



KANSAS CORPORATION COMMISSION 1089337
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Morris, Terry E. dba G L M Company		License Number: 3134	
Operator Address: PO BOX 193		RUSSELL KS 67665	
Contact Person: Terry E. Morris		Phone Number: 785-483-1307	
Lease Name & Well No.: BOXBERGER J 6		Pit Location (QQQQ): NW NE NW NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small> 15-167-06058-00-01		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed _____ Pit capacity: 100 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Pit dimensions (all but working pits): 10 Length (feet) 8 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic liner of industry standards installed by backhoe operator & pulling unit crew.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Inspected daily by pulling unit crew and will be closed immediately upon completion of squeeze job	
Distance to nearest water well within one-mile of pit: 2439 feet Depth of water well 111 feet		Depth to shallowest fresh water 86 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: salt water & cement Number of working pits to be utilized: 1 Abandonment procedure: Pit will be backfilled with topsoil placed on surface & location restored to original contour. Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY			
Date Received: 08/02/2012	Permit Number: 15-167-06058-00-01	Permit Date: 08/02/2012	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION

Operator: G L M Company License # 3134
Contact Person: Terry Phone # 785-483-1307
Lease Name & Well #: J. Boxberger #6
Legal Location: NE NW NE 26-14-14w County RUSSELL
Purpose of pit: WORKOVER Nature of Fluids: _____
Size: 6 X 8 X 8 BBL Capacity: 100BBLs.
Liner required? YES Liner Specification: black plastic
Lease produces from what formations: _____
Date of Verbal Permit: 07/26/2012 KCC Agent: Ray Dinkel

Remind operator that the Pit Application still needs to be filed as well as the pit closure form

RECEIVED
JUL 30 2012
KCC WICHITA