chert	1580	-795	Mississippian Ls	1672	-887
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Attached	Attached	Attached	Attached	Attached	Attached	Attached	Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Bratco Operating Company
Well Name	Kincaid Trust 1
Doc ID	1094247

Casing

Surface	12.25	8.625	24	565	Class A	230	2% Cal Chloride
Surface	12.25	8.625	24	565	Class A	230	2% Gel
Production	7.875	5.5	17.5	1796	Class A OWC	240	2% Cal Chloride
Production	7.875	5.5	17.5	1796	Class A OWC	240	4% Gel

7/27/2012

# 2516



CEMENT FIELD TICKET AND TREATMENT REPORT

25500023



Customer	Bratoo	State, County	Chautauqua, Kansas	Cement Type	CLASS A	
Job Type	surf	Section	1	Excess (%)	50	
Customer Acct #	1332	TWP	15	Density	14.5	
Well No.	Kincald Trust #1	RGE	35	Water Required		
Mailing Address		Formation		Yield	1.45	
City & State		Hole Size	12 1/4	Slurry Weight		
Zip Code		Hole Depth	570	Slurry Volume		
Contact		Casing Size	8 5/8 INCH	Displacement	35	
Email		Casing Depth	562	Displacement PS9		
Cell		Drill Pipe		MIX PSI		
Dispatch Location	BARTLESVILLE	Tubing		Rate		
Code	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit		
5401S	CEMENT PUMP (SURFACE PIPE)	1	2 HRS MAX	\$825.00	\$ 825.00	
5406	EQUIPMENT MILEAGE (ONE-WAY)	25	PER MILE	\$4.00	\$ 100.00	
5407	MIN. BULK DELIVERY (WITHIN 60 MILES)	1	PER LOAD	\$350.00	\$ 350.00	
0		0		\$0.00	\$ -	
0		0		\$0.00	\$ -	
0		0		\$0.00	\$ -	
0		0		\$0.00	\$ -	
0		0		\$0.00	\$ -	
0		0		\$0.00	\$ -	
5408	PER HOUR	0.5	PER FOOT	0.24	\$ 124.30	
					<b>EQUIPMENT TOTAL</b>	<b>\$ 1,399.30</b>
<b>Cement, Chemicals and Water</b>						
1126	M/C. CEMENT (CAL SEAL) 6%LOWC. 2% CAL CHLORIDE 2% GE	230	0	\$18.80	\$ 4,324.00	
1107A	PHENOSEAL	2	0	\$1.29	\$ 2.58	
1118B	PREMIUM GELBENTONITE (50#)	300	0	\$0.21	\$ 63.00	
1123	CITY WATER (PER 1000 GAL)	8	0	\$18.50	\$ 132.00	
0		0		\$0.00	\$ -	
0		0		\$0.00	\$ -	
0		0		\$0.00	\$ -	
0		0		\$0.00	\$ -	
0		0		\$0.00	\$ -	
0		0		\$0.00	\$ -	
0		0		\$0.00	\$ -	
					<b>CHEMICAL TOTAL</b>	<b>\$ 4,722.20</b>
<b>Water Transport</b>						
5501C	WATER TRANSPORT (CEMENT)	6	TER TRANSPORT (CEME	\$112.00	\$ 600.00	
0		0		\$0.00	\$ -	
0		0		\$0.00	\$ -	
					<b>TRANSPORT TOTAL</b>	<b>\$ 600.00</b>
<b>Cement Pallets Equipment (TAXABLE)</b>						
0		0		\$0.00	\$ -	
0		0		\$0.00	\$ -	
0		0		\$0.00	\$ -	
0		0		\$0.00	\$ -	
0		0		\$0.00	\$ -	
0		0		\$0.00	\$ -	
0		0		\$0.00	\$ -	
0		0		\$0.00	\$ -	
0		0		\$0.00	\$ -	
0		0		\$0.00	\$ -	
0		0		\$0.00	\$ -	
0		0		\$0.00	\$ -	
<b>Phone and Mail Orders</b>						
0		0		\$0.00	\$ -	
<b>Discounts Tools</b>						
0		0		\$0.00	\$ -	
					<b>CEMENT FLOATING EQUIPMENT TOTAL</b>	<b>\$ -</b>
<b>DRIVER NAME</b>				<b>SUB TOTAL</b>		
492	818	James B	James W	6.30%	8591.50	
402 187				10% (-DISCOUNT)	8965.14	
413 654						
				<b>DISCOUNTED TOTAL</b>	<b>\$ 8,219.14</b>	

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_  
 DATE \_\_\_\_\_ FOREMAN Adrian Bell

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

7/27/2012



2550000239

CEMENT FIELD TICKET AND TREATMENT REPORT



Customer	Bratoo	State, County	Chautauque, Kansas	Cement Type	CLASS A
Customer Acct #	surf	Section	1	Excess (%)	50
Well No.	0	TWP	15	Density	14.5
Mailing Address	Kincaid Trust #1	RGE	35	Water Required	0
City & State	0	Formation	0	Yield	1.45
Zip Code	0	Hole Size	12 1/4	Slurry Weight	0
Contact	0	Hole Depth	0	Slurry Volume	0
Email	0	Casing Size	8 5/8 INCH,	Displacement	35
Cell	0	Casing Depth	0	Displacement PSI	0
Office	0	Drill Pipe	0	MIX PSI	0
Dispatch Location	BARTLESVILLE	Tubing	0	Rate	0

REMARKS

Ran six sks of gel established circulation. Ran 230sks of class A o.w.c. cement. Displaced with water leaving 20 foot in pipe. Shut in and washed up. Cement circulated to surface.

SAFETY MEETING

8/3/2012

#251851



Well Site

3390000487

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	BRATCO	State, County	Chautauque, Kansas	Cement Type	CLASS A
Job Type	LS	Section	15	Excess (%)	30
Customer Acct #	1339	TWP	36S	Density	13.8
Well No.	KINGCADE TRUST 1	RGE	13E	Water Required	
Mailing Address		Formation		Yield	1.78
City & State		Hole Size	7 7/8	Slurry Weight	
Zip Code		Hole Depth	1796	Slurry Volume	
Contact		Casing Size	5 1/2	Displacement	41.7
Email		Casing Depth	1795	Displacement PSI	1500
Cell		Drill Pipe		MIX PSI	400
Driveway Location	BARTLESVILLE	Tooling		Rate	5
				Price per Unit	
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,090.00	\$ 1,090.00
5402	EQUIPMENT MILEAGE (ONE-WAY)	25	PER MILE	\$4.00	\$ 100.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$350.00	\$ 350.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
5408	FOOTAGE	1,795	PER FOOT	0.22	\$ 394.90
<b>EQUIPMENT TOTAL</b>					<b>\$ 1,874.90</b>
1126A	THICK SET CEMENT (8LB GWC 4% GEL 2% CAL. FLORIDE)	240.00	0	\$19.20	\$ 4,608.00
1110A	RDL SEAL (50 @ 80)	1,150.00	0	\$0.48	\$ 529.00
1110B	PREMIUM GELBENTONITE (30P)	250.00	0	\$0.21	\$ 52.50
1107A	PHENOLSEAL	120.00	0	\$1.29	\$ 154.80
1123	CITY WATER (PER 1000 GAL)	12.00	0	\$18.50	\$ 207.90
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
<b>CHEMICAL TOTAL</b>					<b>\$ 5,592.20</b>
5601C	WATER TRANSPORT (CEMENT)	2	TER TRANSPORT (CEME	\$112.00	\$ 224.00
5601C	WATER TRANSPORT (CEMENT)	3	TER TRANSPORT (CEME	\$112.00	\$ 336.00
5601C	WATER TRANSPORT (CEMENT)	3	TER TRANSPORT (CEME	\$112.00	\$ 336.00
<b>TRANSPORT TOTAL</b>					<b>\$ 896.00</b>
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
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0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
4405	8 1/2" RUBBER PLUG	1	PER UNIT	\$70.00	\$ 70.00
0			0	\$0.00	\$ -
<b>CEMENT FLOATING EQUIPMENT TOTAL</b>					<b>\$ 70.00</b>
<b>SUB TOTAL</b>					<b>\$ 8,393.10</b>
<b>8.30% SALES TAX</b>					<b>\$ 696.82</b>
<b>TOTAL</b>					<b>\$ 9,089.92</b>
<b>10% (-DISCOUNT)</b>					<b>\$ 908.99</b>
<b>DISCOUNTED TOTAL</b>					<b>\$ 7,973.71</b>

674	DORIS
419	JAMES W
412 180	MATT M
433 180	JOY F
408 187	ROB D
17	MURKLEY

AUTHORIZATION

TITLE FOREMAN

8/3/2012



3390000487

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	BRATCO	State, County	Chautauque , Kansas	Cement Type	CLASS A
Customer Acct #	LS	Section	16	Excess (%)	30
Well No.	0	TWP	35S	Density	13.8
Mailing Address	KINCADE TRUST 1	RGE	13E	Water Required	0
City & State	0	Formation	0	Yield	1.75
Zip Code	0	Hole Size	7 7/8	Slurry Weight	0
Contact	0	Hole Depth	1706	Slurry Volume	0
Email	0	Casing Size	6.5	Displacement	41.7
Cell	0	Casing Depth	1706	Displacement PSI	1600
Office	0	Drill Pipe	0	MDX PSI	400
Dispatch Location	BARTLESVILLE	Tubing	0	Rate	6

REMARKS

ARRIVE ON LOC AT 12PM. WASH 1 JOINT WITH GEL AND H2O. RIG UP CMT HEAD AND REESTABLISH CIRC WITH H2O. THEN RUN 240 SX THICK SET WITH 5# KOL AND .25# PHENO. WASH OUT PUMP AND LINES AND RELEASE PLUG. DISP 41.7 BBLs TO LAND PLUG. PLUG DOWN AT 2:15PM @ 1700# FLOAT HELD. SHUT IN MANIFOLD AND LEFT. CMT TO SURF. THANK YOU

*Subly Mife*  
*JF*  
*MM*