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KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form GDP-1  
May 2010  
Form must be Typed

Submit in Duplicate

Operator Name: 6 G Twister, Inc		License Number: 34515 ✓	
Operator Address: PO Box 1565		Gillette WY 82717	
Contact Person: Lee Greene		Phone Number: 307-682-7380	
Lease Name & Well No.: Hansen # 1		Pit Location (QQQQ): NE - SW - SE - Sec. 22 Twp. 19 R. 29 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 985 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,610 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Lane _____ County _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-101-21505</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 _____ (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? None	
Pit dimensions (all but working pits): _____ 10 _____ Length (feet) _____ 12 _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ 4 _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Pit will be filled in as soon as work is completed.	
Distance to nearest water well within one-mile of pit: <u>N/A</u> feet Depth of water well _____ feet	Depth to shallowest fresh water <u>74</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR		
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Backfill pit after cement has cured.</u> Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: <u>7/30/2012</u>		Signature of Applicant or Agent: <u>[Signature]</u>	

KCC OFFICE USE ONLY

Liner  Steel Pit  RFAC  RFAS

Date Received: 7-31-12 Permit Number: 15-101-21505<sup>000</sup> Permit Date: 8-2-12 Lease Inspection:  Yes  No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202